

The following described lands were offered for oil and gas leasing through oral competitive bidding in the Department of Transportation auditorium, 2701 Prospect Avenue, Helena, Montana, 9:00 am, March 1, 2011.

Tract	Stip	Twp	Rge	Sec	Description	Acres	Bid \$/Acre	Total Price	Lessee
Big Horn									
1	1, 2, 3, 4, 5, 6, 7, 8	9.S	44.E	16	All	640.00	\$17.00	\$10,880.00	CARIBOU LAND AND LIVESTOCK MONTANA LLC
2	1, 2, 3, 4, 5, 6, 7, 8	9.S	44.E	36	Lots 1 thru 16, N2	925.01	\$30.00	\$27,750.30	CARIBOU LAND AND LIVESTOCK MONTANA LLC
Dawson									
3	1, 2, 3, 4, 5, 6, 7	20.N	53.E	16	All	* 640.00	\$64.00	\$40,960.00	HARVEY MINERAL PARTNERS, LP
Glacier									
4	2, 3, 4, 5, 6, 7, 15, 20	30.N	8.W	36	Lot 1 (subject to 70-16-201, MCA)	29.88	\$3.35	\$100.00	ZONE EXPLORATION, INC.
5	1, 2, 3, 4, 5, 6, 7, 10	32.N	5.W	36	All	* 640.00	\$110.00	\$70,400.00	K2 AMERICA CORP.
6	1, 2, 3, 4, 5, 6, 7, 21	33.N	6.W	1	N2SW4, part of platted townsite of Cut Bank	* 83.70	\$90.00	\$7,533.00	VECTA OIL & GAS, LTD.
7	1, 2, 3, 4, 5, 6, 7, 11	36.N	5.W	4	Lots 3, 4	* 81.04	\$110.00	\$8,914.40	VECTA OIL & GAS, LTD.
8	1, 2, 3, 4, 5, 6, 7	36.N	5.W	6	SE4	* 160.00	\$215.00	\$34,400.00	VECTA OIL & GAS, LTD.
9	1, 2, 3, 4, 5, 6, 7	36.N	5.W	8	S2NE4	80.00	\$200.00	\$16,000.00	VECTA OIL & GAS, LTD.
10	1, 2, 3, 4, 5, 6, 7	36.N	5.W	9	S2NW4	80.00	\$200.00	\$16,000.00	VECTA OIL & GAS, LTD.
11	1, 2, 3, 4, 5, 6, 7	37.N	5.W	9	N2	* 320.00	\$385.00	\$123,200.00	MOUNTAIN VIEW ENERGY, INC.
12	1, 2, 3, 4, 5, 6, 7	37.N	5.W	32	SE4	* 160.00	\$280.00	\$44,800.00	K2 AMERICA CORP.
13	1, 2, 3, 4, 5, 6, 7, 11	37.N	5.W	33	S2SW4	* 80.00	\$320.00	\$25,600.00	VECTA OIL & GAS, LTD.
14	1, 2, 3, 4, 5, 6, 7	37.N	6.W	13	E2SE4, S2SW4	* 160.00	\$320.00	\$51,200.00	VECTA OIL & GAS, LTD.
15	1, 2, 3, 4, 5, 6, 7	37.N	6.W	24	N2NW4, S2SE4	* 160.00	\$320.25	\$51,240.00	VECTA OIL & GAS, LTD.
Lewis and Clark									
16	1, 2, 3, 4, 5, 6, 7, 13, 15	22.N	7.W	32	NW4NW4, Sun Riverbed and related acreage	43.00	\$2.50	\$107.50	TOMMY C. CRAIGHEAD
17	1, 2, 3, 4, 5, 6, 7, 10, 13, 15	22.N	7.W	33	N2SE4, NE4SW4, Sun Riverbed and related acreage	138.00	\$8.00	\$1,104.00	TOMMY C. CRAIGHEAD
Pondera									
18	1, 2, 3, 4, 5, 6, 7	28.N	4.W	4	Lots 1, 2, 3, 4, SE4NW4, SW4NE4, SW4SE4, S2SW4	509.43	\$22.00	\$11,207.46	ZONE EXPLORATION, INC.
19	1, 2, 3, 4, 5, 6, 7	28.N	4.W	5	Lots 3, 4	156.05	\$8.00	\$1,248.40	ZONE EXPLORATION, INC.
20	1, 2, 3, 4, 5, 6, 7, 9	28.N	4.W	16	All	* 640.00	\$32.00	\$20,480.00	ZONE EXPLORATION, INC.
21	1, 2, 3, 4, 5, 6, 7, 9	28.N	5.W	28	W2SW4	80.00	\$43.00	\$3,440.00	VECTA OIL & GAS, LTD.
22	1, 2, 3, 4, 5, 6, 7	28.N	5.W	31	Lots 1, 2, 3, 4, E2W2, E2	656.16	\$55.00	\$36,088.80	ZONE EXPLORATION, INC.
23	1, 2, 3, 4, 5, 6, 7	28.N	5.W	32	NW4, W2E2, N2SW4, SW4SW4	440.00	\$56.00	\$24,640.00	ZONE EXPLORATION, INC.
24	2, 3, 4, 5, 6, 7, 22	28.N	8.W	29	NE4NE4	* 40.00	\$251.00	\$10,040.00	MOUNTAIN VIEW ENERGY, INC.
25	2, 3, 4, 5, 6, 7, 22	28.N	8.W	32	NW4NW4	* 40.00	\$351.00	\$14,040.00	MOUNTAIN VIEW ENERGY, INC.
26	2, 3, 4, 5, 6, 7, 22	28.N	8.W	36	All	* 640.00	\$201.00	\$128,640.00	MOUNTAIN VIEW ENERGY, INC.
27	1, 2, 3, 4, 5, 6, 7, 8	29.N	4.W	31	Lots 3, 4, SE4, E2SW4	* 319.94	\$105.00	\$33,593.70	BRAVE RIVER PRODUCTION, LLC
28	1, 2, 3, 4, 5, 6, 7, 8	29.N	4.W	32	S2	* 320.00	\$105.00	\$33,600.00	BRAVE RIVER PRODUCTION, LLC
29	1, 2, 3, 4, 5, 6, 7, 8	29.N	4.W	33	S2	320.00	\$104.00	\$33,280.00	BRAVE RIVER PRODUCTION, LLC
30	1, 2, 3, 4, 5, 6, 7	29.N	4.W	36	All	640.00	\$68.00	\$43,520.00	MOUNTAIN VIEW ENERGY, INC.
31	1, 2, 3, 4, 5, 6, 7, 12	29.N	5.W	16	All	* 640.00	\$154.00	\$98,560.00	K2 AMERICA CORP.
32	1, 2, 3, 4, 5, 6, 7	29.N	8.W	12	E2E2	160.00	\$7.00	\$1,120.00	ZONE EXPLORATION, INC.
33	1, 2, 3, 4, 5, 6, 7	29.N	8.W	13	E2NE4	80.00	\$7.00	\$560.00	ZONE EXPLORATION, INC.
34	1, 2, 3, 4, 5, 6, 7	29.N	8.W	36	All	640.00	\$45.00	\$28,800.00	ZONE EXPLORATION, INC.
35	1, 2, 3, 4, 5, 6, 7, 8	30.N	1.W	31	Lot 1, NE4SE4, SW4SE4	* 118.91	\$10.00	\$1,189.10	VECTA OIL & GAS, LTD.

Tract	Stip	Twp	Rge	Sec	Description	Acres	Bid \$/Acre	Total Price	Lessee
36	1, 2, 3, 4, 5, 6, 7, 8	30.N	1.W	34	SW4SE4	40.00	\$11.00	\$440.00	VECTA OIL & GAS, LTD.
37	1, 2, 3, 4, 5, 6, 7, 8, 10, 14, 15	30.N	2.W	1	Lots 1, 2, 3, 4, S2N2, S2 (subject to 70-16-201, MCA)	637.37	\$25.00	\$15,934.25	VECTA OIL & GAS, LTD.
38	1, 2, 3, 4, 5, 6, 7, 8	30.N	2.W	16	All	640.00	\$35.00	\$22,400.00	VECTA OIL & GAS, LTD.
39	1, 2, 3, 4, 5, 6, 7	30.N	2.W	30	Lots 3, 4	75.80	\$30.00	\$2,274.00	VECTA OIL & GAS, LTD.
40	1, 2, 3, 4, 5, 6, 7	30.N	2.W	36	All	640.00	\$40.00	\$25,600.00	VECTA OIL & GAS, LTD.
41	1, 2, 3, 4, 5, 6, 7, 9	30.N	3.W	5	Lots 3, 4, S2NW4, NE4SW4	* 201.66	\$30.00	\$6,049.80	VECTA OIL & GAS, LTD.
42	1, 2, 3, 4, 5, 6, 7	30.N	3.W	6	Lots 1, 2, 3, 4, S2NE4	238.37	\$40.00	\$9,534.80	VECTA OIL & GAS, LTD.
43	1, 2, 3, 4, 5, 6, 7	30.N	3.W	16	All	* 640.00	\$68.00	\$43,520.00	VECTA OIL & GAS, LTD.
44	1, 2, 3, 4, 5, 6, 7	30.N	3.W	25	S2SE4	80.00	\$45.00	\$3,600.00	VECTA OIL & GAS, LTD.
45	1, 2, 3, 4, 5, 6, 7, 19	30.N	3.W	36	All	* 640.00	\$100.00	\$64,000.00	VECTA OIL & GAS, LTD.
46	1, 2, 3, 4, 5, 6, 7	30.N	4.W	14	S2SW4	* 80.00	\$45.00	\$3,600.00	VECTA OIL & GAS, LTD.
47	1, 2, 3, 4, 5, 6, 7	30.N	4.W	15	SE4SE4	* 40.00	\$50.00	\$2,000.00	VECTA OIL & GAS, LTD.
48	1, 2, 3, 4, 5, 6, 7, 11	30.N	4.W	22	NE4NE4	* 40.00	\$50.00	\$2,000.00	VECTA OIL & GAS, LTD.
49	1, 2, 3, 4, 5, 6, 7	30.N	4.W	23	NW4	* 160.00	\$51.00	\$8,160.00	VECTA OIL & GAS, LTD.
50	1, 2, 3, 4, 5, 6, 7	30.N	5.W	1	SW4	* 160.00	\$52.00	\$8,320.00	K2 AMERICA CORP.
51	1, 2, 3, 4, 5, 6, 7	30.N	5.W	3	Lot 4, SW4NW4	* 79.28	\$51.00	\$4,043.28	K2 AMERICA CORP.
52	1, 2, 3, 4, 5, 6, 7	30.N	5.W	4	Lot 1, SE4NE4, SE4	* 239.30	\$55.00	\$13,161.50	K2 AMERICA CORP.
53	1, 2, 3, 4, 5, 6, 7	30.N	5.W	9	E2NW4, W2NE4, SW4	* 320.00	\$57.00	\$18,240.00	K2 AMERICA CORP.
54	1, 2, 3, 4, 5, 6, 7	30.N	5.W	16	All	* 640.00	\$65.00	\$41,600.00	K2 AMERICA CORP.
55	1, 2, 3, 4, 5, 6, 7, 19	30.N	5.W	36	All	* 640.00	\$66.00	\$42,240.00	K2 AMERICA CORP.
56	2, 3, 4, 5, 6, 7, 15, 20	30.N	6.W	1	Lots 1, 2, 3, 4, 5, 6 (subject to 70-16-201, MCA)	172.24	\$25.00	\$4,306.00	ZONE EXPLORATION, INC.
57	2, 3, 4, 5, 6, 7, 15, 20	30.N	6.W	11	Lot 1 (subject to 70-16-201, MCA)	6.04	\$50.00	\$302.00	ZONE EXPLORATION, INC.
58	2, 3, 4, 5, 6, 7, 15, 20	30.N	6.W	12	Lots 1, 2, 3, 4, 5 (subject to 70-16-201, MCA)	137.16	\$25.00	\$3,429.00	ZONE EXPLORATION, INC.
59	2, 3, 4, 5, 6, 7, 15, 20	30.N	6.W	13	Lots 1, 2 (subject to 70-16-201, MCA)	75.33	\$25.00	\$1,883.25	ZONE EXPLORATION, INC.
60	2, 3, 4, 5, 6, 7, 15, 20	30.N	6.W	14	Lot 1 (subject to 70-16-201, MCA)	11.42	\$25.00	\$285.50	ZONE EXPLORATION, INC.
61	2, 3, 4, 5, 6, 7, 15, 20	30.N	6.W	23	Lots 2, 3, 4, 5 (subject to 70-16-201, MCA)	* 106.29	\$30.00	\$3,188.70	ZONE EXPLORATION, INC.
62	2, 3, 4, 5, 6, 7, 15, 20	30.N	6.W	25	Lots 1, 2, 3, 4, 5, 6, 7 (subject to 70-16-201, MCA)	183.72	\$25.00	\$4,593.00	ZONE EXPLORATION, INC.
63	1, 2, 3, 4, 5, 6, 7	30.N	6.W	31	W2SE4	* 80.00	\$25.00	\$2,000.00	ZONE EXPLORATION, INC.
64	2, 3, 4, 5, 6, 7, 9, 15, 20	30.N	6.W	36	Lots 1, 2, 3, 4, S2N2, S2 (subject to 70-16-201, MCA)	586.15	\$85.00	\$49,822.75	K2 AMERICA CORP.
65	1, 2, 3, 4, 5, 6, 7, 19	30.N	7.W	35	S2S2	* 160.00	\$25.00	\$4,000.00	ZONE EXPLORATION, INC.
66	1, 2, 3, 4, 5, 6, 7, 8	30.N	7.W	36	NW4NW4, S2N2, S2	520.00	\$25.00	\$13,000.00	ZONE EXPLORATION, INC.
67	1, 2, 3, 4, 5, 6, 7	31.N	4.W	16	W2, NW4SE4, S2SE4, less 5 acres in SW4SE4	* 435.00	\$40.00	\$17,400.00	VECTA OIL & GAS, LTD.
68	1, 2, 3, 4, 5, 6, 7, 9, 19	31.N	4.W	36	All	* 640.00	\$50.00	\$32,000.00	VECTA OIL & GAS, LTD.
69	1, 2, 3, 4, 5, 6, 7, 8, 12, 15	31.N	5.W	16	Lots 1, 2, 3, 4, SE4SE4 (subject to 70-16-201, MCA)	140.49	\$80.00	\$11,239.20	VECTA OIL & GAS, LTD.
70	1, 2, 3, 4, 5, 6, 7, 19	31.N	5.W	36	All	* 640.00	\$156.00	\$99,840.00	K2 AMERICA CORP.
71	2, 3, 4, 5, 6, 7, 15, 20	31.N	6.W	36	Lot 1 (subject to 70-16-201, MCA)	5.26	\$50.00	\$263.00	VECTA OIL & GAS, LTD.
Powder River									
72	1, 2, 3, 4, 5, 6, 7, 8	8.S	45.E	36	All	640.00	\$1.50	\$960.00	PINNACLE GAS RESOURCES, INC.
Richland									
73	1, 2, 3, 4, 5, 6, 7, 13, 15	26.N	58.E	4	Missouri Riverbed and related acreage	112.00	\$435.00	\$48,720.00	PETRO-HUNT, LLC
74	1, 2, 3, 4, 5, 6, 7, 13, 15	26.N	58.E	5	Missouri Riverbed and related acreage	164.00	\$446.00	\$73,144.00	PETRO-HUNT, LLC
75	1, 2, 3, 4, 5, 6, 7, 13, 15	26.N	58.E	6	Missouri Riverbed and related acreage	41.00	\$1,500.00	\$61,500.00	TRINITY WESTERN LAND & EXPLORATION, LLC

Tract	Stip	Twp	Rge	Sec	Description	Acres	Bid \$/Acre	Total Price	Lessee
Sheridan									
76	1, 2, 3, 4, 5, 6, 7	37.N	52.E	7	Lot 4, SE4SW4	78.54	\$156.00	\$12,252.24	ROCKY MOUNTAIN EXPLORATION OF COLORADO, INC.
77	1, 2, 3, 4, 5, 6, 7	37.N	52.E	18	Lot 1, NE4NW4	78.64	\$156.00	\$12,267.84	ROCKY MOUNTAIN EXPLORATION OF COLORADO, INC.
Teton									
78	1, 2, 3, 4, 5, 6, 7, 8	22.N	6.W	4	Lots 1, 2, 3, 4, S2N2, S2	638.08	\$41.00	\$26,161.28	COVE CREEK RESOURCES, INC.
79	1, 2, 3, 4, 5, 6, 7, 8	22.N	6.W	9	All	640.00	\$45.00	\$28,800.00	COVE CREEK RESOURCES, INC.
80	1, 2, 3, 4, 5, 6, 7, 8	22.N	6.W	16	All	* 640.00	\$50.00	\$32,000.00	COVE CREEK RESOURCES, INC.
81	1, 2, 3, 4, 5, 6, 7	22.N	6.W	20	E2SE4	* 80.00	\$35.00	\$2,800.00	COVE CREEK RESOURCES, INC.
82	1, 2, 3, 4, 5, 6, 7	22.N	6.W	21	All	* 640.00	\$46.00	\$29,440.00	COVE CREEK RESOURCES, INC.
83	1, 2, 3, 4, 5, 6, 7	22.N	6.W	28	NW4, W2E2, N2SW4, SE4SW4	440.00	\$46.00	\$20,240.00	COVE CREEK RESOURCES, INC.
84	1, 2, 3, 4, 5, 6, 7	22.N	6.W	29	E2E2	* 160.00	\$46.00	\$7,360.00	COVE CREEK RESOURCES, INC.
85	1, 2, 3, 4, 5, 6, 7	22.N	6.W	32	E2E2	160.00	\$46.00	\$7,360.00	COVE CREEK RESOURCES, INC.
86	1, 2, 3, 4, 5, 6, 7	22.N	6.W	33	SW4NW4, E2W2	200.00	\$47.00	\$9,400.00	COVE CREEK RESOURCES, INC.
87	1, 2, 3, 4, 5, 6, 7, 8	22.N	6.W	36	All	640.00	\$61.00	\$39,040.00	COVE CREEK RESOURCES, INC.
88	1, 2, 3, 4, 5, 6, 7	22.N	7.W	4	Lot 1, SE4NE4, E2SE4	157.43	\$15.00	\$2,361.45	COVE CREEK RESOURCES, INC.
89	1, 2, 3, 4, 5, 6, 7, 11	22.N	7.W	8	SW4SE4	40.00	\$15.00	\$600.00	COVE CREEK RESOURCES, INC.
90	1, 2, 3, 4, 5, 6, 7, 11	22.N	7.W	9	NW4NE4	* 40.00	\$16.00	\$640.00	COVE CREEK RESOURCES, INC.
91	1, 2, 3, 4, 5, 6, 7	22.N	7.W	13	NW4NE4	40.00	\$17.00	\$680.00	COVE CREEK RESOURCES, INC.
92	1, 2, 3, 4, 5, 6, 7, 12	22.N	7.W	16	All	640.00	\$46.00	\$29,440.00	COVE CREEK RESOURCES, INC.
93	1, 2, 3, 4, 5, 6, 7, 11	22.N	7.W	17	NE4NW4, SW4NW4, W2SW4	160.00	\$20.00	\$3,200.00	COVE CREEK RESOURCES, INC.
94	1, 2, 3, 4, 5, 6, 7, 10, 13, 15	22.N	7.W	20	NW4NW4, SE4NW4, Sun Riverbed and related acreage	92.00	\$16.00	\$1,472.00	COVE CREEK RESOURCES, INC.
95	1, 2, 3, 4, 5, 6, 7	22.N	7.W	27	NW4SW4	40.00	\$16.00	\$640.00	COVE CREEK RESOURCES, INC.
96	1, 2, 3, 4, 5, 6, 7, 10, 13, 15	22.N	7.W	34	NW4NW4, SE4NW4, N2SE4, NW4SW4, Sun Riverbed and related acreage	209.00	\$31.00	\$6,479.00	COVE CREEK RESOURCES, INC.
97	1, 2, 3, 4, 5, 6, 7, 10, 13, 15	22.N	7.W	35	N2SW4, Sun Riverbed and related acreage	96.00	\$16.00	\$1,536.00	COVE CREEK RESOURCES, INC.
98	1, 2, 3, 4, 5, 6, 7, 10, 11, 13, 15	22.N	7.W	36	All	640.00	\$36.00	\$23,040.00	COVE CREEK RESOURCES, INC.
99	1, 2, 3, 4, 5, 6, 7, 8	23.N	7.W	7	S2SE4, SE4SW4	120.00	\$27.00	\$3,240.00	COVE CREEK RESOURCES, INC.
100	1, 2, 3, 4, 5, 6, 7	23.N	7.W	8	N2SE4, S2SW4	160.00	\$1.50	\$240.00	ZONE EXPLORATION, INC.
101	1, 2, 3, 4, 5, 6, 7	23.N	7.W	14	S2NW4, SW4	240.00	\$1.50	\$360.00	ZONE EXPLORATION, INC.
102	1, 2, 3, 4, 5, 6, 7	23.N	7.W	15	All	640.00	\$31.00	\$19,840.00	COVE CREEK RESOURCES, INC.
103	1, 2, 3, 4, 5, 6, 7	23.N	7.W	16	All	640.00	\$42.00	\$26,880.00	COVE CREEK RESOURCES, INC.
104	1, 2, 3, 4, 5, 6, 7	23.N	7.W	19	Lots 2, 3, SE4NW4, S2NE4, N2SE4, NE4SW4	325.66	\$100.00	\$32,566.00	COVE CREEK RESOURCES, INC.
105	1, 2, 3, 4, 5, 6, 7, 11	23.N	7.W	20	SW4NW4, NW4SW4	80.00	\$125.00	\$10,000.00	DIAMOND 4D, LLC
106	1, 2, 3, 4, 5, 6, 7, 9	23.N	7.W	22	E2	320.00	\$1.50	\$480.00	ZONE EXPLORATION, INC.
107	1, 2, 3, 4, 5, 6, 7, 9	23.N	7.W	23	N2SW4	80.00	\$5.00	\$400.00	COVE CREEK RESOURCES, INC.

Tract	Stip	Twp	Rge	Sec	Description	Acres	Bid \$/Acre	Total Price	Lessee
108	1, 2, 3, 4, 5, 6, 7	23.N	7.W	25	SW4SW4	40.00	\$10.00	\$400.00	COVE CREEK RESOURCES, INC.
109	1, 2, 3, 4, 5, 6, 7, 8	23.N	7.W	27	SE4NE4	40.00	\$10.00	\$400.00	COVE CREEK RESOURCES, INC.
110	1, 2, 3, 4, 5, 6, 7	23.N	7.W	28	E2SE4	80.00	\$22.00	\$1,760.00	COVE CREEK RESOURCES, INC.
111	1, 2, 3, 4, 5, 6, 7	23.N	7.W	33	E2E2	160.00	\$23.00	\$3,680.00	COVE CREEK RESOURCES, INC.
112	1, 2, 3, 4, 5, 6, 7	23.N	7.W	35	N2N2	160.00	\$20.00	\$3,200.00	COVE CREEK RESOURCES, INC.
113	1, 2, 3, 4, 5, 6, 7	23.N	7.W	36	All	* 640.00	\$15.00	\$9,600.00	COVE CREEK RESOURCES, INC.
114	2, 3, 4, 5, 6, 7, 22	23.N	8.W	4	Lot 2, S2SE4	114.60	\$65.00	\$7,449.00	DEEP CREEK RANCH & MANAGEMENT COMPANY, LLC
115	2, 3, 4, 5, 6, 7, 22	23.N	8.W	5	Lot 1, SE4NE4	74.60	\$100.00	\$7,460.00	COVE CREEK RESOURCES, INC.
116	2, 3, 4, 5, 6, 7, 22	23.N	8.W	9	E2W2, W2NE4	240.00	\$390.00	\$93,600.00	DEEP CREEK RANCH & MANAGEMENT COMPANY, LLC
117	2, 3, 4, 5, 6, 7, 22	23.N	8.W	12	SE4SW4	40.00	\$130.00	\$5,200.00	DEEP CREEK RANCH & MANAGEMENT COMPANY, LLC
118	2, 3, 4, 5, 6, 7, 22	23.N	8.W	13	NW4NW4, SW4SW4	80.00	\$120.00	\$9,600.00	DEEP CREEK RANCH & MANAGEMENT COMPANY, LLC
119	2, 3, 4, 5, 6, 7, 22	23.N	8.W	14	E2NE4, SE4SE4	120.00	\$125.00	\$15,000.00	DEEP CREEK RANCH & MANAGEMENT COMPANY, LLC
120	2, 3, 4, 5, 6, 7, 22	23.N	8.W	20	S2SE4	80.00	\$123.00	\$9,840.00	DEEP CREEK RANCH & MANAGEMENT COMPANY, LLC
121	2, 3, 4, 5, 6, 7, 22	23.N	8.W	21	NW4NE4, S2NE4, NE4SE4, SW4SE4, S2SW4	280.00	\$122.00	\$34,160.00	DEEP CREEK RANCH & MANAGEMENT COMPANY, LLC
122	2, 3, 4, 5, 6, 7, 22	23.N	8.W	22	NW4SW4	40.00	\$123.00	\$4,920.00	DEEP CREEK RANCH & MANAGEMENT COMPANY, LLC
123	2, 3, 4, 5, 6, 7, 22	23.N	8.W	23	NE4NE4	40.00	\$110.00	\$4,400.00	DEEP CREEK RANCH & MANAGEMENT COMPANY, LLC
124	2, 3, 4, 5, 6, 7, 22	23.N	8.W	24	NW4NW4, NE4, N2SE4	280.00	\$120.00	\$33,600.00	DIAMOND 4D, LLC
125	2, 3, 4, 5, 6, 7, 22	23.N	8.W	26	N2NW4, SW4NW4, N2SW4	* 200.00	\$120.00	\$24,000.00	DIAMOND 4D, LLC
126	2, 3, 4, 5, 6, 7, 22	23.N	8.W	27	SE4NE4, SW4SE4, S2SW4	* 160.00	\$120.00	\$19,200.00	DIAMOND 4D, LLC
127	2, 3, 4, 5, 6, 7, 22	23.N	8.W	28	N2NE4, SW4SW4	120.00	\$120.00	\$14,400.00	DIAMOND 4D, LLC
128	2, 3, 4, 5, 6, 7, 22	23.N	8.W	32	NW4NE4, E2E2	200.00	\$120.00	\$24,000.00	DIAMOND 4D, LLC
129	2, 3, 4, 5, 6, 7, 22	23.N	8.W	33	NW4NW4	40.00	\$120.00	\$4,800.00	DIAMOND 4D, LLC
130	1, 2, 3, 4, 5, 6, 7, 9, 19	25.N	4.W	36	All	* 640.00	\$37.50	\$24,000.00	K2 AMERICA CORP.
131	1, 2, 3, 4, 5, 6, 7	25.N	5.W	16	All	640.00	\$61.00	\$39,040.00	K2 AMERICA CORP.
132	1, 2, 3, 4, 5, 6, 7, 19	25.N	5.W	36	All, less 2.29 acre patented ditch R/W	* 637.71	\$25.00	\$15,942.75	COVE CREEK RESOURCES, INC.
133	1, 2, 3, 4, 5, 6, 7	25.N	6.W	2	W2SE4	80.00	\$40.00	\$3,200.00	COVE CREEK RESOURCES, INC.
134	1, 2, 3, 4, 5, 6, 7, 12	25.N	6.W	8	W2NW4, N2S2	240.00	\$30.00	\$7,200.00	COVE CREEK RESOURCES, INC.
135	1, 2, 3, 4, 5, 6, 7	25.N	6.W	11	W2NE4, SE4	240.00	\$1.50	\$360.00	ZONE EXPLORATION, INC.
136	1, 2, 3, 4, 5, 6, 7	25.N	6.W	12	SW4	160.00	\$10.00	\$1,600.00	COVE CREEK RESOURCES, INC.
137	1, 2, 3, 4, 5, 6, 7	25.N	6.W	13	All	640.00	\$72.00	\$46,080.00	COVE CREEK RESOURCES, INC.
138	1, 2, 3, 4, 5, 6, 7	25.N	6.W	14	SE4NW4, NE4, NW4SE4, S2SE4, E2SW4	400.00	\$20.00	\$8,000.00	COVE CREEK RESOURCES, INC.
139	1, 2, 3, 4, 5, 6, 7, 12	25.N	6.W	16	All	* 640.00	\$31.00	\$19,840.00	COVE CREEK RESOURCES, INC.
140	1, 2, 3, 4, 5, 6, 7, 8, 12	25.N	6.W	18	SE4NW4, N2NE4, SW4NE4	160.00	\$20.00	\$3,200.00	COVE CREEK RESOURCES, INC.
141	1, 2, 3, 4, 5, 6, 7	25.N	6.W	19	Lots 3, 4, W2SE4, E2SW4	238.80	\$1.50	\$358.20	ZONE EXPLORATION, INC.
142	1, 2, 3, 4, 5, 6, 7, 8	25.N	6.W	20	NE4SE4	40.00	\$16.00	\$640.00	COVE CREEK RESOURCES, INC.

Tract	Stip	Twp	Rge	Sec	Description	Acres	Bid \$/Acre	Total Price	Lessee
143	1, 2, 3, 4, 5, 6, 7	25.N	6.W	21	N2S2	* 160.00	\$15.00	\$2,400.00	COVE CREEK RESOURCES, INC.
144	1, 2, 3, 4, 5, 6, 7	25.N	6.W	22	SE4NW4, SW4NE4, NW4SE4, N2SW4	* 200.00	\$5.00	\$1,000.00	COVE CREEK RESOURCES, INC.
145	1, 2, 3, 4, 5, 6, 7, 10, 13, 15	25.N	6.W	29	SE4, Teton Riverbed and related acreage	162.00	\$1.50	\$243.00	ZONE EXPLORATION, INC.
146	1, 2, 3, 4, 5, 6, 7, 10, 13, 15	25.N	6.W	30	Lots 1, 2, 3, Teton Riverbed and related acreage	120.56	\$1.50	\$180.84	ZONE EXPLORATION, INC.
147	1, 2, 3, 4, 5, 6, 7, 10, 13, 15	25.N	6.W	34	S2NE4, S2, Teton Riverbed and related acreage	406.00	\$1.50	\$609.00	ZONE EXPLORATION, INC.
148	1, 2, 3, 4, 5, 6, 7, 10, 13, 15	25.N	6.W	36	All	* 640.00	\$20.00	\$12,800.00	COVE CREEK RESOURCES, INC.
149	1, 2, 3, 4, 5, 6, 7, 19	26.N	5.W	16	All	* 640.00	\$12.00	\$7,680.00	ZONE EXPLORATION, INC.
150	1, 2, 3, 4, 5, 6, 7	26.N	5.W	36	All	* 640.00	\$23.00	\$14,720.00	ZONE EXPLORATION, INC.
151	1, 2, 3, 4, 5, 6, 7, 8	26.N	6.W	7	Lot 2	37.15	\$2.69	\$100.00	ZONE EXPLORATION, INC.
152	1, 2, 3, 4, 5, 6, 7	26.N	6.W	15	S2NW4, SW4NE4, NW4SW4	* 160.00	\$1.50	\$240.00	ZONE EXPLORATION, INC.
153	1, 2, 3, 4, 5, 6, 7, 11	26.N	6.W	16	All	* 640.00	\$17.00	\$10,880.00	ZONE EXPLORATION, INC.
154	1, 2, 3, 4, 5, 6, 7, 10	26.N	6.W	22	SW4	* 160.00	\$1.50	\$240.00	ZONE EXPLORATION, INC.
155	1, 2, 3, 4, 5, 6, 7	26.N	6.W	26	SW4SE4	* 40.00	\$2.50	\$100.00	ZONE EXPLORATION, INC.
156	1, 2, 3, 4, 5, 6, 7, 10	26.N	6.W	27	NW4, W2SW4	240.00	\$1.50	\$360.00	ZONE EXPLORATION, INC.
157	1, 2, 3, 4, 5, 6, 7	26.N	6.W	28	NE4SE4, S2SE4	120.00	\$1.50	\$180.00	ZONE EXPLORATION, INC.
158	1, 2, 3, 4, 5, 6, 7	26.N	6.W	29	S2NW4, N2SW4	160.00	\$1.50	\$240.00	ZONE EXPLORATION, INC.
159	1, 2, 3, 4, 5, 6, 7	26.N	6.W	30	Lot 4, SE4NE4, N2SE4, SE4SW4, S2SE4	279.59	\$1.50	\$419.38	ZONE EXPLORATION, INC.
160	1, 2, 3, 4, 5, 6, 7, 11	26.N	6.W	32	NE4NE4	40.00	\$2.50	\$100.00	ZONE EXPLORATION, INC.
161	1, 2, 3, 4, 5, 6, 7	26.N	6.W	33	NW4, W2NE4	240.00	\$1.50	\$360.00	ZONE EXPLORATION, INC.
162	1, 2, 3, 4, 5, 6, 7, 8, 19	26.N	6.W	36	All	* 640.00	\$20.00	\$12,800.00	ZONE EXPLORATION, INC.
163	1, 2, 3, 4, 5, 6, 7	26.N	7.W	5	Lot 4, S2NW4, NE4SW4	166.58	\$27.00	\$4,497.66	ZONE EXPLORATION, INC.
164	1, 2, 3, 4, 5, 6, 7, 8	26.N	7.W	11	SW4NW4, NW4SE4, N2SW4	* 160.00	\$160.00	\$25,600.00	BRAVE RIVER PRODUCTION, LLC
165	1, 2, 3, 4, 5, 6, 7	26.N	7.W	15	NE4NW4, S2NW4, SW4NE4	160.00	\$1.50	\$240.00	ZONE EXPLORATION, INC.
166	1, 2, 3, 4, 5, 6, 7	26.N	7.W	16	All	640.00	\$25.00	\$16,000.00	ZONE EXPLORATION, INC.
167	1, 2, 3, 4, 5, 6, 7	26.N	7.W	25	S2S2	160.00	\$1.50	\$240.00	ZONE EXPLORATION, INC.
168	1, 2, 3, 4, 5, 6, 7	26.N	7.W	26	SE4SE4	40.00	\$2.50	\$100.00	ZONE EXPLORATION, INC.
169	1, 2, 3, 4, 5, 6, 7	26.N	7.W	32	N2NE4, SE4NE4, NE4SW4	160.00	\$1.50	\$240.00	ZONE EXPLORATION, INC.
170	1, 2, 3, 4, 5, 6, 7	26.N	7.W	33	NW4NW4, NW4SW4	80.00	\$1.50	\$120.00	ZONE EXPLORATION, INC.
171	1, 2, 3, 4, 5, 6, 7	26.N	7.W	35	N2NE4	80.00	\$1.50	\$120.00	ZONE EXPLORATION, INC.
172	1, 2, 3, 4, 5, 6, 7, 12	26.N	7.W	36	All	640.00	\$27.00	\$17,280.00	ZONE EXPLORATION, INC.
173	1, 2, 3, 4, 5, 6, 7	27.N	5.W	6	Lots 1, 2, 3, 4, 5, 6, SE4NW4, S2NE4, NW4SE4, NE4SW4	* 460.00	\$1.50	\$690.00	ZONE EXPLORATION, INC.
174	1, 2, 3, 4, 5, 6, 7	27.N	6.W	7	Lots 2, 3, 4	* 112.74	\$1.50	\$169.11	ZONE EXPLORATION, INC.
175	1, 2, 3, 4, 5, 6, 7	27.N	7.W	7	Lot 2, SE4NW4, N2SE4	* 159.02	\$80.00	\$12,721.60	BRAVE RIVER PRODUCTION, LLC
176	1, 2, 3, 4, 5, 6, 7	27.N	7.W	8	SW4NW4, S2S2, NW4SW4	* 240.00	\$105.00	\$25,200.00	BRAVE RIVER PRODUCTION, LLC
177	1, 2, 3, 4, 5, 6, 7	27.N	7.W	9	E2SE4	* 80.00	\$100.00	\$8,000.00	BRAVE RIVER PRODUCTION, LLC
178	1, 2, 3, 4, 5, 6, 7	27.N	7.W	10	SW4NW4, NW4SW4	* 80.00	\$80.00	\$6,400.00	BRAVE RIVER PRODUCTION, LLC
179	1, 2, 3, 4, 5, 6, 7	27.N	7.W	13	NW4NW4, SE4SE4, S2SW4	* 160.00	\$80.00	\$12,800.00	BRAVE RIVER PRODUCTION, LLC
180	1, 2, 3, 4, 5, 6, 7	27.N	7.W	14	NE4NE4, S2NE4, NW4SE4, SE4SE4, NE4SW4, SW4SW4	* 280.00	\$75.00	\$21,000.00	BRAVE RIVER PRODUCTION, LLC
181	1, 2, 3, 4, 5, 6, 7	27.N	7.W	15	SE4NW4, NW4NE4, SW4SE4, E2SW4	* 200.00	\$90.00	\$18,000.00	BRAVE RIVER PRODUCTION, LLC
182	1, 2, 3, 4, 5, 6, 7	27.N	7.W	16	All	640.00	\$65.00	\$41,600.00	BRAVE RIVER PRODUCTION, LLC
183	1, 2, 3, 4, 5, 6, 7	27.N	7.W	17	S2N2, S2SE4, SW4SW4	* 280.00	\$75.00	\$21,000.00	BRAVE RIVER PRODUCTION, LLC
184	1, 2, 3, 4, 5, 6, 7	27.N	7.W	18	S2NE4, SE4SE4	* 120.00	\$80.00	\$9,600.00	PETRO-SENTINEL LLC
185	1, 2, 3, 4, 5, 6, 7	27.N	7.W	19	Lots 3, 4, SE4NW4, N2NE4, SW4NE4, E2SW4	319.20	\$76.00	\$24,259.20	BRAVE RIVER PRODUCTION, LLC

Tract	Stip	Twp	Rge	Sec	Description	Acres	Bid \$/Acre	Total Price	Lessee
186	1, 2, 3, 4, 5, 6, 7	27.N	7.W	26	SW4SW4	40.00	\$2.50	\$100.00	ZONE EXPLORATION, INC.
187	1, 2, 3, 4, 5, 6, 7, 8	27.N	7.W	30	Lot 4	* 38.79	\$2.58	\$100.00	ZONE EXPLORATION, INC.
188	1, 2, 3, 4, 5, 6, 7	27.N	7.W	32	S2NW4, NW4SE4, NW4SW4	160.00	\$1.50	\$240.00	ZONE EXPLORATION, INC.
189	1, 2, 3, 4, 5, 6, 7	27.N	7.W	33	SE4NE4	40.00	\$2.50	\$100.00	ZONE EXPLORATION, INC.
190	1, 2, 3, 4, 5, 6, 7	27.N	7.W	34	S2NW4, N2NE4, SW4NE4	* 200.00	\$1.50	\$300.00	ZONE EXPLORATION, INC.
191	1, 2, 3, 4, 5, 6, 7	27.N	7.W	35	NW4SW4, S2SW4	120.00	\$1.50	\$180.00	ZONE EXPLORATION, INC.
192	1, 2, 3, 4, 5, 6, 7	27.N	7.W	36	All	* 640.00	\$1.50	\$960.00	ZONE EXPLORATION, INC.
Toole									
193	1, 2, 3, 4, 5, 6, 7	30.N	1.E	2	Lots 1, 2, S2NE4	* 159.06	\$1.50	\$238.59	VECTA OIL & GAS, LTD.
194	1, 2, 3, 4, 5, 6, 7	31.N	1.E	4	Lots 1, 2, S2NE4	* 159.27	\$1.50	\$238.91	VECTA OIL & GAS, LTD.
195	1, 2, 3, 4, 5, 6, 7	31.N	1.E	16	All	* 640.00	\$1.50	\$960.00	VECTA OIL & GAS, LTD.
196	1, 2, 3, 4, 5, 6, 7	31.N	1.E	26	NE4	160.00	\$1.50	\$240.00	VECTA OIL & GAS, LTD.
197	1, 2, 3, 4, 5, 6, 7	31.N	1.E	36	All	* 640.00	\$1.50	\$960.00	VECTA OIL & GAS, LTD.
198	1, 2, 3, 4, 5, 6, 7	32.N	1.E	9	SW4	160.00	\$1.50	\$240.00	VECTA OIL & GAS, LTD.
199	1, 2, 3, 4, 5, 6, 7	32.N	1.E	10	E2	320.00	\$1.50	\$480.00	VECTA OIL & GAS, LTD.
200	1, 2, 3, 4, 5, 6, 7	32.N	1.E	14	N2	320.00	\$1.50	\$480.00	VECTA OIL & GAS, LTD.
201	1, 2, 3, 4, 5, 6, 7	32.N	1.E	16	All	* 640.00	\$1.50	\$960.00	VECTA OIL & GAS, LTD.
202	1, 2, 3, 4, 5, 6, 7	32.N	1.E	33	SE4	* 160.00	\$1.50	\$240.00	VECTA OIL & GAS, LTD.
203	1, 2, 3, 4, 5, 6, 7	34.N	1.E	13	NW4	* 160.00	\$160.00	\$25,600.00	VECTA OIL & GAS, LTD.
204	1, 2, 3, 4, 5, 6, 7	34.N	1.E	16	All	640.00	\$210.00	\$134,400.00	VECTA OIL & GAS, LTD.
205	1, 2, 3, 4, 5, 6, 7	34.N	1.E	36	All, below the base of the Kootenai formation	* 640.00	\$200.00	\$128,000.00	VECTA OIL & GAS, LTD.
206	1, 2, 3, 4, 5, 6, 7	34.N	2.E	5	Lots 1, 2, 3, 4, S2N2, S2, below the base of the Rierdon formation	639.68	\$50.00	\$31,984.00	TOMMY C. CRAIGHEAD
207	1, 2, 3, 4, 5, 6, 7, 19	34.N	2.E	9	All, below the base of the Madison formation	* 640.00	\$50.00	\$32,000.00	TOMMY C. CRAIGHEAD
208	1, 2, 3, 4, 5, 6, 7	34.N	2.E	16	All, below the base of the Rierdon formation	* 640.00	\$51.25	\$32,800.00	VECTA OIL & GAS, LTD.
209	1, 2, 3, 4, 5, 6, 7	35.N	1.E	2	SW4	160.00	\$160.00	\$25,600.00	VECTA OIL & GAS, LTD.
210	1, 2, 3, 4, 5, 6, 7	35.N	1.E	3	Lots 1, 2, S2NE4, SE4	323.10	\$170.00	\$54,927.00	VECTA OIL & GAS, LTD.
211	1, 2, 3, 4, 5, 6, 7	35.N	1.E	10	NE4	160.00	\$125.00	\$20,000.00	FRANK C. ROBERTSON
212	1, 2, 3, 4, 5, 6, 7	35.N	1.E	11	W2	320.00	\$160.00	\$51,200.00	FRANK C. ROBERTSON
213	1, 2, 3, 4, 5, 6, 7	35.N	1.E	24	N2, SE4	480.00	\$55.00	\$26,400.00	BIG SKY OPERATING LLC
214	1, 2, 3, 4, 5, 6, 7	35.N	1.E	25	NE4	* 160.00	\$80.00	\$12,800.00	BIG SKY OPERATING LLC
215	1, 2, 3, 4, 5, 6, 7	35.N	2.E	31	NE4	160.00	\$33.00	\$5,280.00	FRANK C. ROBERTSON
216	1, 2, 3, 4, 5, 6, 7, 8	36.N	1.E	18	Lots 1, 2, 3, E2SW4	176.00	\$80.00	\$14,080.00	WILLIAM J. STRICKLER, LLC
217	1, 2, 3, 4, 5, 6, 7	36.N	1.E	19	Lot 4, S2SE4, SE4SW4	153.07	\$150.00	\$22,960.50	WILLIAM J. STRICKLER, LLC
218	1, 2, 3, 4, 5, 6, 7	36.N	1.E	20	SE4NW4, SW4NE4, SE4, E2SW4	320.00	\$180.00	\$57,600.00	WILLIAM J. STRICKLER, LLC
219	1, 2, 3, 4, 5, 6, 7, 19	36.N	1.E	30	Lots 1, 2, E2NW4, NE4	306.26	\$165.00	\$50,532.90	WILLIAM J. STRICKLER, LLC
220	1, 2, 3, 4, 5, 6, 7	36.N	1.E	34	W2	320.00	\$125.25	\$40,080.00	TOMMY C. CRAIGHEAD
221	1, 2, 3, 4, 5, 6, 7, 8	37.N	1.E	16	All	640.00	\$240.00	\$153,600.00	TOMMY C. CRAIGHEAD
222	1, 2, 3, 4, 5, 6, 7	31.N	1.W	3	S2	* 320.00	\$1.50	\$480.00	VECTA OIL & GAS, LTD.
223	1, 2, 3, 4, 5, 6, 7	31.N	1.W	15	SE4	160.00	\$1.50	\$240.00	VECTA OIL & GAS, LTD.
224	1, 2, 3, 4, 5, 6, 7, 16	31.N	1.W	16	All	* 640.00	\$15.00	\$9,600.00	VECTA OIL & GAS, LTD.
225	1, 2, 3, 4, 5, 6, 7	31.N	1.W	22	NE4	160.00	\$1.50	\$240.00	VECTA OIL & GAS, LTD.
226	1, 2, 3, 4, 5, 6, 7, 8, 10, 14, 15	31.N	1.W	36	Lots 1 thru 9, N2, NE4SE4, NW4SW4 (subject to 70-16-201, MCA)	* 608.88	\$1.50	\$913.32	VECTA OIL & GAS, LTD.
227	1, 2, 3, 4, 5, 6, 7, 17	31.N	2.W	9	Highway tract in W2W2	14.56	\$6.87	\$100.00	VECTA OIL & GAS, LTD.
228	1, 2, 3, 4, 5, 6, 7, 17	31.N	2.W	29	Highway tract in N2NW4, SW4NW4	9.70	\$10.31	\$100.00	VECTA OIL & GAS, LTD.
229	1, 2, 3, 4, 5, 6, 7, 17	31.N	2.W	30	Highway tract in SE4NE4, E2SE4, SW4SE4	9.70	\$10.31	\$100.00	VECTA OIL & GAS, LTD.
230	1, 2, 3, 4, 5, 6, 7, 8, 10, 14, 15, 19	31.N	2.W	36	Lots 1 thru 19, NE4NE4, W2SW4, less 9.18 acres in Lots 1, 9 (subject to 70-16-201, MCA)	* 537.61	\$1.50	\$806.42	VECTA OIL & GAS, LTD.
231	1, 2, 3, 4, 5, 6, 7, 8	31.N	3.W	36	All	640.00	\$1.50	\$960.00	VECTA OIL & GAS, LTD.
232	1, 2, 3, 4, 5, 6, 7	32.N	1.W	22	N2	* 320.00	\$1.50	\$480.00	VECTA OIL & GAS, LTD.
233	1, 2, 3, 4, 5, 6, 7	32.N	1.W	28	SE4	* 160.00	\$1.50	\$240.00	VECTA OIL & GAS, LTD.
234	1, 2, 3, 4, 5, 6, 7, 11, 18	32.N	2.W	20	N2NE4, less 12.06 acres in N2NE4	* 67.94	\$1.50	\$101.91	VECTA OIL & GAS, LTD.
235	1, 2, 3, 4, 5, 6, 7, 21	32.N	2.W	21	SW4NE4, N2SE4, SE4SE4, NE4SW4	* 200.00	\$1.50	\$300.00	VECTA OIL & GAS, LTD.

Tract	Stip	Twp	Rge	Sec	Description	Acres	Bid \$/Acre	Total Price	Lessee
236	1, 2, 3, 4, 5, 6, 7, 21	32.N	2.W	27	NW4SE4	* 40.00	\$2.50	\$100.00	VECTA OIL & GAS, LTD.
237	1, 2, 3, 4, 5, 6, 7, 18	32.N	2.W	34	W2NE4	* 80.00	\$1.50	\$120.00	VECTA OIL & GAS, LTD.
238	1, 2, 3, 4, 5, 6, 7, 9	32.N	2.W	36	All	640.00	\$1.50	\$960.00	VECTA OIL & GAS, LTD.
239	1, 2, 3, 4, 5, 6, 7	32.N	3.W	3	Lot 4, S2NW4, NE4SW4	* 143.80	\$1.50	\$215.70	VECTA OIL & GAS, LTD.
240	1, 2, 3, 4, 5, 6, 7	32.N	3.W	6	Lot 7	* 32.31	\$3.10	\$100.00	VECTA OIL & GAS, LTD.
241	1, 2, 3, 4, 5, 6, 7	32.N	3.W	7	Lot 1	* 32.20	\$3.11	\$100.00	VECTA OIL & GAS, LTD.
242	1, 2, 3, 4, 5, 6, 7	32.N	3.W	16	All	* 640.00	\$60.00	\$38,400.00	VECTA OIL & GAS, LTD.
243	1, 2, 3, 4, 5, 6, 7	32.N	3.W	27	W2	* 320.00	\$1.50	\$480.00	VECTA OIL & GAS, LTD.
244	1, 2, 3, 4, 5, 6, 7	32.N	3.W	36	All	640.00	\$1.50	\$960.00	VECTA OIL & GAS, LTD.
245	1, 2, 3, 4, 5, 6, 7	32.N	4.W	1	S2SE4	* 80.00	\$1.50	\$120.00	VECTA OIL & GAS, LTD.
246	1, 2, 3, 4, 5, 6, 7	32.N	4.W	2	SW4NW4, NW4SW4	* 80.00	\$15.00	\$1,200.00	VECTA OIL & GAS, LTD.
247	1, 2, 3, 4, 5, 6, 7	32.N	4.W	3	Lots 3, 4, S2N2, N2S2	* 357.10	\$60.00	\$21,426.00	VECTA OIL & GAS, LTD.
248	1, 2, 3, 4, 5, 6, 7	32.N	4.W	4	Lots 1, 2, S2NE4	* 116.04	\$1.50	\$174.06	VECTA OIL & GAS, LTD.
249	1, 2, 3, 4, 5, 6, 7, 18	32.N	4.W	12	NE4NE4	* 40.00	\$2.50	\$100.00	VECTA OIL & GAS, LTD.
250	1, 2, 3, 4, 5, 6, 7	32.N	4.W	16	All	640.00	\$115.00	\$73,600.00	VECTA OIL & GAS, LTD.

Valley

251	1, 2, 3, 4, 5, 6, 7, 9	30.N	37.E	36	All	* 640.00	\$13.00	\$8,320.00	PETRO-HUNT, LLC
252	1, 2, 3, 4, 5, 6, 7, 8	30.N	38.E	16	All	* 640.00	\$18.50	\$11,840.00	PETRO-HUNT, LLC
253	1, 2, 3, 4, 5, 6, 7	30.N	38.E	22	E2	* 320.00	\$33.00	\$10,560.00	JOHN FREDLUND
254	1, 2, 3, 4, 5, 6, 7	30.N	38.E	23	S2	320.00	\$34.00	\$10,880.00	JOHN FREDLUND
255	1, 2, 3, 4, 5, 6, 7	30.N	38.E	26	W2	320.00	\$34.00	\$10,880.00	JOHN FREDLUND
256	1, 2, 3, 4, 5, 6, 7	31.N	38.E	36	All	640.00	\$33.00	\$21,120.00	JOHN FREDLUND
257	1, 2, 3, 4, 5, 6, 7	31.N	39.E	1	Lots 1, 2, S2NE4, S2	480.06	\$16.00	\$7,680.96	PETRO-HUNT, LLC
258	1, 2, 3, 4, 5, 6, 7	31.N	39.E	11	All	640.00	\$18.00	\$11,520.00	PETRO-HUNT, LLC
259	1, 2, 3, 4, 5, 6, 7	31.N	39.E	15	All	640.00	\$20.00	\$12,800.00	PETRO-HUNT, LLC
260	1, 2, 3, 4, 5, 6, 7	31.N	39.E	16	All	640.00	\$18.00	\$11,520.00	PETRO-HUNT, LLC
261	1, 2, 3, 4, 5, 6, 7	31.N	39.E	21	NE4, W2SE4	240.00	\$17.00	\$4,080.00	PETRO-HUNT, LLC

* Part or all of tract is not state-owned surface

SUMMARY BY LESSOR

Dept of Natural Resources & Conservation	75,084.07	258
Dept of Transportation	33.96	3

Oil and Gas Lease Sale Summary

Lease Sale Totals	Tracts	261
	Acres	75,118.03
	Total Bid Revenue	\$4,246,486.51
	Avg Bid Per Acre	\$56.53

Stipulations

- 1 Lessee shall notify and obtain approval from the Department's Trust Land Management Division (TLMD) prior to constructing well pads, roads, power lines, and related facilities that may require surface disturbance on the tract. Lessee shall comply with any mitigation measures stipulated in TLMD's approval.
- 2 Prior to the drilling of any well, lessee shall send one copy of the well prognosis, including Form 22 "Application for Permit" to the Department's Trust Land Management Division (TLMD). After a well is drilled and completed, lessee shall send one copy of all logs run, Form 4A "Completion Report", and geologic report to TLMD. A copy of Form 2 "Sundry Notice and Report of Wells" or other appropriate Board of Oil and Gas Conservation form shall be sent to TLMD whenever any subsequent change in well status or operator is intended or has occurred. Lessee shall also notify and obtain approval from the TLMD prior to plugging a well on the lease premises.

Issuance of this lease in no way commits the Land Board to approval of coal bed methane production on this lease. Any coal bed methane extraction wells would require subsequent review and approval by the board.
- 3 The TLMD will complete an initial review for cultural resources and, where applicable, paleontological resources of the area intended for disturbance and may require a resources inventory. Based on the results of the inventory, the TLMD may restrict surface activity for the purpose of protecting significant resources located on the lease premises.
- 4 The lessee shall be responsible for controlling any noxious weeds introduced by lessee's activity on State-owned land and shall prevent or eradicate the spread of those noxious weeds onto land adjoining the lease premises.
- 5 The definitions of "oil" and "gas" provided in 82-1-111, MCA, do not apply to this lease for royalty calculation purposes.
- 6 If the State does not own the surface, the lessee must contact the owner of the surface in writing at least 30 days prior to any surface activity. A copy of the correspondence shall be sent to TLMD.
- 7 Should the lessee produce, save, and market in commercial quantities any gases other than natural hydrocarbon gas, the lessee shall make monthly reports to the lessor of that production and sale of the gas as provided in paragraph 25, above. The royalty for such gas sold shall be calculated at the point of sale, and shall not be less than the fair market value of the product at that location.
- 8 Due to unstable soil conditions on this tract and/or topography that is rough and/or steep, surface use may be restricted or denied. Seismic activity may be restricted to poltershots.
- 9 The lessee is responsible to pay for all damages, including penalties and charges assessed by the USDA-CFSA on CRP lands, as a result of drilling and production on the tract.
- 10 Unless otherwise approved by the Department in writing, wells and related surface infrastructure, including new road construction, are prohibited within 1/4 mile of the mean high water mark of a navigable river, lake or reservoir, including direct tributary streams of navigable waterways, on or adjacent to this tract. No surface occupancy is allowed within the bed of a river, stream, lake or reservoir, islands and accretions or abandoned channels.
- 11 Due to the floodplain/wetlands area(s), surface use may be restricted or denied.
- 12 Any activity within 1/8 mile of the river, stream, floodplain, or lake/reservoir on or adjacent to this tract must be approved in writing by the TLMD prior to commencement. No surface occupancy is allowed within the bed of the river and/or stream, abandoned channels, the bed of the lake/reservoir, or on islands and accretions associated with the river, stream, or lake/reservoir.

Stipulations

- 13 This tract contains navigable riverbeds. No surface occupancy is allowed within the bed of the navigable river, abandoned channels, or on islands and accretions. In addition, upon completion of a successful well, where river title is disputed, the lessee will file an interpleader action under Rule 22, M.R.Civ.P. in the Montana District Court, or other court having jurisdiction, in which the leased lands are located for all acreage within the lease in which the title is disputed. The lessee shall name all potential royalty claimants as defendants.
- 14 The State, as a riparian owner or as a navigable waterway owner, may have an ownership claim to river/lake/reservoir bed(s) and related acreage in this section. Upon completion of a successful well, where river, lake, or reservoir title or adjoining land title is disputed, the lessee will file an interpleader action under Rule 22, M.R. Civ. P. in the Montana District Court, or other court having jurisdiction, in which the leased lands are located for all acreage within the lease in which the title is disputed. The lessee shall name all potential royalty claimants as defendants.
- 15 If the lessee completes a successful oil and/or gas well, and if land title is disputed, the lessee shall fund professional land surveys as needed to determine the location and acreage encompassed by the spacing and/or pooling unit and the state lease acreage within that unit. Surveys shall be conducted by a licensed land surveyor acceptable to the Department, and shall be prepared pursuant to survey requirements provided by the Department. If necessary, the lessee will file an interpleader action under Rule 22, M.R.Civ.P. in the Montana District Court, or other court having jurisdiction, in which the leased lands are located for all acreage within the lease in which title is disputed. The lessee shall name all potential royalty claimants as defendants.
- 16 This tract has (an) existing well(s) and related facilities. The lessee has 45 days from the effective date of this lease to determine whether or not to assume responsibility from the former lessee for the well(s) and any existing facilities. The lessee may not enter the well(s) until a change of operator has been filed with, and approved by, the Board of Oil and Gas Conservation. The(se) well(s) must be returned to commercial production or plugged and the well site(s) reclaimed within 6 months from the effective date of this lease.
- 17 No surface occupancy shall be allowed on any portion of this tract, which is indicated as right-of-way on the official highway plans on file at the Department of Transportation in Helena, Montana, without prior written approval from TLMD.
- 18 Residential and/or commercial development exists on this tract. Surface utilization may be restricted.
- 19 Due to existing surface uses (such as center pivots, wheel lines, etc.) development on this tract may be restricted.
- 20 This lease includes areas that may be environmentally sensitive. Therefore, if the lessee intends to conduct any activities on the lease premises, the lessee shall submit to TLMD one copy of an Operating Plan or Amendment to an existing Operating Plan, describing in detail the proposed activities. No activities shall occur on the tract until the Operating Plan or Amendments have been approved in writing by the Director of the Department. TLMD shall review the Operating Plan or Amendment and notify the lessee if the Plan or Amendment is approved or disapproved.

After an opportunity for an informal hearing with the lessee, surface activity may be denied or restricted on all or portions of any tract if the Director determines in writing that the proposed surface activity will be detrimental to trust resources and therefore not in the best interests of the trust.
- 21 No surface occupancy shall be allowed on this tract.

Stipulations

- 22 This lease is located within the Rocky Mountain Front area established under federal legislation removing mineral leasing and development on federal fee title lands, and federal minerals and has been identified as environmentally sensitive. The Rocky Mountain Front area is a crucial fish or wildlife area or corridor; has FWP owned surface rights; has an existing or is in the process of having conservation easements established and has important recreational value to the citizens of Montana. Therefore, except as otherwise provided below, the lessee shall not conduct any surface operations on the lease premises. If the lessee determines that surface operation on the lease premises may be required, the lessee shall submit a proposed Operating Plan or Amendment to an existing Operating Plan to the State Board of Land Commissioners and notify the Director of Fish, Wildlife and Parks describing in detail the proposed operations. No surface activities shall occur on the lease premises unless and until the Operating Plan or Amendment is approved by the Board. In determining whether to approve the proposed Operating Plan or Amendment, the following provisions shall apply:
- 1) If the lessee proposes an activity that does not entail any significant surface disturbance (not in excess of 1 well pad/640 acres), the Board may approve the same after completion of the appropriate environmental review in accordance with the Montana Environmental Policy Act (MEPA). As part of the MEPA process, DNRC will provide for an on-the-ground consultation with FWP, and an opportunity for public comment on the proposed activity. Public involvement in the environmental review process shall be actively solicited by the preparer of the environmental review document and shall include, at minimum, adequately noticed public meetings in three major daily publications including Missoula, Great Falls and Helena; legal notices to those non-daily papers in the affected counties, and detailed notification of landowners who own the surface rights, or directly adjacent rights, who would be impacted by development.
 - 2) Before the Board approves any proposed activity on the lease premises that entails a significant surface disturbance (in excess of 1 well pad/640 acres), an environmental impact statement (EIS) shall be completed in accordance with MEPA. The EIS shall analyze the potential impacts of alternative and future potential levels of oil and gas development and extraction on an ecosystem scale as the ecosystem is defined by the "Limits of Acceptable Change - Bob Marshall Wilderness Complex" adopted by the Montana Department of Fish, Wildlife and Parks in December 1991, and any successor thereto. The analysis shall consider all relevant information, which may include, but is not limited to, existing environmental reviews and management plans, and new data concerning climate change, private lands conservation efforts, and fish and wildlife distribution and migration patterns. Public involvement in the environmental review process shall be actively solicited by the preparer of the environmental review document and shall include, at minimum, adequately noticed public meetings in at least three communities including Great Falls and Helena.
 - 3) The proposed surface activity shall adhere to the "Interagency Rocky Mountain Front, Wildlife Monitoring/Evaluation Program, Management Guidelines for Selected Species" adopted by the Montana Department of Fish, Wildlife and Parks in September 1987, or any successor guidelines thereto.
 - 4) The Board may refuse to approve any proposed surface operations if it determines that they do not constitute the best use of trust resources or are not in the best interest of the State of Montana.