

**State of Montana
Oil & Gas Lease Sale - December 4, 2018
Lease Sale Results**

The following described lands were offered for oil and gas leasing through oral competitive bidding in the Department of Natural Resources and Conservation Montana Room, 1539 Eleventh Avenue, Helena, Montana, beginning at 9:00 am, December 4, 2018.

| Tract | Stipulations | Twp | Rng | Sec | Description | Acres | Bid/Acre | Total Bid | Lessee |
|--------------------|------------------------------|------|------|-----|---|----------|----------|--------------|----------------------------|
| Dawson | | | | | | | | | |
| 1 | 1, 2, 3, 4, 5, 6, 13, 15 | 14.N | 55.E | 4 | Yellowstone Riverbed and related acreage | 48.00 | \$12.00 | \$576.00 | PRIMARY FUELS, LLC |
| 2 | 1, 2, 3, 4, 5, 6, 13, 15 | 14.N | 55.E | 5 | Yellowstone Riverbed and related acreage | 198.00 | \$15.00 | \$2,970.00 | PRIMARY FUELS, LLC |
| 3 | 1, 2, 3, 4, 5, 6, 13, 15 | 14.N | 55.E | 8 | Yellowstone Riverbed and related acreage | 215.00 | \$15.00 | \$3,225.00 | PRIMARY FUELS, LLC |
| 4 | 1, 2, 3, 4, 5, 6, 13, 15 | 14.N | 55.E | 9 | Yellowstone Riverbed and related acreage | 80.00 | \$30.00 | \$2,400.00 | PRIMARY FUELS, LLC |
| 5 | 1, 2, 3, 4, 5, 6, 7, 9 | 14.N | 55.E | 36 | All | 640.00 | \$1.50 | \$960.00 | PRIMARY FUELS, LLC |
| 6 | 1, 2, 3, 4, 5, 6, 7, 9 | 14.N | 56.E | 16 | All | 640.00 | \$1.50 | \$960.00 | PRIMARY FUELS, LLC |
| 7 | 1, 2, 3, 4, 5, 6, 8, 9 | 14.N | 56.E | 36 | All | 640.00 | \$1.50 | \$960.00 | PRIMARY FUELS, LLC |
| 8 | 1, 2, 3, 4, 5, 6, 13, 15 | 15.N | 55.E | 3 | Yellowstone Riverbed and related acreage | 143.00 | \$1.50 | \$214.50 | PRIMARY FUELS, LLC |
| 9 | 1, 2, 3, 4, 5, 6, 13, 15 | 15.N | 55.E | 4 | Yellowstone Riverbed and related acreage | 17.00 | \$5.88 | \$100.00 | PRIMARY FUELS, LLC |
| 10 | 1, 2, 3, 4, 5, 6, 13, 15 | 15.N | 55.E | 9 | Yellowstone Riverbed and related acreage | 89.00 | \$1.50 | \$133.50 | PRIMARY FUELS, LLC |
| 11 | 1, 2, 3, 4, 5, 6, 13, 15 | 15.N | 55.E | 16 | Yellowstone Riverbed and related acreage | 121.00 | \$1.50 | \$181.50 | PRIMARY FUELS, LLC |
| 12 | 1, 2, 3, 4, 5, 6, 13, 15 | 15.N | 55.E | 21 | Yellowstone Riverbed and related acreage | 148.00 | \$1.50 | \$222.00 | PRIMARY FUELS, LLC |
| 13 | 2, 3, 4, 5, 6, 16 | 15.N | 55.E | 22 | S2SE4 | * 80.00 | \$1.50 | \$120.00 | PRIMARY FUELS, LLC |
| 14 | 1, 2, 3, 4, 5, 6, 13, 15 | 15.N | 55.E | 28 | Yellowstone Riverbed and related acreage | 90.00 | \$1.50 | \$135.00 | PRIMARY FUELS, LLC |
| 15 | 1, 2, 3, 4, 5, 6, 13, 15 | 15.N | 55.E | 29 | Yellowstone Riverbed and related acreage | 115.00 | \$1.50 | \$172.50 | PRIMARY FUELS, LLC |
| 16 | 1, 2, 3, 4, 5, 6, 7, 9 | 15.N | 55.E | 36 | All | 640.00 | \$1.50 | \$960.00 | PRIMARY FUELS, LLC |
| Musselshell | | | | | | | | | |
| 17 | 1, 2, 3, 4, 5, 6, 10 | 11.N | 28.E | 16 | All | 640.00 | \$2.75 | \$1,760.00 | 1889 ENERGY, LLC |
| Richland | | | | | | | | | |
| 18 | 1, 2, 3, 4, 5, 6, 13, 15 | 21.N | 59.E | 5 | Yellowstone Riverbed and related acreage | 56.00 | \$2.00 | \$112.00 | PALMER, MITCH |
| 19 | 1, 2, 3, 4, 5, 6, 13, 15 | 21.N | 59.E | 7 | Yellowstone Riverbed and related acreage | 24.00 | \$4.17 | \$100.00 | BEYOND HORIZON, LLC |
| Roosevelt | | | | | | | | | |
| 20 | 1, 2, 3, 4, 5, 6, 18 | 27.N | 57.E | 4 | All | * 640.00 | \$550.00 | \$352,000.00 | FOSSIL HILL RESOURCES, LLC |
| 21 | 1, 2, 3, 4, 5, 6, 7, 18 | 27.N | 57.E | 7 | SW4NE4, W2SE4, NE4SW4 | 160.00 | \$250.00 | \$40,000.00 | FOSSIL HILL RESOURCES, LLC |
| 22 | 1, 2, 3, 4, 5, 6, 7, 18 | 27.N | 57.E | 17 | N2NW4, NW4NE4 | 120.00 | \$255.00 | \$30,600.00 | FOSSIL HILL RESOURCES, LLC |
| 23 | 1, 2, 3, 4, 5, 6, 13, 15 | 27.N | 58.E | 26 | Missouri Riverbed and related acreage | 149.00 | \$120.00 | \$17,880.00 | SUNSHINE PACIFIC CORP. |
| Sheridan | | | | | | | | | |
| 24 | 1, 2, 3, 4, 5, 6, 12, 14, 15 | 35.N | 58.E | 1 | That portion of Goose Lakebed that is appurtenant to Section 36 | 7.00 | \$15.00 | \$105.00 | PALMER, MITCH |
| Teton | | | | | | | | | |
| 25 | 2, 3, 4, 5, 6, 16, 17 | 27.N | 6.W | 19 | E2NW4 | * 80.00 | \$1.50 | \$120.00 | NOAH ENERGY, INC. |
| Toole | | | | | | | | | |
| 26 | 1, 2, 3, 4, 5, 6, 11 | 34.N | 1.W | 8 | W2SW4, below the base of the Mission Canyon formation | 80.00 | \$1.50 | \$120.00 | FARLEIGH OIL PROPERTIES |

| Tract | Stipulations | Twp | Rng | Sec | Description | Acres | Bid/Acre | Total Bid | Lessee |
|--------------|----------------------|------|-----|-----|---|----------|----------|------------|-------------------------|
| Toole | | | | | | | | | |
| 27 | 1, 2, 3, 4, 5, 6, 11 | 34.N | 2.W | 7 | Lot 4, SE4SW4, below the base of the Mission Canyon formation | 76.53 | \$1.50 | \$114.80 | FARLEIGH OIL PROPERTIES |
| 28 | 1, 2, 3, 4, 5, 6, 11 | 34.N | 2.W | 18 | Lot 1, NE4NW4, below the base of the Mission Canyon formation | 76.64 | \$1.50 | \$114.96 | FARLEIGH OIL PROPERTIES |
| 29 | 1, 2, 3, 4, 5, 6 | 36.N | 1.W | 2 | S2S2 | * 160.00 | \$1.50 | \$240.00 | FARLEIGH OIL PROPERTIES |
| 30 | 1, 2, 3, 4, 5, 6 | 36.N | 1.W | 16 | All | 640.00 | \$1.50 | \$960.00 | FARLEIGH OIL PROPERTIES |
| 31 | 1, 2, 3, 4, 5, 6 | 36.N | 2.W | 36 | E2, below the base of the Kootenai formation | * 320.00 | \$26.00 | \$8,320.00 | FARLEIGH OIL PROPERTIES |
| 32 | 1, 2, 3, 4, 5, 6 | 37.N | 2.W | 16 | All | 640.00 | \$1.50 | \$960.00 | FARLEIGH OIL PROPERTIES |
| 33 | 1, 2, 3, 4, 5, 6 | 37.N | 2.W | 27 | SW4 | * 160.00 | \$2.00 | \$320.00 | PETRO-SENTINEL LLC |
| 34 | 1, 2, 3, 4, 5, 6, 11 | 37.N | 2.W | 29 | W2SW4 | * 80.00 | \$30.00 | \$2,400.00 | FARLEIGH OIL PROPERTIES |
| 35 | 1, 2, 3, 4, 5, 6, 11 | 37.N | 2.W | 30 | E2SE4, SW4SE4, SE4SW4 less 30 acres lying west of RR R/W | * 130.00 | \$26.00 | \$3,380.00 | FARLEIGH OIL PROPERTIES |
| 36 | 1, 2, 3, 4, 5, 6, 11 | 37.N | 2.W | 31 | N2NE4 | * 80.00 | \$37.00 | \$2,960.00 | PETRO-SENTINEL LLC |
| 37 | 1, 2, 3, 4, 5, 6 | 37.N | 2.W | 34 | NW4 | * 160.00 | \$2.00 | \$320.00 | PETRO-SENTINEL LLC |
| 38 | 1, 2, 3, 4, 5, 6 | 37.N | 2.W | 36 | All | * 640.00 | \$13.00 | \$8,320.00 | PETRO-SENTINEL LLC |

* Part or all of tract is not state-owned surface

Summary by Lessor

| | Total Acres | Total Tracts |
|---|-------------|--------------|
| Dept. of Natural Resources and Conservation | 9,023.17 | 38 |

Oil and Gas Lease Sale Summary

| | |
|-----------------------------|--------------|
| Total Tracts | 38 |
| Total Acres | 9,023.17 |
| Total Bid Revenue | \$485,496.76 |
| Average Bid Per Acre | \$53.81 |

State of Montana
Oil & Gas Lease Sale - December 4, 2018
Stipulations

- 1 Lessee shall notify and obtain approval from the Department's Trust Land Management Division (TLMD) prior to constructing well pads, roads, power lines, and related facilities that may require surface disturbance on the tract. Lessee shall comply with any mitigation measures stipulated in TLMD's approval.
- 2 Prior to the drilling of any well on or into the lease premises, lessee shall send one copy of the well prognosis, including Form 22 "Application for Permit" to the Department's Trust Land Management Division (TLMD). After a well is drilled and completed, lessee shall send one copy of all logs run, Form 4A "Completion Report", and geologic report to TLMD. A copy of Form 2 "Sundry Notice and Report of Wells" or other appropriate Board of Oil and Gas Conservation form shall be sent to TLMD whenever any subsequent change in well status or operator is intended or has occurred. Lessee shall also notify and obtain approval from the TLMD prior to plugging a well on the lease premises.

Issuance of this lease in no way commits the Land Board to approval of coal bed methane production on this lease. Any coal bed methane extraction wells would require subsequent review and approval by the board.
- 3 The TLMD will complete an initial review for cultural resources and, where applicable, paleontological resources of the area intended for disturbance and may require a resources inventory. Based on the results of the inventory, the TLMD may restrict surface activity for the purpose of protecting significant resources located on the lease premises.
- 4 The lessee shall be responsible for controlling any noxious weeds introduced by lessee's activity on State-owned land and shall prevent or eradicate the spread of those noxious weeds onto land adjoining the lease premises. The lessee's methods of control shall be reviewed and approved by the Department's Unit Office that has jurisdiction for that locale.
- 5 The definitions of "oil" and "gas" provided in 82-1-111, MCA, do not apply to this lease for royalty calculation purposes.
- 6 If the State does not own the surface, the lessee must contact the owner of the surface in writing at least 30 days prior to any surface activity. A copy of the correspondence shall be sent to TLMD.
- 7 Due to unstable soil conditions on this tract and/or topography that is rough and/or steep, surface use may be restricted or denied. Seismic activity may be restricted to poltershots.
- 8 The lessee is responsible to pay for all damages, including penalties and charges assessed by the USDA-CFSA on CRP lands, as a result of drilling and production on the tract.
- 9 This lease is located within designated sage grouse general habitat. Proposed activities are subject to, and shall comply with, all provisions, stipulations and mitigation requirements of the Montana Sage Grouse Habitat Conservation Strategy, as implemented by Governor's Executive Orders 10-2014, 12-2015, and amendments thereto. Contact the TLMD prior to preparing a project proposal.
- 10 This lease is located within designated sage grouse core habitat. Proposed activities are subject to, and shall comply with, all provisions, stipulations and mitigation requirements of the Montana Sage Grouse Habitat Conservation Strategy, as implemented by Governor's Executive Orders 10-2014, 12-2015, and amendments thereto. Contact the TLMD prior to preparing a project proposal.
- 11 Due to the floodplain/wetlands area(s), surface use may be restricted or denied.
- 12 Any activity within 1/8 mile of the river, stream, floodplain, or lake/reservoir on or adjacent to this tract must be approved in writing by the TLMD prior to commencement. No surface occupancy is allowed within the bed of the river and/or stream, abandoned channels, the bed of the lake/reservoir, or on islands and accretions associated with the river, stream, or lake/reservoir.

- 13 This tract contains navigable riverbeds. No surface occupancy is allowed within the bed of the navigable river, abandoned channels, or on islands and accretions. In addition, upon completion of a successful well, where river title is disputed, the lessee will file an interpleader action under Rule 22, M.R.Civ.P. in the Montana District Court, or other court having jurisdiction, in which the leased lands are located for all acreage within the lease in which the title is disputed. The lessee shall name all potential royalty claimants as defendants.
- 14 This tract contains non-navigable river/lake bed(s). The State, as a riparian owner, may have an ownership claim to adjacent river/lake bed(s) and related acreage in this tract. Upon completion of a successful well, where river or lake title or adjoining land title is disputed, the lessee will file an interpleader action under Rule 22, M.R.Civ.P. in the Montana District Court, or other court having jurisdiction, in which the leased lands are located for all acreage within the lease in which the title is disputed. The lessee shall name all potential royalty claimants as defendants.
- 15 If the lessee completes a successful oil and/or gas well, and if land title is disputed, the lessee shall fund professional land surveys as needed to determine the location and acreage encompassed by the spacing and/or pooling unit and the state lease acreage within that unit. Surveys shall be conducted by a licensed land surveyor acceptable to the Department, and shall be prepared pursuant to survey requirements provided by the Department.
- 16 This lease includes areas that may be environmentally sensitive. Therefore, if the lessee intends to conduct any activities on the lease premises, the lessee shall submit to TLMD one copy of an Operating Plan or Amendment to an existing Operating Plan, describing in detail the proposed activities. No activities shall occur on the tract until the Operating Plan or Amendments have been approved in writing by the Director of the Department. TLMD shall review the Operating Plan or Amendment and notify the lessee if the Plan or Amendment is approved or disapproved.

After an opportunity for an informal hearing with the lessee, surface activity may be denied or restricted on all or portions of any tract if the Director determines in writing that the proposed surface activity will be detrimental to trust resources and therefore not in the best interests of the trust.
- 17 Rockport 14-19-27-6HZ well lateral has been drilled into the lease, but has never produced.
- 18 If whooping cranes are observed on-site, construction and/or maintenance activities shall be suspended until birds leave the area.

**State of Montana
Oil & Gas Lease Sale - December 4, 2018
Applicant List**

| Tract | Twp | Rng | Sec | Description | Acres | Applicant |
|--------------------|------------|------------|------------|---|--------------|----------------------------|
| Dawson | | | | | | |
| 1 | 14.N | 55.E | 4 | Yellowstone Riverbed and related acreage | 48.00 | PRIMARY FUELS, LLC |
| 2 | 14.N | 55.E | 5 | Yellowstone Riverbed and related acreage | 198.00 | PRIMARY FUELS, LLC |
| 3 | 14.N | 55.E | 8 | Yellowstone Riverbed and related acreage | 215.00 | PRIMARY FUELS, LLC |
| 4 | 14.N | 55.E | 9 | Yellowstone Riverbed and related acreage | 80.00 | PRIMARY FUELS, LLC |
| 5 | 14.N | 55.E | 36 | All | 640.00 | PRIMARY FUELS, LLC |
| 6 | 14.N | 56.E | 16 | All | 640.00 | PRIMARY FUELS, LLC |
| 7 | 14.N | 56.E | 36 | All | 640.00 | PRIMARY FUELS, LLC |
| 8 | 15.N | 55.E | 3 | Yellowstone Riverbed and related acreage | 143.00 | PRIMARY FUELS, LLC |
| 9 | 15.N | 55.E | 4 | Yellowstone Riverbed and related acreage | 17.00 | PRIMARY FUELS, LLC |
| 10 | 15.N | 55.E | 9 | Yellowstone Riverbed and related acreage | 89.00 | PRIMARY FUELS, LLC |
| 11 | 15.N | 55.E | 16 | Yellowstone Riverbed and related acreage | 121.00 | PRIMARY FUELS, LLC |
| 12 | 15.N | 55.E | 21 | Yellowstone Riverbed and related acreage | 148.00 | PRIMARY FUELS, LLC |
| 13 | 15.N | 55.E | 22 | S2SE4 | 80.00 | PRIMARY FUELS, LLC |
| 14 | 15.N | 55.E | 28 | Yellowstone Riverbed and related acreage | 90.00 | PRIMARY FUELS, LLC |
| 15 | 15.N | 55.E | 29 | Yellowstone Riverbed and related acreage | 115.00 | PRIMARY FUELS, LLC |
| 16 | 15.N | 55.E | 36 | All | 640.00 | PRIMARY FUELS, LLC |
| Musselshell | | | | | | |
| 17 | 11.N | 28.E | 16 | All | 640.00 | WOODS ENERGY INC. |
| Richland | | | | | | |
| 18 | 21.N | 59.E | 5 | Yellowstone Riverbed and related acreage | 56.00 | BEYOND HORIZON, LLC |
| 19 | 21.N | 59.E | 7 | Yellowstone Riverbed and related acreage | 24.00 | BEYOND HORIZON, LLC |
| Roosevelt | | | | | | |
| 20 | 27.N | 57.E | 4 | All | 640.00 | SURFSIDE ABSTRACTING LLC |
| 21 | 27.N | 57.E | 7 | SW4NE4, W2SE4, NE4SW4 | 160.00 | SURFSIDE ABSTRACTING LLC |
| 22 | 27.N | 57.E | 17 | N2NW4, NW4NE4 | 120.00 | SURFSIDE ABSTRACTING LLC |
| 23 | 27.N | 58.E | 26 | Missouri Riverbed and related acreage | 149.00 | FOSSIL HILL RESOURCES, LLC |
| Sheridan | | | | | | |
| 24 | 35.N | 58.E | 1 | That portion of Goose Lakebed that is appurtenant to Section 36 | 7.00 | BEYOND HORIZON, LLC |
| Teton | | | | | | |
| 25 | 27.N | 6.W | 19 | E2NW4 | 80.00 | NOAH ENERGY, INC. |
| Toole | | | | | | |
| 26 | 34.N | 1.W | 8 | W2SW4, below the base of the Mission Canyon formation | 80.00 | FARLEIGH OIL PROPERTIES |
| 27 | 34.N | 2.W | 7 | Lot 4, SE4SW4, below the base of the Mission Canyon formation | 76.53 | FARLEIGH OIL PROPERTIES |
| 28 | 34.N | 2.W | 18 | Lot 1, NE4NW4, below the base of the Mission Canyon formation | 76.64 | FARLEIGH OIL PROPERTIES |
| 29 | 36.N | 1.W | 2 | S2S2 | 160.00 | FARLEIGH OIL PROPERTIES |
| 30 | 36.N | 1.W | 16 | All | 640.00 | FARLEIGH OIL PROPERTIES |
| 31 | 36.N | 2.W | 36 | E2, below the base of the Kootenai formation | 320.00 | FARLEIGH OIL PROPERTIES |
| 32 | 37.N | 2.W | 16 | All | 640.00 | FARLEIGH OIL PROPERTIES |
| 33 | 37.N | 2.W | 27 | SW4 | 160.00 | FARLEIGH OIL PROPERTIES |
| 34 | 37.N | 2.W | 29 | W2SW4 | 80.00 | FARLEIGH OIL PROPERTIES |
| 35 | 37.N | 2.W | 30 | E2SE4, SW4SE4, SE4SW4 less 30 acres lying west of RR R/W | 130.00 | FARLEIGH OIL PROPERTIES |
| 36 | 37.N | 2.W | 31 | N2NE4 | 80.00 | FARLEIGH OIL PROPERTIES |
| 37 | 37.N | 2.W | 34 | NW4 | 160.00 | FARLEIGH OIL PROPERTIES |
| 38 | 37.N | 2.W | 36 | All | 640.00 | FARLEIGH OIL PROPERTIES |

DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION

P.O. Box 201601

Helena, Montana 59620-1601

The following is a list of oil and gas leases, which expired or terminated in September 2018.

| COUNTY | TWP | RNG | SEC | DESCRIPTION | ACRES |
|--------------------|------------|------------|------------|--|--------------|
| Big Horn | | | | | |
| | 1 N | 33 E | 36 | All | 640.00 |
| | 1 N | 34 E | 16 | All | 640.00 |
| | 1 N | 35 E | 16 | All | 640.00 |
| | 1 N | 36 E | 16 | All | 640.00 |
| | 8 S | 41 E | 36 | All, below the base of the Fort Union formation | 640.00 |
| Carbon | | | | | |
| | 9 S | 21 E | 16 | All | 640.00 |
| | 9 S | 23 E | 16 | All | 640.00 |
| Dawson | | | | | |
| | 17 N | 54 E | 16 | All | 640.00 |
| | 17 N | 54 E | 36 | All | 640.00 |
| | 17 N | 55 E | 16 | Lots 1, 2, 3, 4, S2N2, S2 | 639.72 |
| | 17 N | 55 E | 26 | SW4, Yellowstone Riverbed and related acreage | 192.00 |
| | 18 N | 54 E | 16 | All | 640.00 |
| | 18 N | 54 E | 36 | E2, SW4 | 480.00 |
| | 18 N | 55 E | 5 | Lots 1, 2, 3, 4, S2N2, S2 | 640.52 |
| | 18 N | 55 E | 8 | W2 | 320.00 |
| | 18 N | 55 E | 15 | All | 640.00 |
| | 18 N | 55 E | 16 | All | 640.00 |
| | 18 N | 55 E | 21 | All | 640.00 |
| | 18 N | 55 E | 36 | Lots 1, 2, 3, 4, W2, W2E2 | 651.08 |
| | 19 N | 55 E | 36 | Lots 1, 2, 3, 4, W2, W2E2 | 626.84 |
| | 20 N | 55 E | 36 | Lots 1, 2, 3, 4, W2, W2E2 | 620.96 |
| Richland | | | | | |
| | 27 N | 54 E | 36 | All | 640.00 |
| | 28 N | 55 E | 33 | Any and all State interest under the Missouri Riverbed and related acreage | 49.00 |
| | 28 N | 55 E | 34 | Any and all State interest under the Missouri Riverbed and related acreage | 205.00 |
| Sweet Grass | | | | | |
| | 1 N | 13 E | 16 | All | 640.00 |
| | 1 N | 16 E | 16 | E2 | 320.00 |
| | 1 N | 17 E | 16 | All | 640.00 |
| | 2 N | 13 E | 16 | All | 640.00 |
| | 2 N | 14 E | 36 | N2 | 320.00 |
| | 2 N | 16 E | 16 | All | 640.00 |
| | 2 N | 16 E | 36 | Lots 1, 2, 3, 4, N2, N2S2 | 642.04 |
| | 2 N | 17 E | 4 | Lots 3, 4, S2NW4, SW4 | 351.73 |
| | 2 N | 17 E | 10 | S2 | 320.00 |
| | 2 N | 17 E | 14 | E2 | 320.00 |
| | 2 N | 17 E | 16 | All | 640.00 |

| COUNTY | TWP | RNG | SEC | DESCRIPTION | ACRES |
|----------------------------|------|------|-----|-----------------------------------|--------|
| Sweet Grass (cont.) | | | | | |
| | 3 N | 15 E | 36 | All | 640.00 |
| | 3 N | 17 E | 10 | E2NE4, NE4SE4 | 120.00 |
| | 4 N | 16 E | 16 | All | 640.00 |
| | 4 N | 16 E | 36 | All | 640.00 |
| | 4 N | 17 E | 8 | All | 640.00 |
| | 4 N | 17 E | 16 | All | 640.00 |
| | 4 N | 17 E | 18 | Lots 1, 2, 3, 4, E2W2, E2 | 616.62 |
| | 4 N | 17 E | 28 | All | 640.00 |
| | 5 N | 15 E | 16 | All | 640.00 |
| | 5 N | 15 E | 20 | S2 | 320.00 |
| | 1 S | 16 E | 36 | W2NW4, NE4NE4, S2NE4, SE4, SE4SW4 | 400.00 |
| | 1 S | 17 E | 36 | NW4NW4, S2NW4, NW4SE4, S2SE4, SW4 | 400.00 |
| | 2 S | 17 E | 36 | All | 640.00 |
| | 3 S | 16 E | 16 | All | 640.00 |
| Toole | | | | | |
| | 34 N | 4 W | 16 | All | 640.00 |
| | 34 N | 4 W | 28 | NW4 | 160.00 |
| | 34 N | 4 W | 36 | All | 640.00 |
| Yellowstone | | | | | |
| | 2 N | 23 E | 36 | All | 640.00 |

DEPARTMENT OF NATURAL RESOURCES
AND CONSERVATION

Trust Land Management Division



STEVE BULLOCK, GOVERNOR

1539 ELEVENTH AVENUE

DIRECTOR'S OFFICE (406) 444-2074
TELEFAX NUMBER (406) 444-2684

PO BOX 201601
HELENA, MONTANA 59620-1601

TO ALL INTERESTED PARTIES:

RE: March 5, 2019 Oil and Gas Lease Sale

In order to give as much advance notice as possible, please be advised that the date of the March 2019 Oil and Gas Lease Sale has been set for **TUESDAY, MARCH 5, 2019**, at 9:00 a.m. in the Montana Room of the Department of Natural Resources and Conservation building at 1539 Eleventh Avenue, Helena, Montana, across from the Capitol Hill Mall. Please call the Department of Natural Resources and Conservation for detailed directions, if necessary.

The deadline filing date for submitting applications on tracts to be nominated for the sale in March is 5:00pm on December 18, 2018. Applications must be received in this office by that date. If you have any questions, please contact me at jmason2@mt.gov or (406) 444-4576.

Julie Mason, Supervisor
Mineral Leasing Section
Minerals Management Bureau