

**State of Montana
Oil & Gas Lease Sale - June 2, 2020
Lease Sale Results**

The following described lands were offered for oil and gas leasing through oral competitive bidding in the Department of Transportation auditorium, 2701 Prospect Avenue, Helena, Montana, beginning at 9:00 am, June 2, 2020.

Tract	Stipulations	Twp	Rng	Sec	Description	Acres	Bid/Acre	Total Bid	Lessee
Daniels									
1	1, 2, 3, 4, 5, 6, 8	34.N	45.E	1	LOTS 3, 4, S2NW4, SW4	320.90	\$1.50	\$481.35	JAKE OIL, LLC
2	1, 2, 3, 4, 5, 6, 8	34.N	45.E	2	LOTS 1, 2, 3, 4, S2N2, S2	642.16	\$1.50	\$963.24	JAKE OIL, LLC
3	1, 2, 3, 4, 5, 6	34.N	45.E	3	LOTS 1, 4, SW4NW4, SE4NE4, E2SE4, W2SW4	* 320.68	\$1.50	\$481.02	JAKE OIL, LLC
4	1, 2, 3, 4, 5, 6, 8	34.N	45.E	11	E2	320.00	\$1.50	\$480.00	JAKE OIL, LLC
5	1, 2, 3, 4, 5, 6, 7, 8	34.N	45.E	12	N2NE4, SE4SE4, W2SW4	* 200.00	\$1.50	\$300.00	JAKE OIL, LLC
6	1, 2, 3, 4, 5, 6	34.N	45.E	13	E2NE4, SE4, SE4SW4	280.00	\$1.50	\$420.00	JAKE OIL, LLC
7	1, 2, 3, 4, 5, 6, 7	34.N	45.E	14	N2N2, S2SE4, E2SW4	* 320.00	\$1.50	\$480.00	JAKE OIL, LLC
8	1, 2, 3, 4, 5, 6, 10	34.N	45.E	23	ALL	640.00	\$1.50	\$960.00	JAKE OIL, LLC
9	1, 2, 3, 4, 5, 6, 10	34.N	45.E	24	NE4NW4, N2NE4, S2	440.00	\$1.50	\$660.00	JAKE OIL, LLC
10	1, 2, 3, 4, 5, 6, 8, 10, 17	34.N	45.E	36	ALL	640.00	\$1.50	\$960.00	JAKE OIL, LLC
11	1, 2, 3, 4, 5, 6, 8	34.N	46.E	1	LOTS 1, 2, S2NE4, SE4	320.38	\$1.50	\$480.57	JAKE OIL, LLC
12	1, 2, 3, 4, 5, 6, 8	34.N	46.E	18	LOTS 3, 4, N2NE4, SE4, E2SW4	395.34	\$1.50	\$593.01	JAKE OIL, LLC
13	1, 2, 3, 4, 5, 6	34.N	46.E	19	LOT 1, E2NW4, E2NE4	197.79	\$1.50	\$296.68	JAKE OIL, LLC
14	1, 2, 3, 4, 5, 6, 8, 10	34.N	47.E	5	LOTS 1, 2, 3, 4, S2N2, SE4, N2SW4	562.28	\$1.50	\$843.42	JAKE OIL, LLC
15	1, 2, 3, 4, 5, 6, 8	34.N	47.E	6	LOTS 1-7 INC., SE4NW4, S2NE4, E2SE4	487.96	\$1.50	\$731.94	JAKE OIL, LLC
16	1, 2, 3, 4, 5, 6, 8	34.N	47.E	7	LOTS 1, 2, 3, 4, SE4, E2SW4	407.84	\$1.50	\$611.76	JAKE OIL, LLC
17	1, 2, 3, 4, 5, 6, 8	34.N	47.E	8	N2NE4, SW4NE4, SW4	280.00	\$1.50	\$420.00	JAKE OIL, LLC
18	1, 2, 3, 4, 5, 6, 10	34.N	47.E	11	NW4, SE4, N2SW4	400.00	\$1.50	\$600.00	JAKE OIL, LLC
19	1, 2, 3, 4, 5, 6, 10	34.N	47.E	12	S2SE4, SW4	240.00	\$1.50	\$360.00	JAKE OIL, LLC
20	1, 2, 3, 4, 5, 6, 10	34.N	47.E	13	N2NW4, SW4NW4, E2	440.00	\$1.50	\$660.00	JAKE OIL, LLC
21	1, 2, 3, 4, 5, 6, 7	34.N	47.E	14	S2NW4_SW4NE4_NW4SE4_N2SW4	240.00	\$1.50	\$360.00	JAKE OIL, LLC
22	1, 2, 3, 4, 5, 6, 7, 16	34.N	47.E	24	NW4	160.00	\$1.50	\$240.00	JAKE OIL, LLC
23	1, 2, 3, 4, 5, 6	34.N	47.E	25	W2	320.00	\$1.50	\$480.00	JAKE OIL, LLC
24	1, 2, 3, 4, 5, 6	34.N	47.E	26	N2, N2SW4	400.00	\$1.50	\$600.00	JAKE OIL, LLC
25	1, 2, 3, 4, 5, 6	35.N	45.E	23	NE4, N2SE4, SW4SE4	* 280.00	\$1.50	\$420.00	JAKE OIL, LLC
26	1, 2, 3, 4, 5, 6, 8	35.N	45.E	24	N2, SE4, N2SW4	560.00	\$1.50	\$840.00	JAKE OIL, LLC
27	1, 2, 3, 4, 5, 6, 8	35.N	45.E	25	E2, E2SW4	400.00	\$1.50	\$600.00	JAKE OIL, LLC
28	1, 2, 3, 4, 5, 6, 8	35.N	45.E	26	N2NW4, NW4NE4	120.00	\$1.50	\$180.00	JAKE OIL, LLC
29	1, 2, 3, 4, 5, 6	35.N	45.E	34	NW4, W2SW4	* 240.00	\$1.50	\$360.00	JAKE OIL, LLC
30	1, 2, 3, 4, 5, 6	35.N	45.E	35	S2NE4, S2	400.00	\$1.50	\$600.00	JAKE OIL, LLC
31	1, 2, 3, 4, 5, 6, 8	35.N	45.E	36	ALL	640.00	\$1.50	\$960.00	JAKE OIL, LLC
32	1, 2, 3, 4, 5, 6	35.N	46.E	4	LOTS 1, 2, S2NE4, SE4, S2SW4	399.90	\$1.50	\$599.85	JAKE OIL, LLC
33	1, 2, 3, 4, 5, 6, 8	35.N	46.E	5	LOTS 1, 2, 4, SW4NW4, SW4	319.76	\$1.50	\$479.64	JAKE OIL, LLC

Tract	Stipulations	Twp	Rng	Sec	Description	Acres	Bid/Acre	Total Bid	Lessee
Daniels									
34	1, 2, 3, 4, 5, 6	35.N	46.E	8	ALL	640.00	\$1.50	\$960.00	JAKE OIL, LLC
35	1, 2, 3, 4, 5, 6	35.N	46.E	9	ALL	640.00	\$1.50	\$960.00	JAKE OIL, LLC
36	1, 2, 3, 4, 5, 6, 8	35.N	46.E	31	LOTS 1, 2, 3, 4, E2W2	310.76	\$1.50	\$466.14	JAKE OIL, LLC
37	1, 2, 3, 4, 5, 6, 8	35.N	46.E	36	E2	320.00	\$1.50	\$480.00	JAKE OIL, LLC
38	1, 2, 3, 4, 5, 6, 8, 10	35.N	47.E	31	SE4	160.00	\$1.50	\$240.00	JAKE OIL, LLC
39	1, 2, 3, 4, 5, 6, 8, 10	35.N	47.E	32	SW4	160.00	\$1.50	\$240.00	JAKE OIL, LLC
40	1, 2, 3, 4, 5, 6, 8	35.N	47.E	33	W2	320.00	\$1.50	\$480.00	JAKE OIL, LLC
41	1, 2, 3, 4, 5, 6	36.N	47.E	1	LOTS 1, 2, 3, SE4NW4, S2NE4, N2SE4, SE4SE4	* 348.27	\$1.50	\$522.40	JAKE OIL, LLC
42	1, 2, 3, 4, 5, 6, 10	36.N	47.E	2	LOT 4, S2NW4, NW4SE4, S2SE4, SW4	398.23	\$1.50	\$597.34	JAKE OIL, LLC
43	1, 2, 3, 4, 5, 6, 10, 17	36.N	47.E	3	LOTS 1, 3, 4, SW4NW4, SE4NE4, E2SE4, NW4SW4	* 315.86	\$1.50	\$473.79	JAKE OIL, LLC
44	1, 2, 3, 4, 5, 6	36.N	47.E	10	N2, N2S2	* 480.00	\$1.50	\$720.00	JAKE OIL, LLC
45	1, 2, 3, 4, 5, 6, 10	36.N	47.E	11	W2, W2NE4, NW4SE4	* 440.00	\$1.50	\$660.00	JAKE OIL, LLC
46	1, 2, 3, 4, 5, 6	36.N	47.E	12	E2NE4, SE4	* 240.00	\$1.50	\$360.00	JAKE OIL, LLC
47	1, 2, 3, 4, 5, 6, 10	36.N	47.E	13	SW4NW4, E2NE4, N2S2, SE4SE4	320.00	\$1.50	\$480.00	JAKE OIL, LLC
48	1, 2, 3, 4, 5, 6, 7	36.N	47.E	14	N2SW4_SW4SW4	* 120.00	\$1.50	\$180.00	JAKE OIL, LLC
49	1, 2, 3, 4, 5, 6	36.N	47.E	23	NW4NW4, S2NW4, N2SW4	* 200.00	\$1.50	\$300.00	JAKE OIL, LLC
50	1, 2, 3, 4, 5, 6	36.N	47.E	24	SW4NW4, SW4	200.00	\$1.50	\$300.00	JAKE OIL, LLC
51	1, 2, 3, 4, 5, 6	36.N	47.E	25	N2NW4, S2SW4	160.00	\$1.50	\$240.00	JAKE OIL, LLC
52	1, 2, 3, 4, 5, 6, 8	37.N	47.E	30	S2SE4	80.00	\$1.50	\$120.00	JAKE OIL, LLC
53	1, 2, 3, 4, 5, 6, 10	37.N	47.E	31	LOTS 1, 2, 3, 4, E2NW4	239.44	\$1.50	\$359.16	JAKE OIL, LLC
54	1, 2, 3, 4, 5, 6, 8, 10, 12, 17	37.N	47.E	32	NE4NW4, N2NE4, SE4NE4, NE4SE4, S2S2	* 360.00	\$1.50	\$540.00	JAKE OIL, LLC
55	1, 2, 3, 4, 5, 6, 10	37.N	47.E	33	W2W2	* 160.00	\$1.50	\$240.00	JAKE OIL, LLC
56	1, 2, 3, 4, 5, 6, 8	37.N	47.E	34	SE4NW4, NE4, S2	520.00	\$1.50	\$780.00	JAKE OIL, LLC
57	1, 2, 3, 4, 5, 6	37.N	48.E	36	N2NE4, SW4	240.00	\$1.50	\$360.00	JAKE OIL, LLC
Glacier									
58	1, 2, 3, 4, 5, 6, 8, 14	37.N	5.W	36	ALL, BELOW THE TOP OF THE ELLIS FORMATION	640.00	\$35.00	\$22,400.00	NORTHWESTERN CORPORATION DBA NORTHWESTERN ENERGY
Roosevelt									
59	1, 2, 3, 4, 5, 6, 11, 13	26.N	59.E	5	MISSOURI RIVERBED AND RELATED ACREAGE, BELOW THE BASE OF THE RED RIVER FORMATION	186.00	\$2.00	\$372.00	SUNSHINE PACIFIC CORP.
60	1, 2, 3, 4, 5, 6, 11, 13	27.N	58.E	26	MISSOURI RIVERBED AND RELATED ACREAGE	149.00	\$110.00	\$16,390.00	SUNSHINE PACIFIC CORP.
Rosebud									
61	1, 2, 3, 4, 5, 6, 7, 9, 15, 17	7.N	39.E	32	ALL	640.00	\$1.50	\$960.00	HAMMOND VALLEY COLONY, INC.
Toole									
62	1, 2, 3, 4, 5, 6, 18	31.N	3.E	5	HWY TRACT IN SE4NW4	6.57	\$15.22	\$100.00	A. B. ENERGY LLC
63	1, 2, 3, 4, 5, 6, 10	31.N	3.E	5	LOTS 1, 2, 3, LESS 14.06 ACRES, S2SE4NE4, E2SE4	* 205.41	\$1.50	\$308.12	A. B. ENERGY LLC
64	1, 2, 3, 4, 5, 6, 10	31.N	3.E	18	NE4NE4	40.00	\$2.50	\$100.00	A. B. ENERGY LLC

Tract	Stipulations	Twp	Rng	Sec	Description	Acres	Bid/Acre	Total Bid	Lessee
Toole									
65	1, 2, 3, 4, 5, 6, 10, 16	32.N	3.E	32	NW4NW4, S2NW4, SW4SE4, E2SW4	* 240.00	\$1.50	\$360.00	A. B. ENERGY LLC
66	1, 2, 3, 4, 5, 6, 7, 19	36.N	3.W	16	ALL, BELOW THE BASE OF THE REIRDON FORMATION	640.00	\$31.00	\$19,840.00	SWANSON, TOM E.
67	1, 2, 3, 4, 5, 6, 14	37.N	4.W	31	LOTS 2, 3, 4, E2SW4, BELOW THE TOP OF THE ELLIS GROUP, WHICH IS EQUIVALENT TO THE BASE OF THE MORRISON FORMATION	199.82	\$40.00	\$7,992.80	NORTHWESTERN CORPORATION DBA NORTHWESTERN ENERGY

* Part or all of tract is not state-owned surface

Summary by Lessor

	Total Acres	Total Tracts
Dept. of Natural Resources and Conservation	22,654.35	67

Oil and Gas Lease Sale Summary

Total Tracts	67
Total Acres	22,654.35
Total Bid Revenue	\$98,384.23
Average Bid Per Acre	\$4.34

State of Montana
Oil & Gas Lease Sale - June 2, 2020
Stipulations

- 1 Lessee shall notify and obtain approval from the Department's Trust Land Management Division (TLMD) prior to constructing well pads, roads, power lines, and related facilities that may require surface disturbance on the tract. Lessee shall comply with any mitigation measures stipulated in TLMD's approval.
- 2 Prior to the drilling of any well on or into the lease premises, lessee shall send one copy of the well prognosis, including Form 22 "Application for Permit" to the Department's Trust Land Management Division (TLMD). After a well is drilled and completed, lessee shall send one copy of all logs run, Form 4A "Completion Report", and geologic report to TLMD. A copy of Form 2 "Sundry Notice and Report of Wells" or other appropriate Board of Oil and Gas Conservation form shall be sent to TLMD whenever any subsequent change in well status or operator is intended or has occurred. Lessee shall also notify and obtain approval from the TLMD prior to plugging a well on the lease premises.

Issuance of this lease in no way commits the Land Board to approval of coal bed methane production on this lease. Any coal bed methane extraction wells would require subsequent review and approval by the board.
- 3 The TLMD will complete an initial review for cultural resources and, where applicable, paleontological resources of the area intended for disturbance and may require a resources inventory. Based on the results of the inventory, the TLMD may restrict surface activity for the purpose of protecting significant resources located on the lease premises.
- 4 The lessee shall be responsible for controlling any noxious weeds introduced by lessee's activity on State-owned land and shall prevent or eradicate the spread of those noxious weeds onto land adjoining the lease premises. The lessee's methods of control shall be reviewed and approved by the Department's Unit Office that has jurisdiction for that locale.
- 5 The definitions of "oil" and "gas" provided in 82-1-111, MCA, do not apply to this lease for royalty calculation purposes.
- 6 If the State does not own the surface, the lessee must contact the owner of the surface in writing at least 30 days prior to any surface activity. A copy of the correspondence shall be sent to TLMD.
- 7 Due to unstable soil conditions on this tract and/or topography that is rough and/or steep, surface use may be restricted or denied. Seismic activity may be restricted to poltershots.
- 8 The lessee is responsible to pay for all damages, including penalties and charges assessed by the USDA-CFSA on CRP lands, as a result of drilling and production on the tract.
- 9 This lease is located within designated sage grouse general habitat. Proposed activities are subject to, and shall comply with, all provisions, stipulations and mitigation requirements of the Montana Sage Grouse Habitat Conservation Strategy, as implemented by Governor's Executive Orders 10-2014, 12-2015, and amendments thereto. Contact the TLMD prior to preparing a project proposal.
- 10 Due to the floodplain/wetlands area(s), surface use may be restricted or denied.
- 11 This tract contains navigable river beds and/or related acreage. No surface occupancy is allowed within the bed of the navigable river, abandoned channels, or on islands and accretions. In addition, upon completion of a successful well, where river title is disputed, the lessee will file an interpleader action under Rule 22, M.R.Civ.P. in the Montana District Court, or other court having jurisdiction, in which the leased lands are located for all acreage within the lease in which the title is disputed. The lessee shall name all potential royalty claimants as defendants.
- 12 No surface occupancy of the school area and/or related facilities is permitted without written approval of TLMD.
- 13 If the lessee completes a successful oil and/or gas well, and if land title is disputed, the lessee shall fund professional land surveys as needed to determine the location and acreage encompassed by the spacing and/or pooling unit and the state lease acreage within that unit. Surveys shall be conducted by a licensed land surveyor acceptable to the Department, and shall be prepared pursuant to survey requirements provided by the Department.

- 14 A gas storage unit exists on this tract. TLMD will solicit comments from the gas storage operator (if other than lessee) if drilling through the gas storage reservoir is proposed, and TLMD may include reasonable protective stipulations in approving lessee's operating plan. As part of its regulatory review, the BOGC may also require protective measures to ensure no impact to the gas storage reservoir.
- 15 This tract has (an) existing well(s) and related facilities. The lessee has 45 days from the effective date of this lease to determine whether or not to assume responsibility from the former lessee for the well and any existing facilities. The lessee may not enter the well until a change of operator has been filed with, and approved by, the Board of Oil and Gas Conservation.
- 16 This tract has (an) existing well(s) and related facilities. The lessee has 45 days from the effective date of this lease to determine whether or not to assume responsibility from the former lessee for the well(s) and any existing facilities. The lessee may not enter the well(s) until a change of operator has been filed with, and approved by, the Board of Oil and Gas Conservation. The(se) well(s) must be returned to commercial production or plugged and the well site (s) reclaimed within 18 months from the effective date of this lease.
- 17 Due to existing surface uses (such as center pivots, wheel lines, etc.) development on this tract may be restricted.
- 18 No surface occupancy shall be allowed on this tract unless otherwise approved in writing by the Director of Montana Department of Transportation.
- 19 This tract is located within the Kevin-Sunburst oil and gas field area and is adjacent to a portion of the Kevin Rim ACEC. The Department will solicit input from the Montana Department of Fish, Wildlife and Parks for any new well proposals.

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Oil & Gas Lease Sale - June 2, 2020
Applicant List**

Tract	Twp	Rng	Sec	Description	Acres	Applicant
Daniels						
1	34.N	45.E	1	LOTS 3, 4, S2NW4, SW4	320.90	JAKE OIL, LLC
2	34.N	45.E	2	LOTS 1, 2, 3, 4, S2N2, S2	642.16	JAKE OIL, LLC
3	34.N	45.E	3	LOTS 1, 4, SW4NW4, SE4NE4, E2SE4, W2SW4	320.68	JAKE OIL, LLC
4	34.N	45.E	11	E2	320.00	JAKE OIL, LLC
5	34.N	45.E	12	N2NE4, SE4SE4, W2SW4	200.00	JAKE OIL, LLC
6	34.N	45.E	13	E2NE4, SE4, SE4SW4	280.00	JAKE OIL, LLC
7	34.N	45.E	14	N2N2, S2SE4, E2SW4	320.00	JAKE OIL, LLC
8	34.N	45.E	23	ALL	640.00	JAKE OIL, LLC
9	34.N	45.E	24	NE4NW4, N2NE4, S2	440.00	JAKE OIL, LLC
10	34.N	45.E	36	ALL	640.00	JAKE OIL, LLC
11	34.N	46.E	1	LOTS 1, 2, S2NE4, SE4	320.38	JAKE OIL, LLC
12	34.N	46.E	18	LOTS 3, 4, N2NE4, SE4, E2SW4	395.34	JAKE OIL, LLC
13	34.N	46.E	19	LOT 1, E2NW4, E2NE4	197.79	JAKE OIL, LLC
14	34.N	47.E	5	LOTS 1, 2, 3, 4, S2N2, SE4, N2SW4	562.28	JAKE OIL, LLC
15	34.N	47.E	6	LOTS 1-7 INC., SE4NW4, S2NE4, E2SE4	487.96	JAKE OIL, LLC
16	34.N	47.E	7	LOTS 1, 2, 3, 4, SE4, E2SW4	407.84	JAKE OIL, LLC
17	34.N	47.E	8	N2NE4, SW4NE4, SW4	280.00	JAKE OIL, LLC
18	34.N	47.E	11	NW4, SE4, N2SW4	400.00	JAKE OIL, LLC
19	34.N	47.E	12	S2SE4, SW4	240.00	JAKE OIL, LLC
20	34.N	47.E	13	N2NW4, SW4NW4, E2	440.00	JAKE OIL, LLC
21	34.N	47.E	14	S2NW4_SW4NE4_NW4SE4_N2SW4	240.00	JAKE OIL, LLC
22	34.N	47.E	24	NW4	160.00	JAKE OIL, LLC
23	34.N	47.E	25	W2	320.00	JAKE OIL, LLC
24	34.N	47.E	26	N2, N2SW4	400.00	JAKE OIL, LLC
25	35.N	45.E	23	NE4, N2SE4, SW4SE4	280.00	JAKE OIL, LLC
26	35.N	45.E	24	N2, SE4, N2SW4	560.00	JAKE OIL, LLC
27	35.N	45.E	25	E2, E2SW4	400.00	JAKE OIL, LLC
28	35.N	45.E	26	N2NW4, NW4NE4	120.00	JAKE OIL, LLC
29	35.N	45.E	34	NW4, W2SW4	240.00	JAKE OIL, LLC
30	35.N	45.E	35	S2NE4, S2	400.00	JAKE OIL, LLC
31	35.N	45.E	36	ALL	640.00	JAKE OIL, LLC
32	35.N	46.E	4	LOTS 1, 2, S2NE4, SE4, S2SW4	399.90	JAKE OIL, LLC
33	35.N	46.E	5	LOTS 1, 2, 4, SW4NW4, SW4	319.76	JAKE OIL, LLC
34	35.N	46.E	8	ALL	640.00	JAKE OIL, LLC
35	35.N	46.E	9	ALL	640.00	JAKE OIL, LLC
36	35.N	46.E	31	LOTS 1, 2, 3, 4, E2W2	310.76	JAKE OIL, LLC
37	35.N	46.E	36	E2	320.00	JAKE OIL, LLC
38	35.N	47.E	31	SE4	160.00	JAKE OIL, LLC
39	35.N	47.E	32	SW4	160.00	JAKE OIL, LLC
40	35.N	47.E	33	W2	320.00	JAKE OIL, LLC
41	36.N	47.E	1	LOTS 1, 2, 3, SE4NW4, S2NE4, N2SE4, SE4SE4	348.27	JAKE OIL, LLC
42	36.N	47.E	2	LOT 4, S2NW4, NW4SE4, S2SE4, SW4	398.23	JAKE OIL, LLC
43	36.N	47.E	3	LOTS 1, 3, 4, SW4NW4, SE4NE4, E2SE4, NW4SW4	315.86	JAKE OIL, LLC
44	36.N	47.E	10	N2, N2S2	480.00	JAKE OIL, LLC
45	36.N	47.E	11	W2, W2NE4, NW4SE4	440.00	JAKE OIL, LLC
46	36.N	47.E	12	E2NE4, SE4	240.00	JAKE OIL, LLC
47	36.N	47.E	13	SW4NW4, E2NE4, N2S2, SE4SE4	320.00	JAKE OIL, LLC
48	36.N	47.E	14	N2SW4_SW4SW4	120.00	JAKE OIL, LLC
49	36.N	47.E	23	NW4NW4, S2NW4, N2SW4	200.00	JAKE OIL, LLC
50	36.N	47.E	24	SW4NW4, SW4	200.00	JAKE OIL, LLC
51	36.N	47.E	25	N2NW4, S2SW4	160.00	JAKE OIL, LLC
52	37.N	47.E	30	S2SE4	80.00	JAKE OIL, LLC
53	37.N	47.E	31	LOTS 1, 2, 3, 4, E2NW4	239.44	JAKE OIL, LLC
54	37.N	47.E	32	NE4NW4, N2NE4, SE4NE4, NE4SE4, S2S2	360.00	JAKE OIL, LLC
55	37.N	47.E	33	W2W2	160.00	JAKE OIL, LLC
56	37.N	47.E	34	SE4NW4, NE4, S2	520.00	JAKE OIL, LLC

Tract	Twp	Rng	Sec	Description	Acres	Applicant
57	37.N	48.E	36	N2NE4, SW4	240.00	JAKE OIL, LLC
Glacier						
58	37.N	5.W	36	ALL, BELOW THE TOP OF THE ELLIS FORMATION	640.00	NORTHWESTERN CORPORATION DBA NORTHWESTERN ENERGY
Roosevelt						
59	26.N	59.E	5	MISSOURI RIVERBED AND RELATED ACREAGE, BELOW THE BASE OF THE RED RIVER FORMATION	186.00	STONEBRIAR ENERGY, LLC
60	27.N	58.E	26	MISSOURI RIVERBED AND RELATED ACREAGE	149.00	STONEBRIAR ENERGY, LLC
Rosebud						
61	7.N	39.E	32	ALL	640.00	HAMMOND VALLEY COLONY, INC.
Toole						
62	31.N	3.E	5	HWY TRACT IN SE4NW4	6.57	A. B. ENERGY LLC
63	31.N	3.E	5	LOTS 1, 2, 3, LESS 14.06 ACRES, S2SE4NE4, E2SE4	205.41	A. B. ENERGY LLC
64	31.N	3.E	18	NE4NE4	40.00	A. B. ENERGY LLC
65	32.N	3.E	32	NW4NW4, S2NW4, SW4SE4, E2SW4	240.00	A. B. ENERGY LLC
66	36.N	3.W	16	ALL, BELOW THE BASE OF THE REIRDON FORMATION	640.00	SWANSON, TOM E.
67	37.N	4.W	31	LOTS 2, 3, 4, E2SW4, BELOW THE TOP OF THE ELLIS GROUP, WHICH IS EQUIVALENT TO THE BASE OF THE MORRISON FORMATION	199.82	NORTHWESTERN CORPORATION DBA NORTHWESTERN ENERGY

DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION

P.O. Box 201601

Helena, Montana 59620-1601

The following is a list of oil and gas leases, which expired or terminated in March 2020.

COUNTY	TWP	RNG	SEC	DESCRIPTION	ACRES
Dawson					
	21 N	54 E	16	All	640.00
	21 N	55 E	6	Lots 1 thru 7, SE4NW4, S2NE4, SE4, E2SW4	634.20
	18 N	56 E	36	Lots 2, 3, Yellowstone Riverbed and related acreage	155.00
	18 N	57 E	20	Yellowstone Riverbed and related acreage	107.00
	18 N	57 E	21	Yellowstone Riverbed and related acreage	165.00
McCone					
	26 N	50 E	16	All	640.00
Musselshell					
	9 N	23 E	16	All	640.00
	9 N	25 E	16	All	640.00
	10 N	24 E	36	All	640.00
Powder River					
	8 S	45 E	36	All	640.00
	7 S	52 E	16	All	640.00
	8 S	46 E	36	All	640.00
	8 S	51 E	36	Lots 1, 2, 3, 4, W2, W2E2	638.80
	9 S	47 E	4	SE4SE4	40.00
	9 S	47 E	5	E2	320.00
	9 S	47 E	16	All	640.00
	9 S	47 E	17	NE4NE4, S2NE4	120.00
Richland					
	22 N	53 E	16	All	640.00
	22 N	54 E	36	All	640.00
	19 N	57 E	25	Lots 8, 9, SE4SE4, Yellowstone Riverbed and related	303.00
	19 N	57 E	36	Lots 1, 2, 3, 4, 5, 6, 8, 9, E2E2, Yellowstone Riverbed and related acreage	652.00
	19 N	58 E	20	Yellowstone Riverbed and related acreage	169.00
	22 N	56 E	16	All	640.00
Roosevelt					
	29 N	57 E	36	W2, NW4NE4	360.00
	30 N	58 E	16	All	640.00

COUNTY	TWP	RNG	SEC	DESCRIPTION	ACRES
Sheridan					
	32 N	57 E	36	All	640.00
	34 N	55 E	36	NE4, S2	480.00
	36 N	56 E	36	All	640.00
	36 N	58 E	36	Lots 1 thru 12, NE4NW4, W2W2, and lakebeds contiguous with State land within Section 36	843.00
Toole					
	34 N	1 W	7	Lots 1, 2, E2NW4, E2SE4, below the base of the Madison formation	234.02
	34 N	1 W	16	E2, below the base of the Madison formation	320.00
	34 N	2 W	36	All, below the base of the Rierdon formation	640.00
	35 N	2 W	25	SE4NE4, SE4, below the base of the Madison formation	200.00
	36 N	1 W	14	All	640.00
	36 N	1 W	23	N2	320.00
	36 N	1 W	36	All	640.00
	37 N	4 W	16	All, below the top of the Ellis Group, which is equivalent to the base of the Morrison formation	640.00
	37 N	4 W	30	NE4, below the top of the Ellis Group, which is equivalent to the base of the Morrison formation	160.00
	37 N	4 W	32	W2, W2SE4, below the top of the Ellis Group, which is equivalent to the base of the Morrison formation	400.00
Valley					
	30 N	37 E	36	All	640.00
	30 N	38 E	16	All	640.00
	31 N	37 E	16	All	640.00
	31 N	37 E	36	All	640.00
	31 N	39 E	1	Lots 1, 2, S2NE4, S2	480.06
	31 N	39 E	11	All	640.00
	31 N	39 E	15	All	640.00
	31 N	39 E	16	All	640.00
	31 N	39 E	21	NE4, W2SE4	240.00
	35 N	40 E	36	All	640.00

DEPARTMENT OF NATURAL RESOURCES
AND CONSERVATION

Trust Land Management Division



STEVE BULLOCK, GOVERNOR

1539 ELEVENTH AVENUE

DIRECTOR'S OFFICE (406) 444-2074
TELEFAX NUMBER (406) 444-2684

PO BOX 201601
HELENA, MONTANA 59620-1601

TO ALL INTERESTED PARTIES:

RE: September 1, 2020 Oil and Gas Lease Sale

In order to give as much advance notice as possible, please be advised that the date of the September 2020 Oil and Gas Lease Sale has been set for **TUESDAY, SEPTEMBER 1, 2020**, at 9:00 a.m. in the Montana Room of the Department of Natural Resources and Conservation building at 1539 Eleventh Avenue, Helena, Montana. Please call the Department of Natural Resources and Conservation for detailed directions, if necessary.

The deadline filing date for submitting applications on tracts to be nominated for the sale in September is 5:00pm on June 16, 2020. Applications must be received in this office by that date. If you have any questions, please contact me at thossfeld@mt.gov or (406) 444-4986.

Theresa Hossfeld
Senior Accounting Technician
Mineral Leasing Section
Minerals Management Bureau