

**State of Montana
Oil & Gas Lease Sale - June 5, 2012
Lease Sale Results**

The following described lands were offered for oil and gas leasing through oral competitive bidding in the Department of Transportation auditorium, 2701 Prospect Avenue, Helena, Montana, beginning at 9:00 am, June 5, 2012.

Tract	Stipulations	Twp	Rng	Sec	Description	Acres	Bid/Acre	Total Bid	Lessee
Blaine									
1	1, 2, 3, 4, 5, 6	34.N	20.E	16	All	640.00	\$56.00	\$35,840.00	COMET RIDGE MONTANA, LLC
2	1, 2, 3, 4, 5, 6	34.N	20.E	36	All	* 640.00	\$12.00	\$7,680.00	COMET RIDGE MONTANA, LLC
Cascade									
3	1, 2, 3, 4, 5, 6	20.N	1.E	3	Lots 1, 2, 3, SE4NW4, S2NE4, SE4, E2SW4	481.26	\$1.50	\$721.89	RAMPART ENERGY SERVICES LLC
4	1, 2, 3, 4, 5, 6, 7	20.N	1.E	4	W2SW4, SE4SW4	120.00	\$1.50	\$180.00	RAMPART ENERGY SERVICES LLC
5	1, 2, 3, 4, 5, 6	20.N	1.E	10	E2NW4, N2NE4, N2SE4, SW4	400.00	\$1.50	\$600.00	RAMPART ENERGY SERVICES LLC
6	1, 2, 3, 4, 5, 6	20.N	1.E	11	All	640.00	\$10.00	\$6,400.00	H. KERMIT ANDERSEN
7	1, 2, 3, 4, 5, 6	20.N	1.E	15	All	* 640.00	\$1.50	\$960.00	RAMPART ENERGY SERVICES LLC
8	1, 2, 3, 4, 5, 6	20.N	1.E	16	All	* 640.00	\$1.50	\$960.00	RAMPART ENERGY SERVICES LLC
9	1, 2, 3, 4, 5, 6	20.N	1.E	17	E2	320.00	\$1.50	\$480.00	RAMPART ENERGY SERVICES LLC
10	1, 2, 3, 4, 5, 6, 7	20.N	1.E	22	All	* 640.00	\$1.50	\$960.00	RAMPART ENERGY SERVICES LLC
11	2, 3, 4, 5, 6, 18	20.N	1.E	24	S2N2, part of SW4SW4 lying north of Luebbe Road	185.00	\$1.50	\$277.50	RAMPART ENERGY SERVICES LLC
12	2, 3, 4, 5, 6, 18	20.N	1.E	25	Part N2N2, SE4NE4, NE4SE4 lying north of Luebbe Road	114.00	\$1.50	\$171.00	RAMPART ENERGY SERVICES LLC
13	1, 2, 3, 4, 5, 6, 7	20.N	1.E	27	E2NW4, S2S2	240.00	\$1.50	\$360.00	RAMPART ENERGY SERVICES LLC
14	1, 2, 3, 4, 5, 6, 7	20.N	1.E	28	NE4NW4, N2NE4	* 120.00	\$1.50	\$180.00	RAMPART ENERGY SERVICES LLC
15	1, 2, 3, 4, 5, 6	20.N	1.E	31	Lots 3, 4, E2, E2SW4	* 470.49	\$1.50	\$705.74	RAMPART ENERGY SERVICES LLC
16	1, 2, 3, 4, 5, 6	20.N	1.E	32	S2	320.00	\$1.50	\$480.00	RAMPART ENERGY SERVICES LLC
17	1, 2, 3, 4, 5, 6, 7	20.N	1.E	33	NE4, S2S2, NE4SW4	* 360.00	\$1.50	\$540.00	RAMPART ENERGY SERVICES LLC
18	1, 2, 3, 4, 5, 6	20.N	1.E	34	W2	320.00	\$1.50	\$480.00	RAMPART ENERGY SERVICES LLC
19	1, 2, 3, 4, 5, 6	20.N	1.E	36	All	* 640.00	\$1.50	\$960.00	RAMPART ENERGY SERVICES LLC
20	1, 2, 3, 4, 5, 6	20.N	2.E	9	SE4	160.00	\$1.50	\$240.00	RAMPART ENERGY SERVICES LLC
21	1, 2, 3, 4, 5, 6	20.N	2.E	16	All	* 640.00	\$3.00	\$1,920.00	TOMMY C. CRAIGHEAD
22	1, 2, 3, 4, 5, 6, 17	20.N	2.E	17	N2NW4, E2, E2SW4	* 480.00	\$2.75	\$1,320.00	TOMMY C. CRAIGHEAD
23	2, 3, 4, 5, 6, 18	20.N	2.E	18	E2NE4, E2W2NE4, N2NE4SE4, NE4NW4SE4	150.00	\$1.50	\$225.00	RAMPART ENERGY SERVICES LLC
24	2, 3, 4, 5, 6, 17, 18	20.N	2.E	20	N2	320.00	\$1.50	\$480.00	RAMPART ENERGY SERVICES LLC
25	1, 2, 3, 4, 5, 6, 10	20.N	2.E	36	All	* 640.00	\$1.50	\$960.00	RAMPART ENERGY SERVICES LLC
26	1, 2, 3, 4, 5, 6	21.N	1.E	2	Lots 1, 2, S2NW4, NW4SW4	202.36	\$1.50	\$303.54	RAMPART ENERGY SERVICES LLC
27	1, 2, 3, 4, 5, 6, 7	21.N	1.E	8	E2NE4, SE4	240.00	\$1.50	\$360.00	RAMPART ENERGY SERVICES LLC
28	1, 2, 3, 4, 5, 6, 7, 10	21.N	1.E	9	N2, SE4, N2SW4, SW4SW4	600.00	\$1.50	\$900.00	RAMPART ENERGY SERVICES LLC
29	1, 2, 3, 4, 5, 6, 7	21.N	1.E	15	E2, N2SW4	400.00	\$1.50	\$600.00	RAMPART ENERGY SERVICES LLC
30	1, 2, 3, 4, 5, 6, 7	21.N	1.E	16	All	640.00	\$1.50	\$960.00	RAMPART ENERGY SERVICES LLC
31	1, 2, 3, 4, 5, 6, 10, 12, 14	21.N	1.E	31	NW4SE4, E2SW4, Sun Riverbed and related acreage	171.00	\$1.50	\$256.50	RAMPART ENERGY SERVICES LLC

Tract	Stipulations	Twp	Rng	Sec	Description	Acres	Bid/Acre	Total Bid	Lessee
Cascade									
32	1, 2, 3, 4, 5, 6, 10	21.N	1.E	36	All	* 640.00	\$1.50	\$960.00	RAMPART ENERGY SERVICES LLC
33	1, 2, 3, 4, 5, 6, 8	21.N	2.E	16	All	640.00	\$1.50	\$960.00	RAMPART ENERGY SERVICES LLC
34	1, 2, 3, 4, 5, 6, 10, 12, 15, 16	21.N	2.E	36	All, less patented RR R/W	* 626.48	\$1.50	\$939.72	RAMPART ENERGY SERVICES LLC
35	1, 2, 3, 4, 5, 6	22.N	1.E	6	Lots 3, 4, 5, 6, 7, SE4NW4, E2SW4	* 308.48	\$1.50	\$462.72	RAMPART ENERGY SERVICES LLC
36	1, 2, 3, 4, 5, 6	22.N	1.E	16	All	* 640.00	\$1.50	\$960.00	RAMPART ENERGY SERVICES LLC
37	1, 2, 3, 4, 5, 6, 7	22.N	1.E	36	All	* 640.00	\$1.50	\$960.00	RAMPART ENERGY SERVICES LLC
38	1, 2, 3, 4, 5, 6, 11	22.N	2.E	10	NW4NW4, SE4NW4, N2SE4, SW4SE4	200.00	\$1.50	\$300.00	RAMPART ENERGY SERVICES LLC
39	1, 2, 3, 4, 5, 6, 8	22.N	2.E	11	SW4	160.00	\$1.50	\$240.00	RAMPART ENERGY SERVICES LLC
40	1, 2, 3, 4, 5, 6, 8	22.N	2.E	14	NW4	160.00	\$1.50	\$240.00	RAMPART ENERGY SERVICES LLC
41	1, 2, 3, 4, 5, 6, 8	22.N	2.E	16	All	* 640.00	\$1.50	\$960.00	RAMPART ENERGY SERVICES LLC
42	1, 2, 3, 4, 5, 6	22.N	2.E	27	N2	* 320.00	\$1.50	\$480.00	RAMPART ENERGY SERVICES LLC
43	1, 2, 3, 4, 5, 6, 7	22.N	2.E	33	N2, N2SE4	* 400.00	\$1.50	\$600.00	RAMPART ENERGY SERVICES LLC
44	1, 2, 3, 4, 5, 6	22.N	2.E	36	All	640.00	\$1.50	\$960.00	RAMPART ENERGY SERVICES LLC
45	1, 2, 3, 4, 5, 6, 12, 14	17.N	1.W	10	Missouri Riverbed and related acreage	120.00	\$1.50	\$180.00	UNCONVENTIONAL ENERGY PARTNERS, LLC
46	1, 2, 3, 4, 5, 6, 12, 14	17.N	1.W	11	Missouri Riverbed and related acreage	77.00	\$1.50	\$115.50	UNCONVENTIONAL ENERGY PARTNERS, LLC
47	1, 2, 3, 4, 5, 6, 10, 11, 12, 14, 16	17.N	1.W	16	Lots 1 thru 9, NW4NW4, E2NE4, SE4, S2SW4, Missouri Riverbed and related acreage	* 632.00	\$12.00	\$7,584.00	LONEWOLF ENERGY, INC.
48	1, 2, 3, 4, 5, 6, 7	17.N	1.W	36	Lots 1, 2, 3, 4, N2, N2S2	* 640.96	\$11.00	\$7,050.56	LONEWOLF ENERGY, INC.
49	1, 2, 3, 4, 5, 6, 7	17.N	2.W	16	NW4, S2	480.00	\$12.00	\$5,760.00	LONEWOLF ENERGY, INC.
50	1, 2, 3, 4, 5, 6, 7, 10, 12, 14	17.N	2.W	36	Lots 7, 8, 12, 13, Missouri Riverbed and related acreage	208.43	\$12.00	\$2,501.16	LONEWOLF ENERGY, INC.
51	1, 2, 3, 4, 5, 6, 7	17.N	3.W	16	All	640.00	\$17.00	\$10,880.00	LONEWOLF ENERGY, INC.
52	1, 2, 3, 4, 5, 6, 7	17.N	3.W	36	All	640.00	\$13.00	\$8,320.00	LONEWOLF ENERGY, INC.
Daniels									
53	1, 2, 3, 4, 5, 6	34.N	51.E	16	N2NW4	* 80.00	\$300.00	\$24,000.00	U.S. ENERCORP, LTD.
Lewis and Clark									
54	1, 2, 3, 4, 5, 6, 7, 10, 12, 14	15.N	3.W	2	Lots 1, 2, S2NE4, SE4, Missouri Riverbed and related acreage	395.26	\$4.00	\$1,581.04	TOMMY C. CRAIGHEAD
55	1, 2, 3, 4, 5, 6	15.N	3.W	12	S2	* 320.00	\$2.50	\$800.00	SUMMIT WEST OIL, LLC
56	1, 2, 3, 4, 5, 6, 7, 10, 12, 14	15.N	3.W	16	Lots 1, 2, 3, N2, N2SW4, SW4SW4, Missouri Riverbed and related acreage	* 611.61	\$4.00	\$2,446.44	TOMMY C. CRAIGHEAD
57	1, 2, 3, 4, 5, 6, 7	15.N	3.W	18	Lots 1, 2, 3, 4, E2W2, E2	* 600.04	\$4.50	\$2,700.18	SUMMIT WEST OIL, LLC
58	1, 2, 3, 4, 5, 6	15.N	4.W	16	All	640.00	\$3.75	\$2,400.00	TOMMY C. CRAIGHEAD
59	1, 2, 3, 4, 5, 6, 7	15.N	4.W	32	Lots 1 thru 8, E2	624.72	\$3.75	\$2,342.70	SUMMIT WEST OIL, LLC
60	1, 2, 3, 4, 5, 6, 7, 10, 16	15.N	4.W	36	All	* 640.00	\$3.50	\$2,240.00	SUMMIT WEST OIL, LLC
61	1, 2, 3, 4, 5, 6, 7, 10, 12	16.N	3.W	4	Lots 1, 2, 3, 4, S2	445.24	\$3.00	\$1,335.72	TOMMY C. CRAIGHEAD
62	1, 2, 3, 4, 5, 6, 7	16.N	3.W	16	All	* 640.00	\$2.50	\$1,600.00	SUMMIT WEST OIL, LLC

Tract	Stipulations	Twp	Rng	Sec	Description	Acres	Bid/Acre	Total Bid	Lessee
Lewis and Clark									
63	1, 2, 3, 4, 5, 6, 7, 10, 12, 14	16.N	3.W	24	Lots 2, 5, S2NW4, W2NE4, NE4NE4, N2SW4, Missouri Riverbed and related acreage	387.82	\$2.75	\$1,066.50	SUMMIT WEST OIL, LLC
64	1, 2, 3, 4, 5, 6, 7, 10, 11	16.N	3.W	36	All	640.00	\$2.50	\$1,600.00	SUMMIT WEST OIL, LLC
65	1, 2, 3, 4, 5, 6, 10	16.N	4.W	4	Lots 1, 2, 3, S2NE4, SE4	316.39	\$2.75	\$870.07	SUMMIT WEST OIL, LLC
66	1, 2, 3, 4, 5, 6, 7, 10	16.N	4.W	8	NW4, W2SW4	240.00	\$2.00	\$480.00	SUMMIT WEST OIL, LLC
67	1, 2, 3, 4, 5, 6	16.N	4.W	10	NW4	160.00	\$1.50	\$240.00	SUMMIT WEST OIL, LLC
68	1, 2, 3, 4, 5, 6, 7	16.N	4.W	16	All	640.00	\$3.25	\$2,080.00	SUMMIT WEST OIL, LLC
69	1, 2, 3, 4, 5, 6, 7	16.N	4.W	28	N2NW4, SE4NW4, S2SE4	200.00	\$1.50	\$300.00	SUMMIT WEST OIL, LLC
70	1, 2, 3, 4, 5, 6, 7	16.N	4.W	34	NW4NW4, SE4NW4, NW4SE4, S2S2	280.00	\$1.50	\$420.00	SUMMIT WEST OIL, LLC
71	1, 2, 3, 4, 5, 6, 7	16.N	4.W	36	N2, E2SE4, W2SW4	480.00	\$1.50	\$720.00	SUMMIT WEST OIL, LLC
72	1, 2, 3, 4, 5, 6, 7, 10	16.N	5.W	16	NW4, SE4SE4, NW4SW4, S2SW4	320.00	\$1.50	\$480.00	SUMMIT WEST OIL, LLC
73	1, 2, 3, 4, 5, 6, 7, 10	16.N	5.W	30	Lot 3, NE4, N2SE4	271.05	\$1.50	\$406.58	SUMMIT WEST OIL, LLC
74	1, 2, 3, 4, 5, 6, 7, 10	16.N	5.W	32	N2SW4, SE4SW4	120.00	\$1.50	\$180.00	SUMMIT WEST OIL, LLC
75	1, 2, 3, 4, 5, 6, 7	16.N	5.W	34	S2NE4, NE4SE4, S2S2	280.00	\$1.50	\$420.00	SUMMIT WEST OIL, LLC
76	1, 2, 3, 4, 5, 6, 7	16.N	5.W	36	N2, N2SE4	400.00	\$1.50	\$600.00	SUMMIT WEST OIL, LLC
77	2, 3, 4, 5, 6, 19	16.N	6.W	16	All	640.00	\$1.50	\$960.00	SUMMIT WEST OIL, LLC
78	1, 2, 3, 4, 5, 6, 7	16.N	6.W	26	All	640.00	\$1.50	\$960.00	SUMMIT WEST OIL, LLC
79	2, 3, 4, 5, 6, 18	16.N	6.W	34	SE4NE4, SE4	200.00	\$1.50	\$300.00	SUMMIT WEST OIL, LLC
80	2, 3, 4, 5, 6, 18	16.N	6.W	35	All	640.00	\$1.50	\$960.00	SUMMIT WEST OIL, LLC
81	1, 2, 3, 4, 5, 6, 7	16.N	6.W	36	All	640.00	\$1.50	\$960.00	SUMMIT WEST OIL, LLC
82	1, 2, 3, 4, 5, 6, 10	17.N	4.W	16	All	640.00	\$9.00	\$5,760.00	TOMMY C. CRAIGHEAD
83	1, 2, 3, 4, 5, 6, 7, 10, 12	17.N	4.W	36	Lots 1, 2, 3, 4, SE4NW4, NE4NE4, S2NE4, S2	637.50	\$6.00	\$3,825.00	LONEWOLF ENERGY, INC.
84	2, 3, 4, 5, 6, 10, 12, 19	17.N	5.W	6	Lots 1 thru 7, SE4NW4, S2NE4, SE4, E2SW4	647.63	\$8.00	\$5,181.04	SUMMIT WEST OIL, LLC
85	2, 3, 4, 5, 6, 10, 12, 19	17.N	5.W	16	All	640.00	\$9.00	\$5,760.00	SUMMIT WEST OIL, LLC
86	2, 3, 4, 5, 6, 19	17.N	5.W	18	Lots 3, 4, SE4, E2SW4	319.45	\$10.00	\$3,194.50	SUMMIT WEST OIL, LLC
87	1, 2, 3, 4, 5, 6, 7, 10, 11	17.N	5.W	24	W2SE4, S2SW4	160.00	\$9.00	\$1,440.00	SUMMIT WEST OIL, LLC
88	1, 2, 3, 4, 5, 6, 7	17.N	5.W	32	NE4NW4, NE4	200.00	\$10.00	\$2,000.00	SUMMIT WEST OIL, LLC
89	1, 2, 3, 4, 5, 6, 7, 10	17.N	5.W	36	All	640.00	\$13.00	\$8,320.00	SUMMIT WEST OIL, LLC
90	2, 3, 4, 5, 6, 10, 19	17.N	6.W	12	E2	320.00	\$1.50	\$480.00	SUMMIT WEST OIL, LLC
91	2, 3, 4, 5, 6, 19	17.N	6.W	16	Lots 1, 2, 3, 4, 5, 6, E2, E2SW4	628.75	\$6.00	\$3,772.50	SKUNK CREEK RANCH, LLC
92	2, 3, 4, 5, 6, 19	17.N	6.W	28	Lot 1, NE4NW4	78.23	\$1.50	\$117.34	SUMMIT WEST OIL, LLC
93	2, 3, 4, 5, 6, 10, 19	17.N	6.W	36	All	640.00	\$1.50	\$960.00	SUMMIT WEST OIL, LLC
94	2, 3, 4, 5, 6, 19	18.N	6.W	16	All	640.00	\$1.50	\$960.00	SUMMIT WEST OIL, LLC
95	2, 3, 4, 5, 6, 19	18.N	6.W	20	SW4SW4	40.00	\$2.50	\$100.00	SUMMIT WEST OIL, LLC
96	2, 3, 4, 5, 6, 10, 19	18.N	6.W	26	All	640.00	\$4.25	\$2,720.00	SUMMIT WEST OIL, LLC
97	2, 3, 4, 5, 6, 10, 12, 14, 19	18.N	6.W	28	E2NE4, SE4, E2SW4, Dearborn Riverbed and related acreage	329.00	\$3.75	\$1,233.75	SUMMIT WEST OIL, LLC

Tract	Stipulations	Twp	Rng	Sec	Description	Acres	Bid/Acre	Total Bid	Lessee
Lewis and Clark									
98	2, 3, 4, 5, 6, 10, 19	18.N	6.W	36	All	640.00	\$3.75	\$2,400.00	SUMMIT WEST OIL, LLC
99	2, 3, 4, 5, 6, 19	19.N	6.W	30	Lots 1, 2, 3, 4, NE4NW4, SE4NE4, E2SE4, SE4SW4	* 341.56	\$4.00	\$1,366.24	WILLIS OIL & GAS, INC.
100	2, 3, 4, 5, 6, 10, 19	19.N	7.W	2	Lot 4, SW4NW4, N2SW4	161.41	\$1.50	\$242.12	SUMMIT WEST OIL, LLC
101	2, 3, 4, 5, 6, 10, 19	19.N	7.W	3	Lots 1, 2, 3, 4, S2N2, S2	645.72	\$4.00	\$2,582.88	SUMMIT WEST OIL, LLC
102	2, 3, 4, 5, 6, 10, 19	19.N	7.W	4	Lots 1, 2, 3, 4, S2N2, S2	646.01	\$4.00	\$2,584.04	TOMMY C. CRAIGHEAD
103	2, 3, 4, 5, 6, 10, 19	19.N	7.W	5	Lots 3, 4, S2NW4, S2	483.63	\$1.50	\$725.44	SUMMIT WEST OIL, LLC
104	2, 3, 4, 5, 6, 19	19.N	7.W	8	N2N2, NE4SW4	200.00	\$1.50	\$300.00	SUMMIT WEST OIL, LLC
105	2, 3, 4, 5, 6, 19	19.N	7.W	9	N2, SE4, N2SW4	560.00	\$3.50	\$1,960.00	TOMMY C. CRAIGHEAD
106	2, 3, 4, 5, 6, 19	19.N	7.W	10	N2NW4	* 80.00	\$1.50	\$120.00	SUMMIT WEST OIL, LLC
107	2, 3, 4, 5, 6, 19	19.N	7.W	14	SW4SW4	* 40.00	\$2.50	\$100.00	SUMMIT WEST OIL, LLC
108	2, 3, 4, 5, 6, 10, 19	19.N	7.W	15	NW4NW4, S2SE4, SE4SW4	* 160.00	\$1.50	\$240.00	SUMMIT WEST OIL, LLC
109	2, 3, 4, 5, 6, 10, 19	19.N	7.W	16	All	640.00	\$4.25	\$2,720.00	TOMMY C. CRAIGHEAD
110	2, 3, 4, 5, 6, 19	19.N	7.W	17	NW4, NE4NE4, S2NE4, S2	600.00	\$3.50	\$2,100.00	SUMMIT WEST OIL, LLC
111	2, 3, 4, 5, 6, 19	19.N	7.W	20	NE4NW4, NW4NE4, S2NE4, N2SE4, NE4SW4	280.00	\$1.50	\$420.00	SUMMIT WEST OIL, LLC
112	2, 3, 4, 5, 6, 19	19.N	7.W	21	S2SW4	80.00	\$1.50	\$120.00	SUMMIT WEST OIL, LLC
113	2, 3, 4, 5, 6, 10, 19	19.N	7.W	22	NE4NW4, NW4NE4, E2E2, SW4SE4, SE4SW4	* 320.00	\$1.50	\$480.00	SUMMIT WEST OIL, LLC
114	2, 3, 4, 5, 6, 19	19.N	7.W	23	W2W2	* 160.00	\$1.50	\$240.00	SUMMIT WEST OIL, LLC
115	2, 3, 4, 5, 6, 10, 19	19.N	7.W	28	NW4NW4, S2NW4	120.00	\$1.50	\$180.00	SUMMIT WEST OIL, LLC
116	2, 3, 4, 5, 6, 10, 19	19.N	7.W	32	NE4NW4, N2NE4, SE4NE4	160.00	\$1.50	\$240.00	SUMMIT WEST OIL, LLC
117	2, 3, 4, 5, 6, 19	19.N	7.W	34	N2N2, SE4, NE4SW4	360.00	\$1.50	\$540.00	SUMMIT WEST OIL, LLC
118	2, 3, 4, 5, 6, 19	19.N	7.W	36	All	* 640.00	\$4.25	\$2,720.00	TOMMY C. CRAIGHEAD
119	2, 3, 4, 5, 6, 19	20.N	7.W	12	S2NE4, SE4	240.00	\$1.50	\$360.00	SUMMIT WEST OIL, LLC
120	2, 3, 4, 5, 6, 19	20.N	7.W	13	N2NE4, SW4NE4	120.00	\$1.50	\$180.00	SUMMIT WEST OIL, LLC
121	2, 3, 4, 5, 6, 19	20.N	7.W	19	E2NW4, NW4NE4, S2NE4, SE4, NE4SW4	* 400.00	\$1.50	\$600.00	SUMMIT WEST OIL, LLC
122	2, 3, 4, 5, 6, 19	20.N	7.W	26	N2NW4, SE4NW4, W2NE4, S2SW4	280.00	\$1.50	\$420.00	SUMMIT WEST OIL, LLC
123	2, 3, 4, 5, 6, 19	20.N	7.W	27	N2N2, S2S2	320.00	\$1.50	\$480.00	SUMMIT WEST OIL, LLC
124	2, 3, 4, 5, 6, 19	20.N	7.W	28	NE4, SE4SE4	200.00	\$4.25	\$850.00	WILLIS OIL & GAS, INC.
125	2, 3, 4, 5, 6, 19	20.N	7.W	30	SE4	160.00	\$1.50	\$240.00	RANDALL L WEEKS, TRUSTEE OF THE RANDALL L WEEKS TR
126	2, 3, 4, 5, 6, 10, 19	20.N	7.W	31	NE4, NE4SE4	200.00	\$1.50	\$300.00	SUMMIT WEST OIL, LLC
127	2, 3, 4, 5, 6, 10, 19	20.N	7.W	32	NW4, N2SW4	240.00	\$1.50	\$360.00	SUMMIT WEST OIL, LLC
128	2, 3, 4, 5, 6, 10, 19	20.N	7.W	33	NE4NE4, S2S2	200.00	\$1.50	\$300.00	SUMMIT WEST OIL, LLC
129	2, 3, 4, 5, 6, 19	20.N	7.W	34	N2N2	160.00	\$1.50	\$240.00	SUMMIT WEST OIL, LLC
130	2, 3, 4, 5, 6, 10, 19	20.N	7.W	36	NW4, S2	480.00	\$4.25	\$2,040.00	SUMMIT WEST OIL, LLC
131	2, 3, 4, 5, 6, 20	20.N	8.W	2	SW4SE4, S2SW4	120.00	\$1.75	\$210.00	SUMMIT WEST OIL, LLC
132	2, 3, 4, 5, 6, 20	20.N	8.W	11	W2, W2NE4, N2SE4	480.00	\$1.75	\$840.00	SUMMIT WEST OIL, LLC
133	2, 3, 4, 5, 6, 10, 20	20.N	8.W	14	N2NW4, SW4NW4, SW4SW4	160.00	\$1.75	\$280.00	SUMMIT WEST OIL, LLC

Tract	Stipulations	Twp	Rng	Sec	Description	Acres	Bid/Acre	Total Bid	Lessee
Lewis and Clark									
134	2, 3, 4, 5, 6, 10, 20	20.N	8.W	34	SE4SE4	* 40.00	\$2.75	\$110.00	SUMMIT WEST OIL, LLC
135	2, 3, 4, 5, 6, 10, 20	20.N	8.W	36	NW4, S2	* 480.00	\$1.75	\$840.00	SUMMIT WEST OIL, LLC
Liberty									
136	1, 2, 3, 4, 5, 6	35.N	4.E	12	W2	320.00	\$10.00	\$3,200.00	A. B. ENERGY LLC
Sheridan									
137	1, 2, 3, 4, 5, 6, 8	31.N	58.E	16	W2	320.00	\$230.00	\$73,600.00	YATES PETROLEUM CORPORATION
138	1, 2, 3, 4, 5, 6, 11	35.N	58.E	16	All, below the base of the Mission Canyon formation	* 640.00	\$700.00	\$448,000.00	LONEWOLF ENERGY, INC.
139	1, 2, 3, 4, 5, 6, 11	37.N	58.E	4	Lots 5, 6, 11, 12, SW4, below the base of the Charles formation	320.00	\$290.00	\$92,800.00	LONEWOLF ENERGY, INC.
Teton									
140	2, 3, 4, 5, 6, 19	27.N	7.W	2	S2SW4	* 80.00	\$1.50	\$120.00	PRIMARY PETROLEUM COMPANY LLC
141	2, 3, 4, 5, 6, 19	27.N	7.W	3	E2SE4, SW4SW4	120.00	\$1.50	\$180.00	PRIMARY PETROLEUM COMPANY LLC
142	2, 3, 4, 5, 6, 19	27.N	7.W	4	SE4NE4, E2SE4	* 120.00	\$1.50	\$180.00	PRIMARY PETROLEUM COMPANY LLC
143	2, 3, 4, 5, 6, 19	27.N	7.W	21	E2NE4	* 80.00	\$1.50	\$120.00	PRIMARY PETROLEUM COMPANY LLC
144	2, 3, 4, 5, 6, 19	27.N	7.W	22	E2NW4, W2NE4, SE4SE4	* 200.00	\$1.50	\$300.00	PRIMARY PETROLEUM COMPANY LLC
145	2, 3, 4, 5, 6, 19	27.N	7.W	23	NW4	* 160.00	\$1.50	\$240.00	PRIMARY PETROLEUM COMPANY LLC
146	2, 3, 4, 5, 6, 19	27.N	7.W	27	NE4NW4, SW4NW4, NW4NE4, NW4SE4, SE4SE4, NE4SW4	* 240.00	\$1.50	\$360.00	PRIMARY PETROLEUM COMPANY LLC
Valley									
147	1, 2, 3, 4, 5, 6	33.N	39.E	4	All	640.00	\$1.50	\$960.00	HARVEY MINERAL PARTNERS, LP
148	1, 2, 3, 4, 5, 6	33.N	39.E	10	All	640.00	\$1.50	\$960.00	HARVEY MINERAL PARTNERS, LP
149	2, 3, 4, 5, 6, 13, 14, 18	33.N	39.E	13	Lots 5, 6, 7, 8 (subject to 70-16-201, MCA)	103.00	\$1.50	\$154.50	HARVEY MINERAL PARTNERS, LP
150	1, 2, 3, 4, 5, 6	33.N	39.E	15	NW4, SE4, N2SW4	400.00	\$1.50	\$600.00	HARVEY MINERAL PARTNERS, LP
151	1, 2, 3, 4, 5, 6	33.N	39.E	17	SE4	160.00	\$1.50	\$240.00	HARVEY MINERAL PARTNERS, LP
152	1, 2, 3, 4, 5, 6	33.N	39.E	20	All	640.00	\$1.50	\$960.00	HARVEY MINERAL PARTNERS, LP
153	1, 2, 3, 4, 5, 6	33.N	39.E	21	W2NW4, S2SE4, SW4	320.00	\$1.50	\$480.00	HARVEY MINERAL PARTNERS, LP
154	1, 2, 3, 4, 5, 6	33.N	39.E	22	SE4NW4, E2, NE4SW4, S2SW4	480.00	\$1.50	\$720.00	HARVEY MINERAL PARTNERS, LP
155	2, 3, 4, 5, 6, 13, 14, 18	33.N	39.E	25	Lots 6, 7, 8, 9, W2 (subject to 70-16-201, MCA)	414.60	\$1.50	\$621.90	HARVEY MINERAL PARTNERS, LP
156	1, 2, 3, 4, 5, 6	33.N	39.E	26	All	640.00	\$1.50	\$960.00	HARVEY MINERAL PARTNERS, LP
157	1, 2, 3, 4, 5, 6	33.N	39.E	29	All	640.00	\$13.00	\$8,320.00	HARVEY MINERAL PARTNERS, LP
158	1, 2, 3, 4, 5, 6	33.N	39.E	32	Lot 4, N2	346.40	\$13.00	\$4,503.20	WILLIS OIL & GAS, INC.
159	1, 2, 3, 4, 5, 6	33.N	39.E	33	N2	320.00	\$1.50	\$480.00	HARVEY MINERAL PARTNERS, LP
160	1, 2, 3, 4, 5, 6	33.N	39.E	35	N2	320.00	\$1.50	\$480.00	HARVEY MINERAL PARTNERS, LP
161	1, 2, 3, 4, 5, 6	33.N	40.E	2	Lots 1, 2, S2N2, S2	559.06	\$1.50	\$838.59	HARVEY MINERAL PARTNERS, LP
162	1, 2, 3, 4, 5, 6	33.N	40.E	4	Lots 1, 2, 3, 4, S2N2, S2	* 639.44	\$1.50	\$959.16	HARVEY MINERAL PARTNERS, LP
163	1, 2, 3, 4, 5, 6	33.N	40.E	6	Lots 1 thru 11, SE4NW4, S2NE4, SE4, E2SW4	649.32	\$1.50	\$973.98	HARVEY MINERAL PARTNERS, LP
164	1, 2, 3, 4, 5, 6	34.N	40.E	19	S2NE4, SE4	240.00	\$1.50	\$360.00	HARVEY MINERAL PARTNERS, LP
165	1, 2, 3, 4, 5, 6	34.N	43.E	16	All	* 640.00	\$74.00	\$47,360.00	HARVEY MINERAL PARTNERS, LP
166	1, 2, 3, 4, 5, 6	34.N	43.E	21	N2	320.00	\$71.00	\$22,720.00	YATES PETROLEUM CORPORATION

Tract	Stipulations	Twp	Rng	Sec	Description	Acres	Bid/Acre	Total Bid	Lessee
Valley									
167	1, 2, 3, 4, 5, 6	34.N	43.E	23	S2	320.00	\$71.00	\$22,720.00	YATES PETROLEUM CORPORATION
168	1, 2, 3, 4, 5, 6	34.N	43.E	24	All	* 640.00	\$82.00	\$52,480.00	HARVEY MINERAL PARTNERS, LP
169	1, 2, 3, 4, 5, 6	34.N	43.E	27	S2	320.00	\$66.00	\$21,120.00	HARVEY MINERAL PARTNERS, LP
170	1, 2, 3, 4, 5, 6, 8	35.N	42.E	29	S2NW4, SW4NE4, SE4, E2SW4	360.00	\$24.00	\$8,640.00	HARVEY MINERAL PARTNERS, LP
171	1, 2, 3, 4, 5, 6, 8	35.N	43.E	5	SW4	160.00	\$50.00	\$8,000.00	TOMMY C. CRAIGHEAD
172	1, 2, 3, 4, 5, 6	35.N	43.E	6	Lots 4, 5, 6, 7	134.20	\$50.00	\$6,710.00	TOMMY C. CRAIGHEAD
173	1, 2, 3, 4, 5, 6, 8	35.N	43.E	8	W2	320.00	\$56.00	\$17,920.00	HARVEY MINERAL PARTNERS, LP
174	1, 2, 3, 4, 5, 6	35.N	43.E	9	E2NW4, SE4	240.00	\$61.00	\$14,640.00	YATES PETROLEUM CORPORATION
175	1, 2, 3, 4, 5, 6	35.N	43.E	17	E2, E2SW4	400.00	\$65.00	\$26,000.00	YATES PETROLEUM CORPORATION
176	1, 2, 3, 4, 5, 6	35.N	43.E	19	E2	320.00	\$76.00	\$24,320.00	HARVEY MINERAL PARTNERS, LP
177	1, 2, 3, 4, 5, 6	35.N	43.E	20	N2N2, SE4NE4	200.00	\$75.00	\$15,000.00	YATES PETROLEUM CORPORATION
178	1, 2, 3, 4, 5, 6	35.N	43.E	28	SE4SW4	* 40.00	\$75.00	\$3,000.00	YATES PETROLEUM CORPORATION
179	1, 2, 3, 4, 5, 6	35.N	43.E	29	W2, NW4NE4	360.00	\$80.00	\$28,800.00	HARVEY MINERAL PARTNERS, LP
180	1, 2, 3, 4, 5, 6	35.N	43.E	31	Lots 1, 2, 3, 4, E2W2, E2	* 620.68	\$105.00	\$65,171.40	HARVEY MINERAL PARTNERS, LP
181	1, 2, 3, 4, 5, 6	35.N	43.E	35	N2, SW4	480.00	\$105.00	\$50,400.00	HARVEY MINERAL PARTNERS, LP
182	1, 2, 3, 4, 5, 6, 7, 9	36.N	38.E	16	All	640.00	\$20.00	\$12,800.00	TOMMY C. CRAIGHEAD
183	1, 2, 3, 4, 5, 6	36.N	40.E	16	N2N2, SW4NW4, SE4NE4, NW4SW4, S2SW4	* 360.00	\$1.50	\$540.00	HARVEY MINERAL PARTNERS, LP
184	1, 2, 3, 4, 5, 6	36.N	42.E	36	All	640.00	\$53.00	\$33,920.00	HARVEY MINERAL PARTNERS, LP
185	1, 2, 3, 4, 5, 6, 7	37.N	39.E	16	All	640.00	\$10.00	\$6,400.00	HARVEY MINERAL PARTNERS, LP
186	1, 2, 3, 4, 5, 6	37.N	40.E	16	All	640.00	\$10.00	\$6,400.00	HARVEY MINERAL PARTNERS, LP
187	1, 2, 3, 4, 5, 6, 7	37.N	42.E	16	W2NW4, S2SE4, SW4	320.00	\$20.00	\$6,400.00	HARVEY MINERAL PARTNERS, LP

* Part or all of tract is not state-owned surface

Summary by Lessor

	Total Acres	Total Tracts
Dept. of Natural Resources and Conservation	73,185.18	187

Oil and Gas Lease Sale Summary

Total Tracts	187
Total Acres	73,185.18
Total Bid Revenue	\$1,395,311.64
Average Bid Per Acre	\$19.07

State of Montana
Oil & Gas Lease Sale - June 5, 2012
Stipulations

- 1 Lessee shall notify and obtain approval from the Department's Trust Land Management Division (TLMD) prior to constructing well pads, roads, power lines, and related facilities that may require surface disturbance on the tract. Lessee shall comply with any mitigation measures stipulated in TLMD's approval.
- 2 Prior to the drilling of any well, lessee shall send one copy of the well prognosis, including Form 22 "Application for Permit" to the Department's Trust Land Management Division (TLMD). After a well is drilled and completed, lessee shall send one copy of all logs run, Form 4A "Completion Report", and geologic report to TLMD. A copy of Form 2 "Sundry Notice and Report of Wells" or other appropriate Board of Oil and Gas Conservation form shall be sent to TLMD whenever any subsequent change in well status or operator is intended or has occurred. Lessee shall also notify and obtain approval from the TLMD prior to plugging a well on the lease premises.

Issuance of this lease in no way commits the Land Board to approval of coal bed methane production on this lease. Any coal bed methane extraction wells would require subsequent review and approval by the board.
- 3 The TLMD will complete an initial review for cultural resources and, where applicable, paleontological resources of the area intended for disturbance and may require a resources inventory. Based on the results of the inventory, the TLMD may restrict surface activity for the purpose of protecting significant resources located on the lease premises.
- 4 The lessee shall be responsible for controlling any noxious weeds introduced by lessee's activity on State-owned land and shall prevent or eradicate the spread of those noxious weeds onto land adjoining the lease premises.
- 5 The definitions of "oil" and "gas" provided in 82-1-111, MCA, do not apply to this lease for royalty calculation purposes.
- 6 If the State does not own the surface, the lessee must contact the owner of the surface in writing at least 30 days prior to any surface activity. A copy of the correspondence shall be sent to TLMD.
- 7 Due to unstable soil conditions on this tract and/or topography that is rough and/or steep, surface use may be restricted or denied. Seismic activity may be restricted to poltershots.
- 8 The lessee is responsible to pay for all damages, including penalties and charges assessed by the USDA-CFSA on CRP lands, as a result of drilling and production on the tract.
- 9 Active sage grouse lek(s) have been identified on or adjacent to this tract. No activities shall occur on the tract until the proposed action has been approved in writing by the Director of the Department. If surface activity is proposed on the tract, the department will consult with the Director of the Department of Fish, Wildlife and Parks for his or her comments, concerns and recommendations. Additional mitigation measures may be required, including no-surface-occupancy buffers and/or timing restrictions, which may encompass part or all of the tract.
- 10 Unless otherwise approved by the Department in writing, wells and related surface infrastructure, including new road construction, are prohibited within 1/2 mile of the centerline of a navigable river, lake or reservoir, and within 1/4 mile of direct tributary streams of navigable waterways, on or adjacent to the tract. No surface occupancy is allowed within the bed of a river, stream, lake or reservoir, islands and accretions or abandoned channels.
- 11 Due to the floodplain/wetlands area(s), surface use may be restricted or denied.
- 12 This tract contains navigable riverbeds. No surface occupancy is allowed within the bed of the navigable river, abandoned channels, or on islands and accretions. In addition, upon completion of a successful well, where river title is disputed, the lessee will file an interpleader action under Rule 22, M.R.Civ.P. in the Montana District Court, or other court having jurisdiction, in which the leased lands are located for all acreage within the lease in which the title is disputed. The lessee shall name all potential royalty claimants as defendants.

- 13 The State, as a riparian owner, may have an ownership claim to adjacent river/stream/lake/reservoir bed(s) and related acreage in this section. Upon completion of a successful well, where river, stream, lake, or reservoir title or adjoining land title is disputed, the lessee will file an interpleader action under Rule 22, M.R.Civ.P. in the Montana District Court, or other court having jurisdiction, in which the leased lands are located for all acreage within the lease in which the title is disputed. The lessee shall name all potential royalty claimants as defendants.
- 14 If the lessee completes a successful oil and/or gas well, and if land title is disputed, the lessee shall fund professional land surveys as needed to determine the location and acreage encompassed by the spacing and/or pooling unit and the state lease acreage within that unit. Surveys shall be conducted by a licensed land surveyor acceptable to the Department, and shall be prepared pursuant to survey requirements provided by the Department.
- 15 Residential and/or commercial development exists on this tract. Surface utilization may be restricted.
- 16 Due to existing surface uses (such as center pivots, wheel lines, etc.) development on this tract may be restricted.
- 17 A portion of this tract is subject to an oil and gas subordination agreement between the U.S. and the State.
- 18 This lease includes areas that may be environmentally sensitive. Therefore, if the lessee intends to conduct any activities on the lease premises, the lessee shall submit to TLMD one copy of an Operating Plan or Amendment to an existing Operating Plan, describing in detail the proposed activities. No activities shall occur on the tract until the Operating Plan or Amendments have been approved in writing by the Director of the Department. TLMD shall review the Operating Plan or Amendment and notify the lessee if the Plan or Amendment is approved or disapproved.

After an opportunity for an informal hearing with the lessee, surface activity may be denied or restricted on all or portions of any tract if the Director determines in writing that the proposed surface activity will be detrimental to trust resources and therefore not in the best interests of the trust.

- 19 This lease is located near the Rocky Mountain Front and includes areas that are environmentally sensitive. Therefore, except as otherwise provided below, the lessee shall not conduct any surface operations on the lease premises. If the lessee determines that surface operation on the lease premises may be required, the lessee shall submit a proposed Operating Plan or Amendment to an existing Operating Plan to the State Board of Land Commissioners describing in detail the proposed operations. No surface activities shall occur on the lease premises unless and until the Operating Plan or Amendment is approved by the Board. In determining whether to approve the proposed Operating Plan or Amendment, the following provisions shall apply:
 - 1) If the lessee proposes an activity that does not entail any significant surface disturbance, the Board may approve the same after completion of the appropriate environmental review in accordance with the Montana Environmental Policy Act (MEPA) and an opportunity for public comment on the proposed activity has been provided.
 - 2) Before the Board approves any proposed activity on the lease premises that entails a significant surface disturbance, an environmental impact statement (EIS) shall be completed in accordance with MEPA. The EIS shall analyze the potential impacts of alternative and future potential levels of oil and gas development and extraction on an ecosystem scale as the ecosystem is defined by the "Limits of Acceptable Change - Bob Marshall Wilderness Complex" adopted by the Montana Department of Fish, Wildlife and Parks in December 1991. The analysis shall consider all relevant information, which may include, but is not limited to, existing environmental reviews and management plans. Public involvement in the environmental review process shall be actively solicited by the preparer of the environmental review document and shall include, at minimum, adequately noticed public meetings in at least three communities including Great Falls and Helena.
 - 3) The proposed surface activity shall adhere to the "Interagency Rocky Mountain Front, Wildlife Monitoring/Evaluation Program, Management Guidelines for Selected Species" adopted by the Montana Department of Fish, Wildlife and Parks in September 1987, or any successor guidelines thereto.
 - 4) The Board may refuse to approve any proposed surface operations if it determines that they do not constitute the best use of trust resources or are not in the best interest of the State of Montana.

20 This lease is located within the Rocky Mountain Front area established under federal legislation removing mineral leasing and development on federal fee title lands, and federal minerals and has been identified as environmentally sensitive. The Rocky Mountain Front area is a crucial fish or wildlife area or corridor; has FWP owned surface rights; has an existing or is in the process of having conservation easements established and has important recreational value to the citizens of Montana. Therefore, except as otherwise provided below, the lessee shall not conduct any surface operations on the lease premises. If the lessee determines that surface operation on the lease premises may be required, the lessee shall submit a proposed Operating Plan or Amendment to an existing Operating Plan to the State Board of Land Commissioners and notify the Director of Fish, Wildlife and Parks describing in detail the proposed operations. No surface activities shall occur on the lease premises unless and until the Operating Plan or Amendment is approved by the Board. In determining whether to approve the proposed Operating Plan or Amendment, the following provisions shall apply:

1) If the lessee proposes an activity that does not entail any significant surface disturbance (not in excess of 1 well pad/640 acres), the Board may approve the same after completion of the appropriate environmental review in accordance with the Montana Environmental Policy Act (MEPA). As part of the MEPA process, DNRC will provide for an on-the-ground consultation with FWP, and an opportunity for public comment on the proposed activity. Public involvement in the environmental review process shall be actively solicited by the preparer of the environmental review document and shall include, at minimum, adequately noticed public meetings in three major daily publications including Missoula, Great Falls and Helena; legal notices to those non-daily papers in the affected counties, and detailed notification of landowners who own the surface rights, or directly adjacent rights, who would be impacted by development.

2) Before the Board approves any proposed activity on the lease premises that entails a significant surface disturbance (in excess of 1 well pad/640 acres), an environmental impact statement (EIS) shall be completed in accordance with MEPA. The EIS shall analyze the potential impacts of alternative and future potential levels of oil and gas development and extraction on an ecosystem scale as the ecosystem is defined by the "Limits of Acceptable Change - Bob Marshall Wilderness Complex" adopted by the Montana Department of Fish, Wildlife and Parks in December 1991, and any successor thereto. The analysis shall consider all relevant information, which may include, but is not limited to, existing environmental reviews and management plans, and new data concerning climate change, private lands conservation efforts, and fish and wildlife distribution and migration patterns. Public involvement in the environmental review process shall be actively solicited by the preparer of the environmental review document and shall include, at minimum, adequately noticed public meetings in at least three communities including Great Falls and Helena.

3) The proposed surface activity shall adhere to the "Interagency Rocky Mountain Front, Wildlife Monitoring/Evaluation Program, Management Guidelines for Selected Species" adopted by the Montana Department of Fish, Wildlife and Parks in September 1987, or any successor guidelines thereto.

4) The Board may refuse to approve any proposed surface operations if it determines that they do not constitute the best use of trust resources or are not in the best interest of the State of Montana.