

The following described lands were offered for oil and gas leasing through oral competitive bidding in the Department of Transportation auditorium, 2701 Prospect Avenue, Helena, Montana, 9:00 am, March 2, 2010

Tract	Stip	Twp	Rge	Sec	Description	Acres	Bid \$/Acr	Total Price	Lessee
Big Horn									
1	1, 2, 3, 4, 5, 6	1.N	30.E	16	All	640.00	\$1.50	\$960.00	ELK PETROLEUM OIL & GAS
2	1, 2, 3, 4, 5, 6, 7, 10	2.N	30.E	34	W2NE4, NW4	240.00	\$1.50	\$360.00	ELK PETROLEUM OIL & GAS
3	1, 2, 3, 4, 5, 6, 7	2.N	30.E	36	All	640.00	\$1.50	\$960.00	ELK PETROLEUM OIL & GAS
4	1, 2, 3, 4, 5, 6	8.S	43.E	11	N2, N2S2	480.00	\$8.25	\$3,960.00	FIDELITY EXPLORATION & PRODUCTION COMPANY
5	1, 2, 3, 4, 5, 6	8.S	43.E	12	N2, N2S2	480.00	\$9.25	\$4,440.00	FIDELITY EXPLORATION & PRODUCTION COMPANY
6	1, 2, 3, 4, 5, 6	8.S	43.E	14	W2W2	160.00	\$8.25	\$1,320.00	FIDELITY EXPLORATION & PRODUCTION COMPANY
7	1, 2, 3, 4, 5, 6	8.S	43.E	15	All	640.00	\$7.75	\$4,960.00	FIDELITY EXPLORATION & PRODUCTION COMPANY
8	1, 2, 3, 4, 5, 6, 7	8.S	43.E	24	All	640.00	\$10.25	\$6,560.00	FIDELITY EXPLORATION & PRODUCTION COMPANY
9	1, 2, 3, 4, 5, 6, 7	8.S	43.E	25	N2N2	160.00	\$11.25	\$1,800.00	FIDELITY EXPLORATION & PRODUCTION COMPANY
10	1, 2, 3, 4, 5, 6, 7	8.S	43.E	26	S2SW4	80.00	\$12.25	\$980.00	FIDELITY EXPLORATION & PRODUCTION COMPANY
11	1, 2, 3, 4, 5, 6, 7	8.S	43.E	27	NW4NW4, S2NW4, SE4NE4, S2	480.00	\$10.25	\$4,920.00	FIDELITY EXPLORATION & PRODUCTION COMPANY
12	1, 2, 3, 4, 5, 6, 7	8.S	43.E	35	NW4, SW4NE4, S2	520.00	\$7.75	\$4,030.00	FIDELITY EXPLORATION & PRODUCTION COMPANY
13	1, 2, 3, 4, 5, 6, 7	8.S	43.E	36	All	640.00	\$12.25	\$7,840.00	FIDELITY EXPLORATION & PRODUCTION COMPANY
14	1, 2, 3, 4, 5, 6, 7	9.S	44.E	7	Lots 3, 4, 5	100.15	\$1.50	\$150.23	CARIBOU LAND AND LIVESTOCK MONTANA LLC
15	1, 2, 3, 4, 5, 6	9.S	44.E	8	NW4	160.00	\$1.50	\$240.00	CARIBOU LAND AND LIVESTOCK MONTANA LLC
16	1, 2, 3, 4, 5, 6	9.S	44.E	18	Lots 13 thru 20	281.43	\$1.50	\$422.14	CARIBOU LAND AND LIVESTOCK MONTANA LLC
17	1, 2, 3, 4, 5, 6	9.S	44.E	19	Lots 1, 2	80.00	\$1.50	\$120.00	CARIBOU LAND AND LIVESTOCK MONTANA LLC
18	1, 2, 3, 4, 5, 6	9.S	44.E	20	N2SE4, SE4SW4	120.00	\$1.50	\$180.00	CARIBOU LAND AND LIVESTOCK MONTANA LLC
19	1, 2, 3, 4, 5, 6	9.S	44.E	21	SE4SE4, N2SW4	120.00	\$1.50	\$180.00	CARIBOU LAND AND LIVESTOCK MONTANA LLC
20	1, 2, 3, 4, 5, 6	9.S	44.E	25	S2NW4, N2SE4, SW4SW4	200.00	\$1.50	\$300.00	CARIBOU LAND AND LIVESTOCK MONTANA LLC
21	1, 2, 3, 4, 5, 6	9.S	44.E	26	N2NE4, NE4SE4	120.00	\$1.50	\$180.00	CARIBOU LAND AND LIVESTOCK MONTANA LLC
Blaine									
22	1, 2, 3, 4, 5, 6, 7	34.N	26.E	16	All	640.00	\$6.25	\$4,000.00	MARIAH ENERGY, LLC

Tract	Stip	Twp	Rge	Sec	Description	Acres	Bid \$/Acr	Total Price	Lessee
23	1, 2, 3, 4, 5, 6	35.N	26.E	16	All	640.00	\$11.00	\$7,040.00	KEVIN M. BEITER
24	1, 2, 3, 4, 5, 6, 7, 9	35.N	26.E	36	All	640.00	\$8.00	\$5,120.00	MARIAH ENERGY, LLC
25	1, 2, 3, 4, 5, 6, 8	36.N	26.E	16	All	640.00	\$11.00	\$7,040.00	KEVIN M. BEITER
26	1, 2, 3, 4, 5, 6, 8	36.N	26.E	36	All	640.00	\$13.00	\$8,320.00	KEVIN M. BEITER
27	1, 2, 3, 4, 5, 6	37.N	26.E	36	All	640.00	\$19.00	\$12,160.00	KEVIN M. BEITER
Cascade									
28	1, 2, 3, 4, 5, 6	18.N	1.W	9	SE4NW4, SW4NE4, N2S2	240.00	\$1.50	\$360.00	HEMUS, LTD.
29	1, 2, 3, 4, 5, 6, 7, 8	18.N	1.W	11	E2, E2SW4	400.00	\$1.50	\$600.00	HEMUS, LTD.
30	1, 2, 3, 4, 5, 6, 8	18.N	1.W	14	E2NW4, NE4, S2	560.00	\$1.50	\$840.00	HEMUS, LTD.
31	1, 2, 3, 4, 5, 6, 7	18.N	1.W	16	All	640.00	\$1.50	\$960.00	HEMUS, LTD.
32	1, 2, 3, 4, 5, 6, 8, 10, 12	18.N	1.W	24	NW4NW4, NW4SW4, S2NW4, Missouri Riverbed and related acreage	208.00	\$1.50	\$312.00	HEMUS, LTD.
33	1, 2, 3, 4, 5, 6, 12	18.N	1.W	35	Missouri Riverbed and related acreage	131.00	\$1.50	\$196.50	HEMUS, LTD.
34	1, 2, 3, 4, 5, 6	19.N	1.W	1	SW4NW4	40.00	\$2.50	\$100.00	HEMUS, LTD.
35	1, 2, 3, 4, 5, 6	19.N	1.W	2	Lots 1, 2, 4, S2N2, S2	603.55	\$1.50	\$905.32	HEMUS, LTD.
36	1, 2, 3, 4, 5, 6, 7	19.N	1.W	8	SW4NE4	40.00	\$2.50	\$100.00	HEMUS, LTD.
37	1, 2, 3, 4, 5, 6	19.N	1.W	10	E2SE4	80.00	\$1.50	\$120.00	HEMUS, LTD.
38	1, 2, 3, 4, 5, 6	19.N	1.W	11	NW4NW4, S2NW4, W2NE4, NW4SW4	240.00	\$1.50	\$360.00	HEMUS, LTD.
39	1, 2, 3, 4, 5, 6	19.N	1.W	13	S2	320.00	\$1.50	\$480.00	HEMUS, LTD.
40	1, 2, 3, 4, 5, 6	19.N	1.W	14	E2NE4, S2	400.00	\$1.50	\$600.00	HEMUS, LTD.
41	1, 2, 3, 4, 5, 6	19.N	1.W	15	E2NE4, NE4SE4	120.00	\$1.50	\$180.00	HEMUS, LTD.
42	1, 2, 3, 4, 5, 6	19.N	1.W	16	All	640.00	\$1.50	\$960.00	HEMUS, LTD.
43	1, 2, 3, 4, 5, 6	19.N	1.W	25	SE4SE4	40.00	\$2.50	\$100.00	HEMUS, LTD.
44	1, 2, 3, 4, 5, 6	19.N	1.W	36	All	640.00	\$1.50	\$960.00	HEMUS, LTD.
45	1, 2, 3, 4, 5, 6	20.N	1.W	13	NW4	160.00	\$1.50	\$240.00	HEMUS, LTD.
46	1, 2, 3, 4, 5, 6	20.N	1.W	14	S2NE4, NE4SW4, SW4SW4	160.00	\$1.50	\$240.00	HEMUS, LTD.
47	1, 2, 3, 4, 5, 6	20.N	1.W	15	S2S2	160.00	\$1.50	\$240.00	HEMUS, LTD.
48	1, 2, 3, 4, 5, 6	20.N	1.W	16	Lots 1 thru 8, SE4NW4, E2, E2SW4	640.02	\$1.50	\$960.03	HEMUS, LTD.
49	1, 2, 3, 4, 5, 6, 7	20.N	1.W	24	SW4NE4, E2SW4	120.00	\$1.50	\$180.00	HEMUS, LTD.
50	1, 2, 3, 4, 5, 6	20.N	1.W	25	NE4NW4	40.00	\$2.50	\$100.00	HEMUS, LTD.
51	1, 2, 3, 4, 5, 6	20.N	1.W	34	NE4	160.00	\$1.50	\$240.00	HEMUS, LTD.
52	1, 2, 3, 4, 5, 6	20.N	1.W	35	NW4	160.00	\$1.50	\$240.00	HEMUS, LTD.
53	1, 2, 3, 4, 5, 6	20.N	1.W	36	All	640.00	\$1.50	\$960.00	HEMUS, LTD.
54	1, 2, 3, 4, 5, 6	21.N	1.W	16	All	640.00	\$1.50	\$960.00	HEMUS, LTD.

Tract	Stip	Twp	Rge	Sec	Description	Acres	Bid \$/Acr	Total Price	Lessee	
55	1, 2, 3, 4, 5, 6	21.N	2.W	7	Lot 4, SE4, E2SW4	280.40	\$1.50	\$420.60	HEMUS, LTD.	
56	1, 2, 3, 4, 5, 6, 7	21.N	2.W	8	SW4SE4	*	40.00	\$2.50	\$100.00	HEMUS, LTD.
57	1, 2, 3, 4, 5, 6	21.N	2.W	16	All	*	640.00	\$1.50	\$960.00	HEMUS, LTD.
58	1, 2, 3, 4, 5, 6, 16	21.N	2.W	17	N2NE4, SE4NE4, NE4SE4	*	160.00	\$1.50	\$240.00	HEMUS, LTD.
59	1, 2, 3, 4, 5, 6	21.N	2.W	18	Lot 1, E2NW4, SW4NE4		160.44	\$1.50	\$240.66	HEMUS, LTD.
60	1, 2, 3, 4, 5, 6	21.N	2.W	32	NW4NW4		40.00	\$2.50	\$100.00	HEMUS, LTD.
61	1, 2, 3, 4, 5, 6, 10, 12, 13	21.N	2.W	36	Lots 1, 2, 3, 4, N2, N2SW4, SW4SW4, Sun Riverbed and related acreage	*	637.00	\$1.50	\$955.50	HEMUS, LTD.
Daniels										
62	1, 2, 3, 4, 5, 6, 8	35.N	49.E	13	N2		320.00	\$5.25	\$1,680.00	MOUNTAIN STATES TITLE SERVICES, LLC
63	1, 2, 3, 4, 5, 6, 8	35.N	49.E	16	All		640.00	\$5.25	\$3,360.00	MOUNTAIN STATES TITLE SERVICES, LLC
64	1, 2, 3, 4, 5, 6	35.N	49.E	36	W2NW4		80.00	\$5.25	\$420.00	MOUNTAIN STATES TITLE SERVICES, LLC
65	1, 2, 3, 4, 5, 6	35.N	50.E	16	SW4		160.00	\$5.25	\$840.00	MOUNTAIN STATES TITLE SERVICES, LLC
66	1, 2, 3, 4, 5, 6	35.N	50.E	36	E2SW4	*	80.00	\$5.25	\$420.00	MOUNTAIN STATES TITLE SERVICES, LLC
67	1, 2, 3, 4, 5, 6, 7	35.N	51.E	16	All		640.00	\$15.00	\$9,600.00	GREAT NORTHERN ENERGY, INC.
68	1, 2, 3, 4, 5, 6, 8	36.N	45.E	4	Lots 1, 2, 3, 4, S2N2, S2		644.92	\$5.00	\$3,224.60	ARMSTRONG OIL & GAS, INC.
69	1, 2, 3, 4, 5, 6	36.N	48.E	16	E2NE4	*	80.00	\$23.00	\$1,840.00	TRINITY WESTERN LAND & EXPLORATION, LLC
70	1, 2, 3, 4, 5, 6	36.N	48.E	36	N2, SE4		480.00	\$5.25	\$2,520.00	MOUNTAIN STATES TITLE SERVICES, LLC
71	1, 2, 3, 4, 5, 6, 7, 8	36.N	49.E	16	N2N2, S2S2		320.00	\$5.25	\$1,680.00	MOUNTAIN STATES TITLE SERVICES, LLC
72	1, 2, 3, 4, 5, 6, 7	36.N	50.E	16	N2, W2SE4, N2SW4, SE4SW4	*	520.00	\$5.25	\$2,730.00	MOUNTAIN STATES TITLE SERVICES, LLC
73	1, 2, 3, 4, 5, 6	36.N	50.E	36	All		640.00	\$15.25	\$9,760.00	MOUNTAIN STATES TITLE SERVICES, LLC
74	1, 2, 3, 4, 5, 6	36.N	51.E	16	S2		320.00	\$5.00	\$1,600.00	ROCKY MOUNTAIN EXPLORATION OF COLORADO INC
75	1, 2, 3, 4, 5, 6	37.N	48.E	16	N2	*	320.00	\$5.25	\$1,680.00	MOUNTAIN STATES TITLE SERVICES, LLC
76	1, 2, 3, 4, 5, 6	37.N	48.E	36	N2NE4, SW4		240.00	\$5.25	\$1,260.00	MOUNTAIN STATES TITLE SERVICES, LLC
77	1, 2, 3, 4, 5, 6	37.N	49.E	16	NW4SW4, S2SW4	*	120.00	\$17.75	\$2,130.00	MOUNTAIN STATES TITLE SERVICES, LLC
78	1, 2, 3, 4, 5, 6, 8	37.N	49.E	36	NE4, SE4SE4, NW4SW4, S2SW4		320.00	\$21.00	\$6,720.00	MOUNTAIN STATES TITLE SERVICES, LLC
Dawson										
79	2, 3, 4, 5, 6, 12, 13, 17	15.N	55.E	22	S2SE4, Yellowstone Riverbed and related acreage	*	96.00	\$3.00	\$288.00	HARVEY MINERAL PARTNERS, LP
80	2, 3, 4, 5, 6, 17	15.N	56.E	15	All, less .04 acre RR R/W in NE4NE4		639.96	\$3.00	\$1,919.88	HARVEY MINERAL PARTNERS, LP
81	1, 2, 3, 4, 5, 6, 12, 13	16.N	56.E	5	Yellowstone Riverbed and related acreage		133.00	\$3.00	\$399.00	HARVEY MINERAL PARTNERS, LP
82	1, 2, 3, 4, 5, 6, 12, 13	16.N	56.E	8	Yellowstone Riverbed and related acreage		134.00	\$3.00	\$402.00	HARVEY MINERAL PARTNERS, LP
83	1, 2, 3, 4, 5, 6, 12, 13	17.N	56.E	8	Yellowstone Riverbed and related acreage		118.00	\$3.00	\$354.00	HARVEY MINERAL PARTNERS, LP
84	1, 2, 3, 4, 5, 6, 12, 13	18.N	56.E	36	Lots 2, 3, Yellowstone Riverbed and related acreage		155.00	\$16.00	\$2,480.00	YATES PETROLEUM CORPORATION

Tract	Stip	Twp	Rge	Sec	Description	Acres	Bid \$/Acr	Total Price	Lessee
85	1, 2, 3, 4, 5, 6, 12, 13	18.N	57.E	20	Yellowstone Riverbed and related acreage	107.00	\$25.50	\$2,728.50	YATES PETROLEUM CORPORATION
86	1, 2, 3, 4, 5, 6, 12, 13	18.N	57.E	21	Yellowstone Riverbed and related acreage	165.00	\$36.00	\$5,940.00	YATES PETROLEUM CORPORATION
87	1, 2, 3, 4, 5, 6, 8	22.N	52.E	10	NE4, N2NW4, SE4NW4, NE4SE4	320.00	\$23.00	\$7,360.00	HARVEY MINERAL PARTNERS, LP
Fergus									
88	1, 2, 3, 4, 5, 6	22.N	18.E	13	NE4NW4, S2NW4, NE4, S2	600.00	\$65.25	\$39,150.00	KYKUIT RESOURCES, LLC
89	1, 2, 3, 4, 5, 6	22.N	19.E	18	Lot 4, NE4NW4, SW4NE4	117.20	\$75.75	\$8,877.90	KYKUIT RESOURCES, LLC
90	1, 2, 3, 4, 5, 6	22.N	19.E	19	E2NW4	80.00	\$100.25	\$8,020.00	KYKUIT RESOURCES, LLC
Lewis and Clark									
91	1, 2, 3, 4, 5, 6	18.N	5.W	24	All	640.00	\$33.00	\$21,120.00	ZONE EXPLORATION, INC.
92	1, 2, 3, 4, 5, 6, 7	18.N	5.W	36	All	640.00	\$20.00	\$12,800.00	HEMUS, LTD.
93	1, 2, 3, 4, 5, 6	19.N	5.W	16	All	640.00	\$44.00	\$28,160.00	HEMUS, LTD.
94	1, 2, 3, 4, 5, 6	19.N	5.W	22	All	640.00	\$25.00	\$16,000.00	HEMUS, LTD.
McCone									
95	1, 2, 3, 4, 5, 6, 7	26.N	50.E	16	All	640.00	\$1.50	\$960.00	HARVEY MINERAL PARTNERS, LP
Phillips									
96	1, 2, 3, 4, 5, 6	35.N	27.E	16	All	640.00	\$19.25	\$12,320.00	MARIAH ENERGY, LLC
97	1, 2, 3, 4, 5, 6, 7	35.N	27.E	36	All	640.00	\$19.25	\$12,320.00	MARIAH ENERGY, LLC
98	1, 2, 3, 4, 5, 6	36.N	27.E	16	All	640.00	\$41.50	\$26,560.00	MARIAH ENERGY, LLC
99	1, 2, 3, 4, 5, 6, 11	36.N	27.E	36	All	640.00	\$49.00	\$31,360.00	MARIAH ENERGY, LLC
100	1, 2, 3, 4, 5, 6	37.N	27.E	16	All	640.00	\$52.00	\$33,280.00	KEVIN M. BEITER
101	1, 2, 3, 4, 5, 6	37.N	27.E	36	All	640.00	\$62.00	\$39,680.00	KEVIN M. BEITER
Powder River									
102	1, 2, 3, 4, 5, 6, 7	7.S	52.E	16	All	640.00	\$1.50	\$960.00	ZONE EXPLORATION, INC.
103	1, 2, 3, 4, 5, 6	8.S	46.E	36	All	640.00	\$1.50	\$960.00	PINNACLE GAS RESOURCES, INC.
104	1, 2, 3, 4, 5, 6, 9	8.S	51.E	36	Lots 1, 2, 3, 4, W2, W2E2	638.80	\$1.50	\$958.20	ZONE EXPLORATION, INC.
105	1, 2, 3, 4, 5, 6, 7	9.S	47.E	4	SE4SE4	40.00	\$2.50	\$100.00	PINNACLE GAS RESOURCES, INC.
106	1, 2, 3, 4, 5, 6, 7	9.S	47.E	5	E2	320.00	\$1.50	\$480.00	PINNACLE GAS RESOURCES, INC.
107	1, 2, 3, 4, 5, 6, 7	9.S	47.E	16	All	640.00	\$1.50	\$960.00	PINNACLE GAS RESOURCES, INC.
108	1, 2, 3, 4, 5, 6, 7	9.S	47.E	17	NE4NE4, S2NE4	120.00	\$1.50	\$180.00	PINNACLE GAS RESOURCES, INC.
Richland									
109	1, 2, 3, 4, 5, 6, 10, 12, 13	19.N	57.E	25	Lots 8, 9, SE4SE4, Yellowstone Riverbed and related acreage	303.00	\$26.00	\$7,878.00	YATES PETROLEUM CORPORATION
110	1, 2, 3, 4, 5, 6, 10, 12, 13	19.N	57.E	36	Lots 1, 2, 3, 4, 5, 6, 8, 9, E2E2, Yellowstone Riverbed and related acreage	652.00	\$40.00	\$26,080.00	YATES PETROLEUM CORPORATION
111	1, 2, 3, 4, 5, 6, 12, 13	19.N	58.E	20	Yellowstone Riverbed and related acreage	169.00	\$46.00	\$7,774.00	YATES PETROLEUM CORPORATION

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112	1, 2, 3, 4, 5, 6, 12, 13	20.N	58.E	1	Yellowstone Riverbed and related acreage	117.00	\$1.50	\$175.50	HARVEY MINERAL PARTNERS, LP
113	1, 2, 3, 4, 5, 6, 12, 13	20.N	58.E	12	Yellowstone Riverbed and related acreage	170.00	\$1.50	\$255.00	HARVEY MINERAL PARTNERS, LP
114	1, 2, 3, 4, 5, 6, 12, 13	20.N	58.E	13	Yellowstone Riverbed and related acreage	140.00	\$13.00	\$1,820.00	HARVEY MINERAL PARTNERS, LP
115	1, 2, 3, 4, 5, 6	22.N	56.E	16	All	640.00	\$150.00	\$96,000.00	YATES PETROLEUM CORPORATION
116	1, 2, 3, 4, 5, 6, 7	22.N	57.E	36	All	* 640.00	\$240.00	\$153,600.00	MARSHALL & WINSTON, INC.
117	1, 2, 3, 4, 5, 6	23.N	51.E	14	W2	320.00	\$21.00	\$6,720.00	HARVEY MINERAL PARTNERS, LP
118	1, 2, 3, 4, 5, 6	23.N	51.E	16	All	640.00	\$22.00	\$14,080.00	HARVEY MINERAL PARTNERS, LP
119	1, 2, 3, 4, 5, 6	24.N	51.E	36	All	640.00	\$21.00	\$13,440.00	SLAWSON EXPLORATION COMPANY, INC.
120	1, 2, 3, 4, 5, 6, 12, 13	26.N	59.E	14	Missouri Riverbed and related acreage	198.00	\$470.00	\$93,060.00	PLAINS ENERGY INVESTMENTS, INC.
121	1, 2, 3, 4, 5, 6, 12, 13	26.N	59.E	15	Missouri Riverbed and related acreage	128.00	\$520.00	\$66,560.00	SLAWSON EXPLORATION COMPANY, INC.
122	1, 2, 3, 4, 5, 6, 12, 13	26.N	59.E	24	Missouri Riverbed and related acreage	41.00	\$470.00	\$19,270.00	PLAINS ENERGY INVESTMENTS, INC.

Roosevelt

123	1, 2, 3, 4, 5, 6	28.N	57.E	16	W2W2, E2	* 480.00	\$635.00	\$304,800.00	ST. GEORGE COAL CO., INC.
124	1, 2, 3, 4, 5, 6	28.N	57.E	36	All	* 640.00	\$680.00	\$435,200.00	XTO ENERGY INC.
125	1, 2, 3, 4, 5, 6	28.N	59.E	36	Lots 1, 2, 3, 4	* 196.96	\$1,200.00	\$236,352.00	SLAWSON EXPLORATION COMPANY, INC.
126	1, 2, 3, 4, 5, 6	29.N	57.E	36	W2, NW4NE4	* 360.00	\$700.00	\$252,000.00	ST. GEORGE COAL CO., INC.
127	1, 2, 3, 4, 5, 6	30.N	58.E	16	All	640.00	\$745.00	\$476,800.00	XTO ENERGY INC.

Sheridan

128	1, 2, 3, 4, 5, 6	32.N	57.E	36	All	640.00	\$470.00	\$300,800.00	YATES PETROLEUM CORPORATION
129	1, 2, 3, 4, 5, 6, 7	34.N	52.E	16	NW4	160.00	\$60.00	\$9,600.00	GREAT NORTHERN ENERGY, INC.
130	1, 2, 3, 4, 5, 6	34.N	54.E	32	NW4SW4	40.00	\$60.00	\$2,400.00	TRINITY WESTERN LAND & EXPLORATION, LLC
131	1, 2, 3, 4, 5, 6, 10	34.N	55.E	36	NE4, S2	* 480.00	\$85.00	\$40,800.00	YATES PETROLEUM CORPORATION
132	1, 2, 3, 4, 5, 6	35.N	51.E	23	E2NW4, NE4, E2SE4	320.00	\$70.00	\$22,400.00	GREAT NORTHERN ENERGY, INC.
133	1, 2, 3, 4, 5, 6	35.N	56.E	36	All	640.00	\$220.00	\$140,800.00	NISKU ROYALTY, LP
134	1, 2, 3, 4, 5, 6, 7	36.N	51.E	36	All	640.00	\$30.00	\$19,200.00	HARVEY MINERAL PARTNERS, LP
135	1, 2, 3, 4, 5, 6, 8	36.N	53.E	36	All	* 640.00	\$112.00	\$71,680.00	NISKU ROYALTY, LP
136	1, 2, 3, 4, 5, 6	36.N	56.E	36	All	* 640.00	\$175.00	\$112,000.00	YATES PETROLEUM CORPORATION
137	1, 2, 3, 4, 5, 6, 8, 11	36.N	58.E	36	Lots 1 thru 12, NE4NW4, W2W2, and lakebeds contiguous with State land within Section 36	* 843.00	\$350.00	\$295,050.00	YATES PETROLEUM CORPORATION
138	1, 2, 3, 4, 5, 6	37.N	51.E	25	N2NW4	* 80.00	\$24.00	\$1,920.00	HARVEY MINERAL PARTNERS, LP
139	1, 2, 3, 4, 5, 6	37.N	51.E	26	NE4NE4	* 40.00	\$20.00	\$800.00	HARVEY MINERAL PARTNERS, LP

Tract	Stip	Twp	Rge	Sec	Description	Acres	Bid \$/Acr	Total Price	Lessee
Teton									
140	2, 3, 4, 5, 6, 18	24.N	8.W	16	All	640.00	\$1.50	\$960.00	RANDALL L. WEEKS
141	2, 3, 4, 5, 6, 18	24.N	8.W	28	S2NW4, SW4NE4, S2	440.00	\$1.50	\$660.00	RANDALL L. WEEKS
142	2, 3, 4, 5, 6, 18	24.N	8.W	33	N2, N2SE4, SW4	560.00	\$1.50	\$840.00	RANDALL L. WEEKS
Toole									
143	1, 2, 3, 4, 5, 6, 15	33.N	1.W	16	All, below the base of the Rierdon formation	640.00	\$38.00	\$24,320.00	VECTA OIL & GAS, LTD.
144	1, 2, 3, 4, 5, 6, 15	33.N	1.W	23	S2, below the base of the Swift formation	* 320.00	\$20.00	\$6,400.00	VECTA OIL & GAS, LTD.
145	1, 2, 3, 4, 5, 6, 15	33.N	1.W	26	E2, below the base of the Swift formation	* 320.00	\$26.00	\$8,320.00	VECTA OIL & GAS, LTD.
146	1, 2, 3, 4, 5, 6, 15	33.N	1.W	36	All, below the base of the Blackleaf formation	* 640.00	\$30.00	\$19,200.00	VECTA OIL & GAS, LTD.
147	1, 2, 3, 4, 5, 6, 15	33.N	2.W	13	SE4, below a depth of 50' below the total depth encountered in the Hannah-Porter State well	160.00	\$40.00	\$6,400.00	VECTA OIL & GAS, LTD.
148	1, 2, 3, 4, 5, 6, 8, 15	33.N	2.W	16	All, below the base of the Duperow formation	640.00	\$2.00	\$1,280.00	CROFT PETROLEUM CO.
149	1, 2, 3, 4, 5, 6, 15	33.N	2.W	26	W2SE4, E2SW4, below the base of the Swift formation (57.5% undivided interest in 160 gross acres)	* 92.00	\$33.00	\$3,036.00	VECTA OIL & GAS, LTD.
150	1, 2, 3, 4, 5, 6, 7, 15	33.N	3.W	4	SW4SE4, N2SW4	120.00	\$36.00	\$4,320.00	VECTA OIL & GAS, LTD.
151	1, 2, 3, 4, 5, 6, 7, 15	33.N	3.W	5	SE4SE4	40.00	\$36.00	\$1,440.00	VECTA OIL & GAS, LTD.
152	1, 2, 3, 4, 5, 6, 7, 15	33.N	3.W	8	W2NE4, E2SE4	160.00	\$31.00	\$4,960.00	VECTA OIL & GAS, LTD.
153	1, 2, 3, 4, 5, 6, 7, 15	33.N	3.W	9	E2E2	160.00	\$36.00	\$5,760.00	VECTA OIL & GAS, LTD.
154	1, 2, 3, 4, 5, 6, 7, 15	33.N	3.W	15	W2W2	160.00	\$36.00	\$5,760.00	VECTA OIL & GAS, LTD.
155	1, 2, 3, 4, 5, 6, 7, 15	33.N	3.W	16	All, less .6 acre patented RR R/W in NE4NE4	639.40	\$36.00	\$23,018.40	VECTA OIL & GAS, LTD.
156	1, 2, 3, 4, 5, 6, 7, 15	33.N	3.W	17	E2NE4	80.00	\$38.00	\$3,040.00	VECTA OIL & GAS, LTD.
157	1, 2, 3, 4, 5, 6, 7, 15	33.N	3.W	21	NW4NE4, SE4NE4	* 80.00	\$39.00	\$3,120.00	VECTA OIL & GAS, LTD.
158	1, 2, 3, 4, 5, 6, 7, 15	33.N	3.W	22	NE4NW4, S2NW4, NE4, E2SE4	* 360.00	\$45.00	\$16,200.00	VECTA OIL & GAS, LTD.
159	1, 2, 3, 4, 5, 6, 7, 15	33.N	3.W	23	NW4NW4, S2NW4, SW4SE4, SW4	* 320.00	\$46.00	\$14,720.00	VECTA OIL & GAS, LTD.
160	1, 2, 3, 4, 5, 6, 7, 15	33.N	3.W	26	N2NW4, NW4NE4	* 120.00	\$46.00	\$5,520.00	VECTA OIL & GAS, LTD.
161	1, 2, 3, 4, 5, 6, 7, 15	33.N	3.W	36	All, less 14.82 acres patented RR R/W in W2	625.18	\$46.00	\$28,758.28	VECTA OIL & GAS, LTD.
162	1, 2, 3, 4, 5, 6, 15	33.N	4.W	36	All, below the base of the Sawtooth formation	* 640.00	\$50.00	\$32,000.00	VECTA OIL & GAS, LTD.
163	1, 2, 3, 4, 5, 6, 7, 8, 15	34.N	1.W	7	Lots 1, 2, E2NW4, E2SE4, below the base of the Madison formation	234.02	\$100.00	\$23,402.00	TOMMY C. CRAIGHEAD
164	1, 2, 3, 4, 5, 6, 7, 15	34.N	1.W	8	W2SW4, below the base of the Madison formation	80.00	\$86.00	\$6,880.00	VECTA OIL & GAS, LTD.
165	1, 2, 3, 4, 5, 6, 15	34.N	1.W	16	E2, below the base of the Madison formation	* 320.00	\$95.00	\$30,400.00	TOMMY C. CRAIGHEAD
166	1, 2, 3, 4, 5, 6, 15	34.N	1.W	36	S2NE4, N2SE4, below the base of the Rierdon formation	160.00	\$61.00	\$9,760.00	VECTA OIL & GAS, LTD.
167	1, 2, 3, 4, 5, 6, 15	34.N	1.W	36	N2NW4, SW4NW4, S2SE4NW4, W2NE4SW4, below the base of the Swift formation	160.00	\$85.00	\$13,600.00	VECTA OIL & GAS, LTD.

Tract	Stip	Twp	Rge	Sec	Description	Acres	Bid \$/Acr	Total Price	Lessee
168	1, 2, 3, 4, 5, 6, 15	34.N	2.W	7	Lot 4, SE4SW4, below the base of the Madison formation	76.53	\$70.00	\$5,357.10	VECTA OIL & GAS, LTD.
169	1, 2, 3, 4, 5, 6, 7, 15	34.N	2.W	16	All, below the base of the Rierdon formation	* 640.00	\$91.00	\$58,240.00	VECTA OIL & GAS, LTD.
170	1, 2, 3, 4, 5, 6, 7, 15	34.N	2.W	18	Lot 1, NE4NW4, below the base of the Madison formation	76.64	\$76.00	\$5,824.64	VECTA OIL & GAS, LTD.
171	1, 2, 3, 4, 5, 6, 15	34.N	2.W	36	All, below the base of the Rierdon formation	640.00	\$151.00	\$96,640.00	TOMMY C. CRAIGHEAD
172	1, 2, 3, 4, 5, 6, 15	34.N	3.W	36	All, below the base of the Rierdon formation	* 640.00	\$80.00	\$51,200.00	VECTA OIL & GAS, LTD.
173	1, 2, 3, 4, 5, 6, 15	34.N	4.W	6	Lot 2, SW4NE4, SE4, below the base of the Cut Bank formation	* 240.05	\$90.00	\$21,604.50	WILLIAM J. STRICKLER, LLC
174	1, 2, 3, 4, 5, 6, 15	34.N	4.W	7	E2NE4, below the base of the Cut Bank formation	* 80.00	\$100.00	\$8,000.00	WILLIAM J. STRICKLER, LLC
175	1, 2, 3, 4, 5, 6, 8, 15	34.N	4.W	20	E2SE4	80.00	\$90.00	\$7,200.00	VECTA OIL & GAS, LTD.
176	1, 2, 3, 4, 5, 6, 8, 15	34.N	4.W	29	E2NE4	80.00	\$75.00	\$6,000.00	VECTA OIL & GAS, LTD.
177	1, 2, 3, 4, 5, 6, 15	35.N	1.W	16	All, below the base of the Madison formation	640.00	\$90.00	\$57,600.00	VECTA OIL & GAS, LTD.
178	1, 2, 3, 4, 5, 6, 15	35.N	1.W	30	Lots 1, 2, 3, 4, SE4SW4, below the base of the Mission Canyon formation	186.44	\$200.00	\$37,288.00	PORKER OIL CO.
179	1, 2, 3, 4, 5, 6, 15	35.N	1.W	30	SE4NW4, NE4SW4	80.00	\$105.00	\$8,400.00	VECTA OIL & GAS, LTD.
180	1, 2, 3, 4, 5, 6, 15	35.N	1.W	36	All, below the base of the Duperow formation	* 640.00	\$2.00	\$1,280.00	CROFT PETROLEUM CO.
181	1, 2, 3, 4, 5, 6, 8, 15	35.N	2.W	16	All, below the base of the Madison formation	640.00	\$91.00	\$58,240.00	VECTA OIL & GAS, LTD.
182	1, 2, 3, 4, 5, 6, 15	35.N	2.W	25	SE4NE4, SE4, below the base of the Madison formation	200.00	\$155.00	\$31,000.00	TOMMY C. CRAIGHEAD
183	1, 2, 3, 4, 5, 6, 15	35.N	2.W	36	N2NW4, below the base of the Madison formation	80.00	\$120.00	\$9,600.00	VECTA OIL & GAS, LTD.
184	1, 2, 3, 4, 5, 6, 15, 19	35.N	3.W	16	W2, below the base of the Mission Canyon formation	320.00	\$91.00	\$29,120.00	VECTA OIL & GAS, LTD.
185	1, 2, 3, 4, 5, 6, 7, 15	35.N	3.W	36	All, less .24 acre patented RR R/W in NW4NW4	639.76	\$95.00	\$60,777.20	VECTA OIL & GAS, LTD.
186	1, 2, 3, 4, 5, 6, 15	35.N	4.W	4	Lots 1, 2, below the base of the Swift formation	* 78.48	\$100.00	\$7,848.00	VECTA OIL & GAS, LTD.
187	1, 2, 3, 4, 5, 6, 15	35.N	4.W	29	NW4SW4, S2SW4, below the base of the Cut Bank formation	* 120.00	\$80.00	\$9,600.00	WILLIAM J. STRICKLER, LLC
188	1, 2, 3, 4, 5, 6, 15	35.N	4.W	30	Lots 1, 2, 3, 4, E2W2, E2SE4, below the base of the Swift formation	* 382.40	\$75.00	\$28,680.00	WILLIAM J. STRICKLER, LLC
189	1, 2, 3, 4, 5, 6, 15	35.N	4.W	31	Lots 1, 2, E2NW4, below the base of the Swift formation	152.00	\$75.00	\$11,400.00	WILLIAM J. STRICKLER, LLC
190	1, 2, 3, 4, 5, 6, 15	35.N	4.W	32	N2NW4, below the base of the Cut Bank formation	* 80.00	\$85.00	\$6,800.00	WILLIAM J. STRICKLER, LLC
191	1, 2, 3, 4, 5, 6, 15	35.N	4.W	36	All, below the base of the Kootenai formation	640.00	\$85.00	\$54,400.00	VECTA OIL & GAS, LTD.
192	1, 2, 3, 4, 5, 6, 15	36.N	1.W	2	S2S2	* 160.00	\$71.00	\$11,360.00	WILLIAM J. STRICKLER, LLC
193	1, 2, 3, 4, 5, 6, 15	36.N	1.W	11	All	* 640.00	\$45.00	\$28,800.00	TOMMY C. CRAIGHEAD
194	1, 2, 3, 4, 5, 6, 15	36.N	1.W	12	W2SE4, SW4	* 240.00	\$47.00	\$11,280.00	TOMMY C. CRAIGHEAD
195	1, 2, 3, 4, 5, 6, 15	36.N	1.W	13	W2, W2E2	480.00	\$46.00	\$22,080.00	TOMMY C. CRAIGHEAD
196	1, 2, 3, 4, 5, 6, 15	36.N	1.W	14	All	640.00	\$51.00	\$32,640.00	TOMMY C. CRAIGHEAD
197	1, 2, 3, 4, 5, 6, 15	36.N	1.W	16	All	640.00	\$56.00	\$35,840.00	TOMMY C. CRAIGHEAD
198	1, 2, 3, 4, 5, 6, 15	36.N	1.W	23	N2	320.00	\$59.00	\$18,880.00	TOMMY C. CRAIGHEAD
199	1, 2, 3, 4, 5, 6, 15	36.N	1.W	24	NW4, W2NE4	240.00	\$50.00	\$12,000.00	TOMMY C. CRAIGHEAD

Tract	Stip	Twp	Rge	Sec	Description	Acres	Bid \$/Acr	Total Price	Lessee
200	1, 2, 3, 4, 5, 6, 15	36.N	1.W	36	All	* 640.00	\$50.00	\$32,000.00	TOMMY C. CRAIGHEAD
201	1, 2, 3, 4, 5, 6, 15	36.N	2.W	36	E2, below the base of the Swift formation	* 320.00	\$90.00	\$28,800.00	VECTA OIL & GAS, LTD.
202	1, 2, 3, 4, 5, 6, 15, 19	36.N	3.W	17	NE4NW4, N2NE4, below the base of the Bow Island formation	120.00	\$95.00	\$11,400.00	ROBERT G. LOCKWOOD
203	1, 2, 3, 4, 5, 6, 15	36.N	3.W	36	All, below the base of the Duperow formation	640.00	\$1.50	\$960.00	CABRIN EXPLORATION, INC.
204	1, 2, 3, 4, 5, 6, 15	36.N	4.W	1	Lots 1, 2, 3, S2NE4, SE4, below the base of the Blackleaf formation	* 367.85	\$50.00	\$18,392.50	HOOVER & STACY, INC.
205	1, 2, 3, 4, 5, 6, 15	36.N	4.W	5	Lots 2, 3	* 84.24	\$50.00	\$4,212.00	HOOVER & STACY, INC.
206	1, 2, 3, 4, 5, 6, 15	36.N	4.W	6	SE4	* 160.00	\$38.00	\$6,080.00	HOOVER & STACY, INC.
207	1, 2, 3, 4, 5, 6, 14, 15	36.N	4.W	6	Lots 3, 4, 5, SE4NW4, SW4NE4, below the top of the Ellis Group, which is equivalent to the base of the Morrison formation	* 185.90	\$32.00	\$5,948.80	HOOVER & STACY, INC.
208	1, 2, 3, 4, 5, 6, 15	36.N	4.W	7	Lots 2, 3, 4, SE4NW4, SW4NE4, NW4SE4, S2SE4, E2SW4, below the base of the Rierdon formation	377.15	\$39.00	\$14,708.85	HOOVER & STACY, INC.
209	1, 2, 3, 4, 5, 6, 15	36.N	4.W	9	E2NE4, below the base of the Blackleaf formation	* 80.00	\$101.00	\$8,080.00	HOOVER & STACY, INC.
210	1, 2, 3, 4, 5, 6, 15	36.N	4.W	10	SE4NW4, NE4NE4, S2NE4, S2	* 480.00	\$50.00	\$24,000.00	HOOVER & STACY, INC.
211	1, 2, 3, 4, 5, 6, 15	36.N	4.W	11	All, below the base of the Blackleaf formation	* 640.00	\$50.00	\$32,000.00	HOOVER & STACY, INC.
212	1, 2, 3, 4, 5, 6, 15	36.N	4.W	12	W2NW4, E2NE4, SW4SE4, below the base of the Blackleaf formation	* 200.00	\$52.00	\$10,400.00	HOOVER & STACY, INC.
213	1, 2, 3, 4, 5, 6, 15	36.N	4.W	14	W2SW4, below the base of the Swift formation	80.00	\$37.00	\$2,960.00	HOOVER & STACY, INC.
214	1, 2, 3, 4, 5, 6, 15	36.N	4.W	15	E2SE4, below the base of the Blackleaf formation	80.00	\$40.00	\$3,200.00	HOOVER & STACY, INC.
215	1, 2, 3, 4, 5, 6, 15	36.N	4.W	16	All, below the base of the Kootenai formation	* 640.00	\$47.50	\$30,400.00	HOOVER & STACY, INC.
216	1, 2, 3, 4, 5, 6, 15	36.N	4.W	19	Lots 1, 2, E2NW4, NE4, below the base of the Swift formation	* 305.61	\$48.50	\$14,822.08	HOOVER & STACY, INC.
217	1, 2, 3, 4, 5, 6, 15	36.N	4.W	23	S2S2, below the base of the Swift formation	160.00	\$107.00	\$17,120.00	WILLIAM J. STRICKLER, LLC
218	1, 2, 3, 4, 5, 6, 15	36.N	4.W	24	S2SE4, SW4SW4, below the base of the Swift formation	120.00	\$71.00	\$8,520.00	HOOVER & STACY, INC.
219	1, 2, 3, 4, 5, 6, 15	36.N	4.W	25	N2NE4, below the base of the Kootenai formation	80.00	\$71.00	\$5,680.00	HOOVER & STACY, INC.
220	1, 2, 3, 4, 5, 6, 15	36.N	4.W	25	W2W2, below the base of the Rierdon formation	160.00	\$71.00	\$11,360.00	HOOVER & STACY, INC.
221	1, 2, 3, 4, 5, 6, 15	36.N	4.W	26	E2NE4, SE4SE4, below the base of the Swift formation	120.00	\$45.00	\$5,400.00	HOOVER & STACY, INC.
222	1, 2, 3, 4, 5, 6, 15	36.N	4.W	27	NE4NE4, below the base of the Blackleaf formation	40.00	\$102.00	\$4,080.00	HOOVER & STACY, INC.
223	1, 2, 3, 4, 5, 6, 15	36.N	4.W	28	N2NW4, NW4NE4, below the base of the Blackleaf formation	120.00	\$48.00	\$5,760.00	HOOVER & STACY, INC.
224	1, 2, 3, 4, 5, 6, 15	36.N	4.W	29	N2, NW4SE4, below the base of the Madison formation	360.00	\$51.00	\$18,360.00	HOOVER & STACY, INC.
225	1, 2, 3, 4, 5, 6, 15	36.N	4.W	32	N2, below the base of the Rierdon formation	320.00	\$52.00	\$16,640.00	HOOVER & STACY, INC.
226	1, 2, 3, 4, 5, 6, 15	36.N	4.W	33	S2SE4, below the base of the Swift formation	* 80.00	\$115.00	\$9,200.00	VECTA OIL & GAS, LTD.
227	1, 2, 3, 4, 5, 6, 15	37.N	1.W	2	S2SW4	* 80.00	\$26.00	\$2,080.00	TOMMY C. CRAIGHEAD
228	1, 2, 3, 4, 5, 6, 15	37.N	1.W	3	Lots 8, 9, 10, NE4SE4, SW4	* 314.57	\$26.00	\$8,178.82	TOMMY C. CRAIGHEAD
229	1, 2, 3, 4, 5, 6, 15	37.N	1.W	10	All	* 640.00	\$26.00	\$16,640.00	TOMMY C. CRAIGHEAD

Tract	Stip	Twp	Rge	Sec	Description	Acres	Bid \$/Acr	Total Price	Lessee
230	1, 2, 3, 4, 5, 6, 15	37.N	1.W	11	NW4, NE4NE4, S2NE4, SE4, N2SW4, SW4SW4	560.00	\$26.00	\$14,560.00	TOMMY C. CRAIGHEAD
231	1, 2, 3, 4, 5, 6, 15	37.N	1.W	15	All	640.00	\$52.00	\$33,280.00	TOMMY C. CRAIGHEAD
232	1, 2, 3, 4, 5, 6, 15	37.N	1.W	16	NW4NW4, E2W2, E2, SW4SW4	560.00	\$50.00	\$28,000.00	WILLIAM J. STRICKLER, LLC
233	1, 2, 3, 4, 5, 6, 15	37.N	1.W	36	All	640.00	\$43.00	\$27,520.00	WILLIAM J. STRICKLER, LLC
234	1, 2, 3, 4, 5, 6, 15	37.N	2.W	27	SW4	160.00	\$20.00	\$3,200.00	WILLIAM J. STRICKLER, LLC
235	1, 2, 3, 4, 5, 6, 7, 15	37.N	2.W	29	W2SW4	80.00	\$30.00	\$2,400.00	MERLIN OIL & GAS
236	1, 2, 3, 4, 5, 6, 7, 15	37.N	2.W	30	E2SE4, SW4SE4, SE4SW4, less 30 acres lying west of RR R/W	130.00	\$34.00	\$4,420.00	WILLIAM J. STRICKLER, LLC
237	1, 2, 3, 4, 5, 6, 7, 15	37.N	2.W	31	N2NE4	80.00	\$31.00	\$2,480.00	WILLIAM J. STRICKLER, LLC
238	1, 2, 3, 4, 5, 6, 15	37.N	2.W	34	NW4	160.00	\$28.25	\$4,520.00	WILLIAM J. STRICKLER, LLC
239	1, 2, 3, 4, 5, 6, 15	37.N	2.W	36	All	640.00	\$35.00	\$22,400.00	WILLIAM J. STRICKLER, LLC
240	1, 2, 3, 4, 5, 6, 15	37.N	3.W	2	NE4SE4	40.00	\$3.00	\$120.00	WILLIAM J. STRICKLER, LLC
241	1, 2, 3, 4, 5, 6, 15	37.N	3.W	7	SE4	160.00	\$2.00	\$320.00	WILLIAM J. STRICKLER, LLC
242	1, 2, 3, 4, 5, 6, 7, 15	37.N	3.W	8	NE4SW4, SW4SW4	80.00	\$2.00	\$160.00	WILLIAM J. STRICKLER, LLC
243	1, 2, 3, 4, 5, 6, 7, 15	37.N	3.W	16	NW4, N2NE4, SW4NE4, S2	600.00	\$21.00	\$12,600.00	WILLIAM J. STRICKLER, LLC
244	1, 2, 3, 4, 5, 6, 15	37.N	3.W	18	Lots 1, 2, 3, E2NW4, W2NE4, NE4SW4	315.54	\$12.00	\$3,786.48	TOMMY C. CRAIGHEAD
245	1, 2, 3, 4, 5, 6, 7, 15	37.N	3.W	34	All	640.00	\$30.00	\$19,200.00	MERLIN OIL & GAS
246	1, 2, 3, 4, 5, 6, 7, 15	37.N	3.W	36	All	640.00	\$36.00	\$23,040.00	MERLIN OIL & GAS
247	1, 2, 3, 4, 5, 6, 15	37.N	4.W	5	W2SE4, S2SW4	160.00	\$10.00	\$1,600.00	TOMMY C. CRAIGHEAD
248	1, 2, 3, 4, 5, 6, 15	37.N	4.W	6	SE4SE4	40.00	\$10.00	\$400.00	WILLIAM J. STRICKLER, LLC
249	1, 2, 3, 4, 5, 6, 15	37.N	4.W	7	Lot 4, E2, SE4SW4, below the base of the Kootenai formation	399.80	\$10.00	\$3,998.00	TOMMY C. CRAIGHEAD
250	1, 2, 3, 4, 5, 6, 15	37.N	4.W	7	Lots 2, 3, SE4NW4, NE4SW4	159.62	\$11.00	\$1,755.82	TOMMY C. CRAIGHEAD
251	1, 2, 3, 4, 5, 6, 15	37.N	4.W	8	NE4, below the base of the Rierdon formation	160.00	\$11.00	\$1,760.00	TOMMY C. CRAIGHEAD
252	1, 2, 3, 4, 5, 6, 15	37.N	4.W	14	S2SW4	80.00	\$10.25	\$820.00	TOMMY C. CRAIGHEAD
253	1, 2, 3, 4, 5, 6, 14, 15	37.N	4.W	16	All, below the top of the Ellis Group, which is equivalent to the base of the Morrison formation	640.00	\$55.00	\$35,200.00	NORTHWESTERN CORPORATION
254	1, 2, 3, 4, 5, 6, 14, 15	37.N	4.W	30	NE4, below the top of the Ellis Group, which is equivalent to the base of the Morrison formation	160.00	\$75.00	\$12,000.00	NORTHWESTERN CORPORATION
255	1, 2, 3, 4, 5, 6, 14, 15	37.N	4.W	31	Lots 2, 3, 4, E2SW4, below the top of the Ellis Group, which is equivalent to the base of the Morrison formation	199.82	\$115.00	\$22,979.30	NORTHWESTERN CORPORATION
256	1, 2, 3, 4, 5, 6, 14, 15	37.N	4.W	32	W2, W2SE4, below the top of the Ellis Group, which is equivalent to the base of the Morrison formation	400.00	\$110.00	\$44,000.00	NORTHWESTERN CORPORATION
257	1, 2, 3, 4, 5, 6, 15	37.N	4.W	34	NE4SE4, below the base of the Kootenai formation	40.00	\$62.00	\$2,480.00	HOOVER & STACY, INC.
258	1, 2, 3, 4, 5, 6, 15	37.N	4.W	35	NW4SE4, N2SW4, below the base of the Kootenai formation	120.00	\$37.00	\$4,440.00	HOOVER & STACY, INC.

Tract	Stip	Twp	Rge	Sec	Description		Acres	Bid \$/Acr	Total Price	Lessee
259	1, 2, 3, 4, 5, 6, 15	37.N	4.W	36	All, below the base of the Blackleaf formation	*	640.00	\$41.00	\$26,240.00	HOOVER & STACY, INC.
Yellowstone										
260	1, 2, 3, 4, 5, 6	1.N	29.E	28	N2		320.00	\$1.50	\$480.00	ELK PETROLEUM OIL & GAS
261	1, 2, 3, 4, 5, 6	1.N	29.E	29	E2		320.00	\$1.50	\$480.00	ELK PETROLEUM OIL & GAS
262	1, 2, 3, 4, 5, 6	1.N	29.E	36	All		640.00	\$1.50	\$960.00	ELK PETROLEUM OIL & GAS
263	1, 2, 3, 4, 5, 6	2.N	23.E	16	All		640.00	\$1.50	\$960.00	ELK PETROLEUM OIL & GAS
264	1, 2, 3, 4, 5, 6	2.N	23.E	36	All		640.00	\$1.50	\$960.00	ELK PETROLEUM OIL & GAS
265	1, 2, 3, 4, 5, 6, 8	2.N	24.E	16	All	*	640.00	\$1.50	\$960.00	ELK PETROLEUM OIL & GAS
266	1, 2, 3, 4, 5, 6	2.N	24.E	36	All		640.00	\$1.50	\$960.00	ELK PETROLEUM OIL & GAS
267	1, 2, 3, 4, 5, 6, 7	2.N	25.E	16	All		640.00	\$1.50	\$960.00	ELK PETROLEUM OIL & GAS
268	1, 2, 3, 4, 5, 6	2.N	25.E	36	All		640.00	\$1.75	\$1,120.00	CABRIN EXPLORATION, INC.
269	1, 2, 3, 4, 5, 6, 9	2.N	26.E	16	All		640.00	\$1.50	\$960.00	ELK PETROLEUM OIL & GAS
270	1, 2, 3, 4, 5, 6	2.N	26.E	24	E2NE4		80.00	\$1.50	\$120.00	ELK PETROLEUM OIL & GAS
271	1, 2, 3, 4, 5, 6	2.N	26.E	36	All	*	640.00	\$1.50	\$960.00	ELK PETROLEUM OIL & GAS
272	1, 2, 3, 4, 5, 6	2.N	27.E	16	All	*	640.00	\$1.50	\$960.00	ELK PETROLEUM OIL & GAS
273	1, 2, 3, 4, 5, 6, 7	2.N	29.E	36	All		640.00	\$1.50	\$960.00	ELK PETROLEUM OIL & GAS

Summary by Lessor

Dept of Natural Resources & Conservation

96731.83

273

* Part of all of tract is not state-owned surface

Oil and Gas Lease Sale Summary

Lease Sale Totals

Tracts	273
Acres	96,731.83
Total Bid Revenue	\$5,599,826.33
Avg Bid Per Acre	\$57.89

Stipulations

1. Lessee shall notify and obtain approval from the Department's Trust Land Management Division (TLMD) prior to constructing well pads, roads, power lines, and related facilities that may require surface disturbance on the tract. Lessee shall comply with any mitigation measures stipulated in TLMD's approval.
2. Prior to the drilling of any well, lessee shall send one copy of the well prognosis, including Form 22 "Application for Permit" to the Department's Trust Land Management Division (TLMD). After a well is drilled and completed, lessee shall send one copy of all logs run, Form 4A "Completion Report", and geologic report to TLMD. A copy of Form 2 "Sundry Notice and Report of Wells" or other appropriate Board of Oil and Gas Conservation form shall be sent to TLMD whenever any subsequent change in well status or operator is intended or has occurred. Lessee shall also notify and obtain approval from the TLMD prior to plugging a well on the lease premises.

Issuance of this lease in no way commits the Land Board to approval of coal bed methane production on this lease. Any coal bed methane extraction wells would require subsequent review and approval by the board.

3. The TLMD will complete an initial review for cultural resources and, where applicable, paleontological resources of the area intended for disturbance and may require a resources inventory. Based on the results of the inventory, the TLMD may restrict surface activity for the purpose of protecting significant resources located on the lease premises.
4. The lessee shall be responsible for controlling any noxious weeds introduced by lessee's activity on State-owned land and shall prevent or eradicate the spread of those noxious weeds onto land adjoining the lease premises.
5. The definitions of "oil" and "gas" provided in 82-1-111, MCA, do not apply to this lease for royalty calculation purposes.
6. If the State does not own the surface, the lessee must contact the owner of the surface in writing at least 30 days prior to any surface activity. A copy of the correspondence shall be sent to TLMD.
7. Due to unstable soil conditions on this tract and/or topography that is rough and/or steep, surface use may be restricted or denied. Seismic activity may be restricted to poltershots.
8. The lessee is responsible to pay for all damages, including penalties and charges assessed by the USDA-CFSA on CRP lands, as a result of drilling and production on the tract.
9. Active sage grouse lek(s) have been identified on or adjacent to this tract. No activities shall occur on the tract until the proposed action has been approved in writing by the Director of the Department. If surface activity is proposed on the tract, the department will consult with the Director of the Department of Fish, Wildlife and Parks for his or her comments, concerns and recommendations. Additional mitigation measures may be required, including no-surface-occupancy buffers and/or timing restrictions, which may encompass part or all of the tract.
10. Unless otherwise approved by the Department in writing, wells and related surface infrastructure, including new road construction, are prohibited within 1/4 mile of the mean high water mark of a navigable river, lake or reservoir, including direct tributary streams of navigable waterways, on or adjacent to this tract. No surface occupancy is allowed within the bed of a river, stream, lake or reservoir, islands and accretions or abandoned channels.
11. Any activity within 1/8 mile of the river, stream, floodplain, or lake/reservoir on or adjacent to this tract must be approved in writing by the TLMD prior to commencement. No surface occupancy is allowed within the bed of the river and/or stream, abandoned channels, the bed of the lake/reservoir, or on islands and accretions associated with the river, stream, or lake/reservoir.

Stipulations

12. This tract contains navigable riverbeds. No surface occupancy is allowed within the bed of the navigable river, abandoned channels, or on islands and accretions. In addition, upon completion of a successful well, where river title is disputed, the lessee will file an interpleader action under Rule 22, M.R.Civ.P. in the Montana District Court, or other court having jurisdiction, in which the leased lands are located for all acreage within the lease in which the title is disputed. The lessee shall name all potential royalty claimants as defendants.
13. If the lessee completes a successful oil and/or gas well, and if land title is disputed, the lessee shall fund professional land surveys as needed to determine the location and acreage encompassed by the spacing and/or pooling unit and the state lease acreage within that unit. Surveys shall be conducted by a licensed land surveyor acceptable to the Department, and shall be prepared pursuant to survey requirements provided by the Department. If necessary, the lessee will file an interpleader action under Rule 22, M.R.Civ.P. in the Montana District Court, or other court having jurisdiction, in which the leased lands are located for all acreage within the lease in which title is disputed. The lessee shall name all potential royalty claimants as defendants.
14. A gas storage unit exists on this tract. TLMD will solicit comments from the gas storage operator (if other than lessee) if drilling through the gas storage reservoir is proposed, and TLMD may include reasonable protective stipulations in approving lessee's operating plan. As part of its regulatory review, the BOGC may also require protective measures to ensure no impact to the gas storage reservoir.
15. Should the lessee produce, save, and market in commercial quantities any gases other than natural hydrocarbon gas, the lessee shall make monthly reports to the lessor of that production and sale of the gas as provided in paragraph 25, above. The royalty for such gas sold shall be calculated at the point of sale, and shall not be less than the fair market value of the product at that location.
16. Due to existing surface uses (such as center pivots, wheel lines, etc.) development on this tract may be restricted.
17. This lease includes areas that may be environmentally sensitive. Therefore, if the lessee intends to conduct any activities on the lease premises, the lessee shall submit to TLMD one copy of an Operating Plan or Amendment to an existing Operating Plan, describing in detail the proposed activities. No activities shall occur on the tract until the Operating Plan or Amendments have been approved in writing by the Director of the Department. TLMD shall review the Operating Plan or Amendment and notify the lessee if the Plan or Amendment is approved or disapproved.

After an opportunity for an informal hearing with the lessee, surface activity may be denied or restricted on all or portions of any tract if the Director determines in writing that the proposed surface activity will be detrimental to trust resources and therefore not in the best interests of the trust.

18. This lease is located within the Rocky Mountain Front area established under federal legislation removing mineral leasing and development on federal fee title lands, and federal minerals and has been identified as environmentally sensitive. The Rocky Mountain Front area is a crucial fish or wildlife area or corridor; has FWP owned surface rights; has an existing or is in the process of having conservation easements established and has important recreational value to the citizens of Montana. Therefore, except as otherwise provided below, the lessee shall not conduct any surface operations on the lease premises. If the lessee determines that surface operation on the lease premises may be required, the lessee shall submit a proposed Operating Plan or Amendment to an existing Operating Plan to the State Board of Land Commissioners and notify the Director of Fish, Wildlife and Parks describing in detail the proposed operations. No surface activities shall occur on the lease premises unless and until the Operating Plan or Amendment is approved by the Board. In determining whether to approve the proposed Operating Plan or Amendment, the following provisions shall apply:

Stipulations

- 1) If the lessee proposes an activity that does not entail any significant surface disturbance (not in excess of 1 well pad/640 acres), the Board may approve the same after completion of the appropriate environmental review in accordance with the Montana Environmental Policy Act (MEPA). As part of the MEPA process, DNRC will provide for an on-the-ground consultation with FWP, and an opportunity for public comment on the proposed activity. Public involvement in the environmental review process shall be actively solicited by the preparer of the environmental review document and shall include, at minimum, adequately noticed public meetings in three major daily publications including Missoula, Great Falls and Helena; legal notices to those non-daily papers in the affected counties, and detailed notification of landowners who own the surface rights, or directly adjacent rights, who would be impacted by development.
 - 2) Before the Board approves any proposed activity on the lease premises that entails a significant surface disturbance (in excess of 1 well pad/640 acres), an environmental impact statement (EIS) shall be completed in accordance with MEPA. The EIS shall analyze the potential impacts of alternative and future potential levels of oil and gas development and extraction on an ecosystem scale as the ecosystem is defined by the "Limits of Acceptable Change - Bob Marshall Wilderness Complex" adopted by the Montana Department of Fish, Wildlife and Parks in December 1991, and any successor thereto. The analysis shall consider all relevant information, which may include, but is not limited to, existing environmental reviews and management plans, and new data concerning climate change, private lands conservation efforts, and fish and wildlife distribution and migration patterns. Public involvement in the environmental review process shall be actively solicited by the preparer of the environmental review document and shall include, at minimum, adequately noticed public meetings in at least three communities including Great Falls and Helena.
 - 3) The proposed surface activity shall adhere to the "Interagency Rocky Mountain Front, Wildlife Monitoring/Evaluation Program, Management Guidelines for Selected Species" adopted by the Montana Department of Fish, Wildlife and Parks in September 1987, or any successor guidelines thereto.
 - 4) The Board may refuse to approve any proposed surface operations if it determines that they do not constitute the best use of trust resources or are not in the best interest of the State of Montana.
19. This tract is located within the Kevin-Sunburst oil and gas field area and is adjacent to a portion of the Kevin Rim ACEC. The Department will solicit input from the Montana Department of Fish, Wildlife and Parks for any new well proposals.