

The following described lands were offered for oil and gas leasing through oral competitive bidding in the Department of Transportation auditorium, 2701 Prospect Avenue, Helena, Montana, 9:00 am, September 8, 2010

Tract	Stip	Twp	Rge	Sec	Description	Acres	Bid \$/Acr	Total Price	Lessee
Daniels									
1	1, 2, 3, 4, 5, 6, 8	34.N	46.E	1	Lots 1, 2, S2NE4, SE4	320.38	\$43.00	\$13,776.34	BAKKEN OIL LLC
2	1, 2, 3, 4, 5, 6, 8	34.N	46.E	2	Lots 1, 2, 3, 4, S2N2, SW4	482.84	\$51.00	\$24,624.84	YATES PETROLEUM CORPORATION
3	1, 2, 3, 4, 5, 6, 8	34.N	46.E	3	Lots 1, 2, 3, 4, S2N2, S2	641.80	\$46.00	\$29,522.80	BAKKEN OIL LLC
4	1, 2, 3, 4, 5, 6, 8	34.N	46.E	12	W2	320.00	\$49.00	\$15,680.00	BAKKEN OIL LLC
5	1, 2, 3, 4, 5, 6, 8	34.N	46.E	13	N2, SW4	* 480.00	\$50.00	\$24,000.00	BAKKEN OIL LLC
6	1, 2, 3, 4, 5, 6, 11	34.N	46.E	34	N2SW4, SE4SW4	120.00	\$50.00	\$6,000.00	HARVEY MINERAL PARTNERS, LP
7	1, 2, 3, 4, 5, 6, 8	34.N	46.E	35	E2NW4, NE4, NE4SE4, S2SE4	360.00	\$50.00	\$18,000.00	HARVEY MINERAL PARTNERS, LP
8	1, 2, 3, 4, 5, 6	34.N	47.E	1	Lots 1, 2, 3, 4, S2N2	322.04	\$35.00	\$11,271.40	YATES PETROLEUM CORPORATION
9	1, 2, 3, 4, 5, 6	34.N	47.E	19	Lots 3, 4, S2NE4, SE4, E2SW4	* 404.88	\$31.00	\$12,551.28	YATES PETROLEUM CORPORATION
10	1, 2, 3, 4, 5, 6	34.N	47.E	36	All	640.00	\$46.00	\$29,440.00	YATES PETROLEUM CORPORATION
11	1, 2, 3, 4, 5, 6	34.N	48.E	16	W2, N2NE4, W2SE4	* 480.00	\$41.00	\$19,680.00	YATES PETROLEUM CORPORATION
12	1, 2, 3, 4, 5, 6, 10	34.N	48.E	22	NE4, E2SE4	240.00	\$45.00	\$10,800.00	YATES PETROLEUM CORPORATION
13	1, 2, 3, 4, 5, 6, 10	34.N	48.E	23	N2NW4, SW4NW4, NW4SW4	160.00	\$60.00	\$9,600.00	YATES PETROLEUM CORPORATION
14	1, 2, 3, 4, 5, 6, 8	34.N	48.E	36	All	640.00	\$60.00	\$38,400.00	YATES PETROLEUM CORPORATION
15	1, 2, 3, 4, 5, 6, 8	35.N	46.E	23	W2NW4	80.00	\$36.00	\$2,880.00	BAKKEN OIL LLC
16	1, 2, 3, 4, 5, 6, 8	35.N	46.E	26	N2SW4	80.00	\$41.00	\$3,280.00	BAKKEN OIL LLC
17	1, 2, 3, 4, 5, 6, 8	35.N	47.E	19	Lots 1, 2, E2NW4, E2	* 483.16	\$51.00	\$24,641.16	YATES PETROLEUM CORPORATION
18	1, 2, 3, 4, 5, 6	35.N	47.E	20	W2	* 320.00	\$51.00	\$16,320.00	YATES PETROLEUM CORPORATION
19	1, 2, 3, 4, 5, 6, 8	35.N	47.E	21	W2NW4, SE4, E2SW4	320.00	\$53.00	\$16,960.00	HARVEY MINERAL PARTNERS, LP
20	1, 2, 3, 4, 5, 6	35.N	47.E	24	E2	320.00	\$55.00	\$17,600.00	YATES PETROLEUM CORPORATION
21	1, 2, 3, 4, 5, 6	35.N	47.E	28	S2	320.00	\$52.00	\$16,640.00	TOMMY C. CRAIGHEAD
22	1, 2, 3, 4, 5, 6	35.N	47.E	29	W2NE4, SE4	240.00	\$51.00	\$12,240.00	YATES PETROLEUM CORPORATION
23	1, 2, 3, 4, 5, 6, 8	35.N	47.E	35	All	640.00	\$55.00	\$35,200.00	YATES PETROLEUM CORPORATION
24	1, 2, 3, 4, 5, 6	35.N	47.E	36	All	640.00	\$55.00	\$35,200.00	YATES PETROLEUM CORPORATION
Dawson									
25	1, 2, 3, 4, 5, 6	13.N	57.E	16	N2NW4, NE4NE4, SE4, SW4SW4	320.00	\$13.00	\$4,160.00	YATES PETROLEUM CORPORATION
26	1, 2, 3, 4, 5, 6, 8	14.N	56.E	36	All	640.00	\$16.00	\$10,240.00	HARVEY MINERAL PARTNERS, LP
27	1, 2, 3, 4, 5, 6, 7, 10	14.N	57.E	16	All	640.00	\$15.00	\$9,600.00	HARVEY MINERAL PARTNERS, LP
28	1, 2, 3, 4, 5, 6	16.N	57.E	16	All	640.00	\$16.00	\$10,240.00	YATES PETROLEUM CORPORATION
29	1, 2, 3, 4, 5, 6	16.N	58.E	16	All	640.00	\$20.00	\$12,800.00	YATES PETROLEUM CORPORATION
30	1, 2, 3, 4, 5, 6, 7	19.N	51.E	16	All	640.00	\$16.00	\$10,240.00	HARVEY MINERAL PARTNERS, LP

Tract	Stip	Twp	Rge	Sec	Description	Acres	Bid \$/Acr	Total Price	Lessee
31	1, 2, 3, 4, 5, 6	19.N	51.E	34	S2	320.00	\$13.00	\$4,160.00	HARVEY MINERAL PARTNERS, LP
32	1, 2, 3, 4, 5, 6	19.N	51.E	36	All	640.00	\$13.00	\$8,320.00	HARVEY MINERAL PARTNERS, LP
33	1, 2, 3, 4, 5, 6	19.N	56.E	27	SW4	* 160.00	\$31.00	\$4,960.00	HARVEY MINERAL PARTNERS, LP
34	1, 2, 3, 4, 5, 6	20.N	51.E	2	Lots 3, 4, S2NW4, SW4	323.52	\$11.00	\$3,558.72	HARVEY MINERAL PARTNERS, LP
35	1, 2, 3, 4, 5, 6, 7	20.N	51.E	16	All	640.00	\$16.00	\$10,240.00	HARVEY MINERAL PARTNERS, LP
36	1, 2, 3, 4, 5, 6, 7	20.N	51.E	34	NE4NW4, S2NW4, SW4SE4, SW4	* 320.00	\$12.00	\$3,840.00	TOMMY C. CRAIGHEAD
37	1, 2, 3, 4, 5, 6, 7	20.N	51.E	36	All	640.00	\$16.00	\$10,240.00	YATES PETROLEUM CORPORATION
Fallon									
38	1, 2, 3, 4, 5, 6, 7	8.N	60.E	3	Lots 3, 4, S2NW4, SW4	320.10	\$10.00	\$3,201.00	TOMMY C. CRAIGHEAD
39	1, 2, 3, 4, 5, 6	8.N	60.E	6	Lots 1, 2, 3, 4, S2NE4	* 234.10	\$15.00	\$3,511.50	TOMMY C. CRAIGHEAD
40	1, 2, 3, 4, 5, 6, 8	8.N	60.E	8	S2	320.00	\$18.00	\$5,760.00	TOMMY C. CRAIGHEAD
41	1, 2, 3, 4, 5, 6	8.N	60.E	16	All	640.00	\$16.00	\$10,240.00	TOMMY C. CRAIGHEAD
42	1, 2, 3, 4, 5, 6	9.N	59.E	16	All	640.00	\$20.00	\$12,800.00	TOMMY C. CRAIGHEAD
43	1, 2, 3, 4, 5, 6	9.N	59.E	36	All	640.00	\$20.00	\$12,800.00	TOMMY C. CRAIGHEAD
44	1, 2, 3, 4, 5, 6	10.N	58.E	2	Lots 1, 2, S2NE4, SE4	319.54	\$15.00	\$4,793.10	HARVEY MINERAL PARTNERS, LP
45	1, 2, 3, 4, 5, 6	10.N	58.E	12	NW4	160.00	\$10.00	\$1,600.00	YATES PETROLEUM CORPORATION
46	1, 2, 3, 4, 5, 6, 9	10.N	58.E	14	SE4	160.00	\$10.00	\$1,600.00	YATES PETROLEUM CORPORATION
47	1, 2, 3, 4, 5, 6, 9	10.N	58.E	36	All	640.00	\$15.00	\$9,600.00	HARVEY MINERAL PARTNERS, LP
48	1, 2, 3, 4, 5, 6	11.N	58.E	36	All	640.00	\$19.00	\$12,160.00	HARVEY MINERAL PARTNERS, LP
Garfield									
49	1, 2, 3, 4, 5, 6	15.N	41.E	14	W2	320.00	\$5.00	\$1,600.00	PACER ENERGY ACQUISITIONS, LLC
50	1, 2, 3, 4, 5, 6	15.N	41.E	16	All	640.00	\$15.00	\$9,600.00	PACER ENERGY ACQUISITIONS, LLC
51	1, 2, 3, 4, 5, 6	15.N	41.E	36	All	640.00	\$5.00	\$3,200.00	PACER ENERGY ACQUISITIONS, LLC
52	1, 2, 3, 4, 5, 6, 7	15.N	42.E	16	All	* 640.00	\$6.00	\$3,840.00	PACER ENERGY ACQUISITIONS, LLC
53	1, 2, 3, 4, 5, 6	15.N	42.E	36	All	640.00	\$5.50	\$3,520.00	PACER ENERGY ACQUISITIONS, LLC
54	1, 2, 3, 4, 5, 6	16.N	40.E	16	All	640.00	\$4.00	\$2,560.00	HARVEY MINERAL PARTNERS, LP
55	1, 2, 3, 4, 5, 6	16.N	40.E	22	W2	320.00	\$5.25	\$1,680.00	PACER ENERGY ACQUISITIONS, LLC
56	1, 2, 3, 4, 5, 6	16.N	40.E	34	S2NW4, NW4SE4, S2SE4, N2SW4, SE4SW4	320.00	\$5.25	\$1,680.00	PACER ENERGY ACQUISITIONS, LLC
57	1, 2, 3, 4, 5, 6	16.N	40.E	36	All	640.00	\$5.75	\$3,680.00	WILCOX OIL & GAS, INC.
58	1, 2, 3, 4, 5, 6	16.N	41.E	16	All	640.00	\$28.00	\$17,920.00	PACER ENERGY ACQUISITIONS, LLC
59	1, 2, 3, 4, 5, 6	16.N	41.E	34	S2	320.00	\$15.00	\$4,800.00	PACER ENERGY ACQUISITIONS, LLC
60	1, 2, 3, 4, 5, 6	16.N	41.E	36	All	640.00	\$17.00	\$10,880.00	PACER ENERGY ACQUISITIONS, LLC
61	1, 2, 3, 4, 5, 6	16.N	42.E	16	All	* 640.00	\$25.00	\$16,000.00	PACER ENERGY ACQUISITIONS, LLC
62	1, 2, 3, 4, 5, 6	16.N	42.E	26	W2	320.00	\$15.00	\$4,800.00	PACER ENERGY ACQUISITIONS, LLC

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63	1, 2, 3, 4, 5, 6	16.N	42.E	36	All	640.00	\$12.00	\$7,680.00	PACER ENERGY ACQUISITIONS, LLC
64	1, 2, 3, 4, 5, 6	16.N	43.E	16	All	640.00	\$5.50	\$3,520.00	PACER ENERGY ACQUISITIONS, LLC
65	1, 2, 3, 4, 5, 6	16.N	43.E	20	E2	320.00	\$5.50	\$1,760.00	PACER ENERGY ACQUISITIONS, LLC
66	1, 2, 3, 4, 5, 6	17.N	42.E	16	All	640.00	\$5.75	\$3,680.00	WILCOX OIL & GAS, INC.
67	1, 2, 3, 4, 5, 6	17.N	42.E	36	All	640.00	\$6.25	\$4,000.00	WILCOX OIL & GAS, INC.
68	1, 2, 3, 4, 5, 6	17.N	43.E	16	All	640.00	\$5.25	\$3,360.00	WILCOX OIL & GAS, INC.
69	1, 2, 3, 4, 5, 6	17.N	43.E	36	All	640.00	\$2.00	\$1,280.00	HARVEY MINERAL PARTNERS, LP
70	1, 2, 3, 4, 5, 6	18.N	43.E	16	All	640.00	\$1.75	\$1,120.00	HARVEY MINERAL PARTNERS, LP
71	1, 2, 3, 4, 5, 6	18.N	43.E	36	All	640.00	\$11.00	\$7,040.00	WILCOX OIL & GAS, INC.
McCone									
72	1, 2, 3, 4, 5, 6	17.N	44.E	16	All	640.00	\$1.75	\$1,120.00	HARVEY MINERAL PARTNERS, LP
73	1, 2, 3, 4, 5, 6	18.N	44.E	6	Lots 1, 2, 6, S2NE4, N2SE4, NE4SW4	318.09	\$1.75	\$556.66	HARVEY MINERAL PARTNERS, LP
74	1, 2, 3, 4, 5, 6	18.N	44.E	16	All	640.00	\$1.75	\$1,120.00	HARVEY MINERAL PARTNERS, LP
75	1, 2, 3, 4, 5, 6	18.N	44.E	22	W2, W2E2	480.00	\$1.75	\$840.00	HARVEY MINERAL PARTNERS, LP
76	1, 2, 3, 4, 5, 6	19.N	44.E	16	All	640.00	\$1.75	\$1,120.00	HARVEY MINERAL PARTNERS, LP
77	1, 2, 3, 4, 5, 6	19.N	44.E	36	All	640.00	\$2.00	\$1,280.00	HARVEY MINERAL PARTNERS, LP
78	1, 2, 3, 4, 5, 6	19.N	45.E	16	All	640.00	\$2.00	\$1,280.00	HARVEY MINERAL PARTNERS, LP
79	1, 2, 3, 4, 5, 6	19.N	45.E	32	E2	320.00	\$1.75	\$560.00	TOMMY C. CRAIGHEAD
80	1, 2, 3, 4, 5, 6	20.N	45.E	16	All	640.00	\$2.00	\$1,280.00	HARVEY MINERAL PARTNERS, LP
81	1, 2, 3, 4, 5, 6, 7, 10	27.N	50.E	36	All	640.00	\$56.00	\$35,840.00	YATES PETROLEUM CORPORATION
Pondera									
82	1, 2, 3, 4, 5, 6	28.N	6.W	5	SW4NW4, SW4	200.00	\$4.00	\$800.00	ZONE EXPLORATION, INC.
83	1, 2, 3, 4, 5, 6, 8	28.N	6.W	9	SE4, SW4SW4	200.00	\$62.00	\$12,400.00	MOUNTAIN VIEW ENERGY, INC.
84	1, 2, 3, 4, 5, 6	28.N	6.W	10	S2S2	160.00	\$72.00	\$11,520.00	MOUNTAIN VIEW ENERGY, INC.
85	1, 2, 3, 4, 5, 6	28.N	6.W	16	All	640.00	\$73.00	\$46,720.00	ZONE EXPLORATION, INC.
86	1, 2, 3, 4, 5, 6	28.N	6.W	20	E2NE4	80.00	\$80.00	\$6,400.00	ZONE EXPLORATION, INC.
87	1, 2, 3, 4, 5, 6	28.N	6.W	21	NW4, NW4NE4	200.00	\$74.00	\$14,800.00	ZONE EXPLORATION, INC.
88	1, 2, 3, 4, 5, 6, 11	28.N	7.W	16	NW4, S2	480.00	\$71.00	\$34,080.00	ZONE EXPLORATION, INC.
89	1, 2, 3, 4, 5, 6	28.N	7.W	17	S2SE4, SE4SW4	120.00	\$70.00	\$8,400.00	ZONE EXPLORATION, INC.
90	1, 2, 3, 4, 5, 6	28.N	7.W	20	E2W2, E2	480.00	\$93.00	\$44,640.00	ZONE EXPLORATION, INC.
91	1, 2, 3, 4, 5, 6	28.N	7.W	29	N2NW4	80.00	\$25.00	\$2,000.00	ZONE EXPLORATION, INC.
92	1, 2, 3, 4, 5, 6, 7	28.N	7.W	30	Lot 3, NE4NE4, S2NE4, NW4SE4, NE4SW4	239.70	\$100.00	\$23,970.00	ZONE EXPLORATION, INC.
93	1, 2, 3, 4, 5, 6	28.N	7.W	31	Lots 1, 2, 3, E2NW4, N2NE4, SW4NE4	320.00	\$101.00	\$32,320.00	ZONE EXPLORATION, INC.
94	1, 2, 3, 4, 5, 6, 7	28.N	7.W	32	SW4SE4	40.00	\$100.00	\$4,000.00	TOMMY C. CRAIGHEAD

Tract	Stip	Twp	Rge	Sec	Description	Acres	Bid \$/Acr	Total Price	Lessee
95	1, 2, 3, 4, 5, 6	28.N	7.W	36	All	640.00	\$12.50	\$8,000.00	ZONE EXPLORATION, INC.
96	1, 2, 3, 4, 5, 6	29.N	7.W	3	E2SE4	* 80.00	\$36.00	\$2,880.00	ZONE EXPLORATION, INC.
97	1, 2, 3, 4, 5, 6	29.N	7.W	6	SW4SE4, SE4SW4	80.00	\$51.00	\$4,080.00	ZONE EXPLORATION, INC.
98	1, 2, 3, 4, 5, 6, 7	29.N	7.W	7	Lot 1, NE4NW4, NW4NE4, S2NE4, N2SE4	282.54	\$51.00	\$14,409.54	ZONE EXPLORATION, INC.
99	1, 2, 3, 4, 5, 6, 7	29.N	7.W	10	All	* 640.00	\$51.00	\$32,640.00	ZONE EXPLORATION, INC.
100	1, 2, 3, 4, 5, 6	29.N	7.W	18	Lots 1, 2	85.45	\$51.00	\$4,357.95	ZONE EXPLORATION, INC.
101	1, 2, 3, 4, 5, 6, 8	29.N	7.W	22	NW4NW4, S2NW4, SW4NE4, NW4SE4, N2SW4	280.00	\$51.00	\$14,280.00	ZONE EXPLORATION, INC.
102	1, 2, 3, 4, 5, 6, 17	29.N	7.W	24	E2W2, W2NE4, NW4SW4	280.00	\$50.00	\$14,000.00	ZONE EXPLORATION, INC.
103	1, 2, 3, 4, 5, 6, 16	29.N	7.W	26	S2NE4	* 80.00	\$101.00	\$8,080.00	ZONE EXPLORATION, INC.
104	1, 2, 3, 4, 5, 6, 17	29.N	7.W	27	S2SE4	80.00	\$106.00	\$8,480.00	ZONE EXPLORATION, INC.
105	1, 2, 3, 4, 5, 6	29.N	7.W	36	All	640.00	\$100.00	\$64,000.00	ZONE EXPLORATION, INC.
Richland									
106	1, 2, 3, 4, 5, 6, 13, 15	19.N	58.E	19	Yellowstone Riverbed and related acreage	104.00	\$55.00	\$5,720.00	TOMMY C. CRAIGHEAD
107	1, 2, 3, 4, 5, 6, 13, 15	19.N	58.E	29	Yellowstone Riverbed and related acreage	1.00	\$300.00	\$300.00	ST. GEORGE COAL CO., INC.
108	1, 2, 3, 4, 5, 6, 13, 15	23.N	59.E	13	Yellowstone Riverbed and related acreage within the S2	43.00	\$510.00	\$21,930.00	YATES PETROLEUM CORPORATION
109	1, 2, 3, 4, 5, 6, 13, 15	23.N	60.E	18	Yellowstone Riverbed and related acreage	100.00	\$600.00	\$60,000.00	MBI OIL AND GAS, LLC
110	1, 2, 3, 4, 5, 6, 13, 15	26.N	59.E	13	Missouri Riverbed and related acreage	32.00	\$888.00	\$28,416.00	IRISH OIL & GAS, INC.
111	1, 2, 3, 4, 5, 6, 13, 15	26.N	59.E	22	Missouri Riverbed and related acreage	1.00	\$900.00	\$900.00	ALTAMONT OIL & GAS, INC.
112	1, 2, 3, 4, 5, 6, 13, 15	26.N	59.E	23	Missouri Riverbed and related acreage	1.00	\$900.00	\$900.00	ALTAMONT OIL & GAS, INC.
Roosevelt									
113	1, 2, 3, 4, 5, 6, 13, 15	26.N	59.E	10	Missouri Riverbed and related acreage, below the base of the Charles fm. in 18.79 acres and below the base of the Red River fm. in 3.71 acres	22.50	\$1,400.00	\$31,500.00	IRISH OIL & GAS, INC.
114	1, 2, 3, 4, 5, 6, 13, 15	27.N	51.E	15	Any and all State interest under the Missouri Riverbed and related acreage	120.00	\$160.00	\$19,200.00	FORT WORTH OPERATING COMPANY, LLC
115	1, 2, 3, 4, 5, 6, 13, 15	27.N	51.E	21	Any and all State interest under the Missouri Riverbed and related acreage	223.00	\$150.00	\$33,450.00	FORT WORTH OPERATING COMPANY, LLC
116	1, 2, 3, 4, 5, 6, 13, 15	27.N	51.E	22	Any and all State interest under the Missouri Riverbed and related acreage	334.00	\$170.00	\$56,780.00	FORT WORTH OPERATING COMPANY, LLC
117	1, 2, 3, 4, 5, 6	27.N	57.E	10	NE4SE4, S2SE4, NE4SW4	* 160.00	\$900.00	\$144,000.00	URSA RESOURCES GROUP LLC
Rosebud									
118	1, 2, 3, 4, 5, 6, 7	9.N	34.E	12	E2	320.00	\$5.00	\$1,600.00	MBI OIL AND GAS, LLC
119	1, 2, 3, 4, 5, 6, 9	9.N	35.E	16	All	640.00	\$2.00	\$1,280.00	MBI OIL AND GAS, LLC
120	1, 2, 3, 4, 5, 6, 7	9.N	35.E	36	All	640.00	\$1.50	\$960.00	FIDELITY EXPLORATION & PRODUCTION COMPANY
121	1, 2, 3, 4, 5, 6, 7	10.N	34.E	16	All	640.00	\$5.00	\$3,200.00	MBI OIL AND GAS, LLC

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122	1, 2, 3, 4, 5, 6, 7	10.N	34.E	32	All	640.00	\$10.00	\$6,400.00	MBI OIL AND GAS, LLC
123	1, 2, 3, 4, 5, 6, 7	10.N	35.E	32	W2NE4, NW4, S2	560.00	\$1.50	\$840.00	FIDELITY EXPLORATION & PRODUCTION COMPANY
124	1, 2, 3, 4, 5, 6, 7, 9	10.N	35.E	36	All	640.00	\$1.50	\$960.00	FIDELITY EXPLORATION & PRODUCTION COMPANY
125	1, 2, 3, 4, 5, 6, 7, 9	10.N	36.E	36	All	640.00	\$1.50	\$960.00	FIDELITY EXPLORATION & PRODUCTION COMPANY
126	1, 2, 3, 4, 5, 6, 7	11.N	33.E	36	W2NW4, E2, SW4	560.00	\$6.00	\$3,360.00	MBI OIL AND GAS, LLC
Sheridan									
127	1, 2, 3, 4, 5, 6, 8	31.N	58.E	16	SE4	160.00	\$450.00	\$72,000.00	MBI OIL AND GAS, LLC
128	2, 3, 4, 5, 6, 8, 18	32.N	58.E	16	All	640.00	\$785.00	\$502,400.00	MBI OIL AND GAS, LLC
129	1, 2, 3, 4, 5, 6	35.N	54.E	26	NW4NE4	40.00	\$110.00	\$4,400.00	YATES PETROLEUM CORPORATION
130	1, 2, 3, 4, 5, 6, 12, 14, 15	35.N	58.E	1	That portion of Goose Lake that is appurtenant to Section 36-T36N-R58E	7.00	\$325.00	\$2,275.00	ST. GEORGE COAL CO., INC.
131	1, 2, 3, 4, 5, 6	37.N	51.E	23	SE4SE4	40.00	\$60.00	\$2,400.00	TOMMY C. CRAIGHEAD
Treasure									
132	1, 2, 3, 4, 5, 6, 7	8.N	35.E	16	All	640.00	\$1.50	\$960.00	MBI OIL AND GAS, LLC
133	1, 2, 3, 4, 5, 6, 7	8.N	35.E	36	All	640.00	\$1.50	\$960.00	MBI OIL AND GAS, LLC
134	1, 2, 3, 4, 5, 6, 7	8.N	36.E	16	All	640.00	\$1.50	\$960.00	MBI OIL AND GAS, LLC
135	1, 2, 3, 4, 5, 6, 7	8.N	36.E	36	Lots 1, 2, 3, 4, N2, N2S2	642.12	\$1.50	\$963.18	MBI OIL AND GAS, LLC
Wibaux									
136	1, 2, 3, 4, 5, 6	12.N	57.E	16	N2, SE4, N2SW4, SE4SW4	600.00	\$41.00	\$24,600.00	HARVEY MINERAL PARTNERS, LP
137	1, 2, 3, 4, 5, 6, 9	12.N	57.E	36	All	640.00	\$40.00	\$25,600.00	YATES PETROLEUM CORPORATION
138	1, 2, 3, 4, 5, 6	13.N	58.E	36	All	640.00	\$42.00	\$26,880.00	HARVEY MINERAL PARTNERS, LP
139	1, 2, 3, 4, 5, 6	15.N	58.E	36	W2	320.00	\$42.00	\$13,440.00	YATES PETROLEUM CORPORATION

Summary by Lessor

Dept of Natural Resources & Conservation

57208.76

139

* Part of all of tract is not state-owned surface

Oil and Gas Lease Sale Summary

Lease Sale Totals	Tracts	139
	Acres	57,208.76
	Total Bid Revenue	\$2,306,920.47
	Avg Bid Per Acre	\$40.32

Stipulations

1. Lessee shall notify and obtain approval from the Department's Trust Land Management Division (TLMD) prior to constructing well pads, roads, power lines, and related facilities that may require surface disturbance on the tract. Lessee shall comply with any mitigation measures stipulated in TLMD's approval.
2. Prior to the drilling of any well, lessee shall send one copy of the well prognosis, including Form 22 "Application for Permit" to the Department's Trust Land Management Division (TLMD). After a well is drilled and completed, lessee shall send one copy of all logs run, Form 4A "Completion Report", and geologic report to TLMD. A copy of Form 2 "Sundry Notice and Report of Wells" or other appropriate Board of Oil and Gas Conservation form shall be sent to TLMD whenever any subsequent change in well status or operator is intended or has occurred. Lessee shall also notify and obtain approval from the TLMD prior to plugging a well on the lease premises.

Issuance of this lease in no way commits the Land Board to approval of coal bed methane production on this lease. Any coal bed methane extraction wells would require subsequent review and approval by the board.

3. The TLMD will complete an initial review for cultural resources and, where applicable, paleontological resources of the area intended for disturbance and may require a resources inventory. Based on the results of the inventory, the TLMD may restrict surface activity for the purpose of protecting significant resources located on the lease premises.
4. The lessee shall be responsible for controlling any noxious weeds introduced by lessee's activity on State-owned land and shall prevent or eradicate the spread of those noxious weeds onto land adjoining the lease premises.
5. The definitions of "oil" and "gas" provided in 82-1-111, MCA, do not apply to this lease for royalty calculation purposes.
6. If the State does not own the surface, the lessee must contact the owner of the surface in writing at least 30 days prior to any surface activity. A copy of the correspondence shall be sent to TLMD.
7. Due to unstable soil conditions on this tract and/or topography that is rough and/or steep, surface use may be restricted or denied. Seismic activity may be restricted to poltershots.
8. The lessee is responsible to pay for all damages, including penalties and charges assessed by the USDA-CFSA on CRP lands, as a result of drilling and production on the tract.
9. Active sage grouse lek(s) have been identified on or adjacent to this tract. No activities shall occur on the tract until the proposed action has been approved in writing by the Director of the Department. If surface activity is proposed on the tract, the department will consult with the Director of the Department of Fish, Wildlife and Parks for his or her comments, concerns and recommendations. Additional mitigation measures may be required, including no-surface-occupancy buffers and/or timing restrictions, which may encompass part or all of the tract.
10. Unless otherwise approved by the Department in writing, wells and related surface infrastructure, including new road construction, are prohibited within 1/4 mile of the mean high water mark of a navigable river, lake or reservoir, including direct tributary streams of navigable waterways, on or adjacent to this tract. No surface occupancy is allowed within the bed of a river, stream, lake or reservoir, islands and accretions or abandoned channels.
11. Due to the floodplain/wetlands area(s), surface use may be restricted or denied.

Stipulations

12. Any activity within 1/8 mile of the river, stream, floodplain, or lake/reservoir on or adjacent to this tract must be approved in writing by the TLMD prior to commencement. No surface occupancy is allowed within the bed of the river and/or stream, abandoned channels, the bed of the lake/reservoir, or on islands and accretions associated with the river, stream, or lake/reservoir.
13. This tract contains navigable riverbeds. No surface occupancy is allowed within the bed of the navigable river, abandoned channels, or on islands and accretions. In addition, upon completion of a successful well, where river title is disputed, the lessee will file an interpleader action under Rule 22, M.R.Civ.P. in the Montana District Court, or other court having jurisdiction, in which the leased lands are located for all acreage within the lease in which the title is disputed. The lessee shall name all potential royalty claimants as defendants.
14. This tract contains non-navigable river/lake bed(s). The State, as a riparian owner, may have an ownership claim to adjacent river/lake bed(s) and related acreage in this tract. Upon completion of a successful well, where river or lake title or adjoining land title is disputed, the lessee will file an interpleader action under Rule 22, M.R.Civ.P. in the Montana District Court, or other court having jurisdiction, in which the leased lands are located for all acreage within the lease in which the title is disputed. The lessee shall name all potential royalty claimants as defendants.
15. If the lessee completes a successful oil and/or gas well, and if land title is disputed, the lessee shall fund professional land surveys as needed to determine the location and acreage encompassed by the spacing and/or pooling unit and the state lease acreage within that unit. Surveys shall be conducted by a licensed land surveyor acceptable to the Department, and shall be prepared pursuant to survey requirements provided by the Department. If necessary, the lessee will file an interpleader action under Rule 22, M.R.Civ.P. in the Montana District Court, or other court having jurisdiction, in which the leased lands are located for all acreage within the lease in which title is disputed. The lessee shall name all potential royalty claimants as defendants.
16. Residential and/or commercial development exists on this tract. Surface utilization may be restricted.
17. Due to existing surface uses (such as center pivots, wheel lines, etc.) development on this tract may be restricted.
18. This lease includes areas that may be environmentally sensitive. Therefore, if the lessee intends to conduct any activities on the lease premises, the lessee shall submit to TLMD one copy of an Operating Plan or Amendment to an existing Operating Plan, describing in detail the proposed activities. No activities shall occur on the tract until the Operating Plan or Amendments have been approved in writing by the Director of the Department. TLMD shall review the Operating Plan or Amendment and notify the lessee if the Plan or Amendment is approved or disapproved.

After an opportunity for an informal hearing with the lessee, surface activity may be denied or restricted on all or portions of any tract if the Director determines in writing that the proposed surface activity will be detrimental to trust resources and therefore not in the best interests of the trust.