

The following described lands were offered for oil and gas leasing through oral competitive bidding in the Department of Transportation auditorium, 2701 Prospect Avenue, Helena, Montana, 9:00 am, June 7, 2011.

Tract	Stip	Twp	Rge	Sec	Description	Acres	Bid \$/Acre	Total Price	Lessee
Chouteau									
1	1, 2, 3, 4, 5, 6, 7, 8, 10, 13, 15	24.N	6.E	5	Lot 4, Teton Riverbed and related acreage	* 50.50	\$1.98	\$100.00	TOMMY C. CRAIGHEAD
2	1, 2, 3, 4, 5, 6, 7, 18	24.N	7.E	26	NE4SE4, NE4SW4	* 80.00	\$5.00	\$400.00	TOMMY C. CRAIGHEAD
3	1, 2, 3, 4, 5, 6, 7, 9	24.N	7.E	28	S2	320.00	\$1.50	\$480.00	TOMMY C. CRAIGHEAD
4	1, 2, 3, 4, 5, 6, 7, 9	24.N	7.E	33	NE4, S2	480.00	\$3.50	\$1,680.00	TOMMY C. CRAIGHEAD
5	1, 2, 3, 4, 5, 6, 7, 18	24.N	7.E	34	NW4	160.00	\$1.50	\$240.00	TOMMY C. CRAIGHEAD
6	1, 2, 3, 4, 5, 6, 7	24.N	7.E	35	NE4, S2	480.00	\$7.00	\$3,360.00	TOMMY C. CRAIGHEAD
7	1, 2, 3, 4, 5, 6, 7	24.N	7.E	36	All	640.00	\$7.00	\$4,480.00	TOMMY C. CRAIGHEAD
8	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 13, 15	24.N	8.E	10	NE4SW4, NW4SE4, S2S2, Teton Riverbed and related acreage	248.00	\$26.00	\$6,448.00	LONGSHOT OIL, LLC
9	1, 2, 3, 4, 5, 6, 7, 9	24.N	8.E	11	SW4	160.00	\$14.00	\$2,240.00	LONGSHOT OIL, LLC
10	1, 2, 3, 4, 5, 6, 7, 9	24.N	8.E	15	NW4, N2NE4, SW4NE4	280.00	\$11.00	\$3,080.00	LONGSHOT OIL, LLC
11	1, 2, 3, 4, 5, 6, 7, 8, 10, 13, 15	24.N	8.E	27	Lots 5, 7, Missouri Riverbed and related acreage	145.49	\$4.00	\$581.96	LONGSHOT OIL, LLC
12	1, 2, 3, 4, 5, 6, 7	25.N	5.E	8	NW4, NW4NE4, NW4SE4, N2SW4	320.00	\$1.50	\$480.00	TOMMY C. CRAIGHEAD
13	1, 2, 3, 4, 5, 6, 7, 8	25.N	5.E	16	All	* 640.00	\$1.50	\$960.00	TOMMY C. CRAIGHEAD
14	1, 2, 3, 4, 5, 6, 7	25.N	5.E	17	SW4NE4, NW4SE4, S2SE4	160.00	\$1.50	\$240.00	TOMMY C. CRAIGHEAD
15	1, 2, 3, 4, 5, 6, 7, 8, 10, 13, 15	25.N	5.E	27	SW4SW4, Teton Riverbed and related acreage	* 51.00	\$1.96	\$100.00	TOMMY C. CRAIGHEAD
16	1, 2, 3, 4, 5, 6, 7, 8, 10, 13, 15	25.N	5.E	28	SW4NE4, Teton Riverbed and related acreage	48.00	\$2.08	\$100.00	TOMMY C. CRAIGHEAD
17	1, 2, 3, 4, 5, 6, 7, 8, 10, 13, 15	25.N	5.E	29	NW4NW4, Teton Riverbed and related acreage	50.00	\$2.00	\$100.00	TOMMY C. CRAIGHEAD
18	1, 2, 3, 4, 5, 6, 7, 8, 13, 15	25.N	5.E	30	SW4SE4, Teton Riverbed and related acreage	44.50	\$2.25	\$100.00	TOMMY C. CRAIGHEAD
19	1, 2, 3, 4, 5, 6, 7	25.N	6.E	3	Lots 1, 2, S2NE4, SE4	318.22	\$1.50	\$477.33	TOMMY C. CRAIGHEAD
20	1, 2, 3, 4, 5, 6, 7	25.N	6.E	17	W2	* 320.00	\$1.50	\$480.00	TOMMY C. CRAIGHEAD
21	1, 2, 3, 4, 5, 6, 7	25.N	7.E	12	N2	* 320.00	\$1.50	\$480.00	TOMMY C. CRAIGHEAD
22	1, 2, 3, 4, 5, 6, 7	25.N	8.E	5	S2	* 320.00	\$1.50	\$480.00	TOMMY C. CRAIGHEAD
23	1, 2, 3, 4, 5, 6, 7, 9	25.N	8.E	6	Lots 6, 7, SE4, E2SW4	309.60	\$1.50	\$464.40	TOMMY C. CRAIGHEAD
24	1, 2, 3, 4, 5, 6, 7, 9	25.N	8.E	16	All	640.00	\$1.50	\$960.00	TOMMY C. CRAIGHEAD
25	1, 2, 3, 4, 5, 6, 7	25.N	8.E	17	NE4	160.00	\$1.50	\$240.00	TOMMY C. CRAIGHEAD
26	1, 2, 3, 4, 5, 6, 7	25.N	8.E	20	S2NW4	* 80.00	\$1.50	\$120.00	TOMMY C. CRAIGHEAD
27	1, 2, 3, 4, 5, 6, 7	25.N	8.E	28	NW4SW4, S2SW4	* 120.00	\$1.50	\$180.00	TOMMY C. CRAIGHEAD
28	1, 2, 3, 4, 5, 6, 7	25.N	8.E	31	Lot 2, SE4NW4, SW4NE4	* 119.55	\$9.00	\$1,075.95	TOMMY C. CRAIGHEAD
29	1, 2, 3, 4, 5, 6, 7	25.N	8.E	32	SE4NW4, N2SW4, SW4SW4	* 160.00	\$11.00	\$1,760.00	TOMMY C. CRAIGHEAD
30	1, 2, 3, 4, 5, 6, 7, 8	25.N	8.E	36	All	640.00	\$10.00	\$6,400.00	TOMMY C. CRAIGHEAD
31	1, 2, 3, 4, 5, 6, 7, 9	26.N	5.E	5	E2	320.00	\$1.50	\$480.00	TOMMY C. CRAIGHEAD
32	1, 2, 3, 4, 5, 6, 7	26.N	5.E	9	W2	* 320.00	\$1.50	\$480.00	TOMMY C. CRAIGHEAD
33	1, 2, 3, 4, 5, 6, 7	26.N	5.E	15	SW4	160.00	\$1.50	\$240.00	TOMMY C. CRAIGHEAD
34	1, 2, 3, 4, 5, 6, 7, 8	26.N	5.E	16	All	* 640.00	\$1.50	\$960.00	TOMMY C. CRAIGHEAD
35	1, 2, 3, 4, 5, 6, 7	26.N	5.E	22	W2	320.00	\$1.50	\$480.00	TOMMY C. CRAIGHEAD
36	1, 2, 3, 4, 5, 6, 7, 8	26.N	5.E	28	S2SW4	80.00	\$1.50	\$120.00	TOMMY C. CRAIGHEAD
37	1, 2, 3, 4, 5, 6, 7	26.N	5.E	29	S2NE4, SE4	240.00	\$1.50	\$360.00	TOMMY C. CRAIGHEAD
38	1, 2, 3, 4, 5, 6, 7, 8	26.N	5.E	36	Lots 1, 2, 3, 4, N2, N2S2	640.20	\$1.50	\$960.30	TOMMY C. CRAIGHEAD
39	1, 2, 3, 4, 5, 6, 7, 8	26.N	6.E	16	All	* 640.00	\$1.50	\$960.00	TOMMY C. CRAIGHEAD
40	1, 2, 3, 4, 5, 6, 7, 9	26.N	6.E	36	Lots 1, 2, 3, 4, N2, N2S2	* 636.64	\$1.50	\$954.96	TOMMY C. CRAIGHEAD
41	1, 2, 3, 4, 5, 6, 7	26.N	7.E	16	All	640.00	\$1.50	\$960.00	TOMMY C. CRAIGHEAD
42	1, 2, 3, 4, 5, 6, 7	26.N	7.E	29	SW4	160.00	\$1.50	\$240.00	TOMMY C. CRAIGHEAD
43	1, 2, 3, 4, 5, 6, 7, 9	26.N	7.E	32	NW4	160.00	\$1.50	\$240.00	TOMMY C. CRAIGHEAD
44	1, 2, 3, 4, 5, 6, 7	26.N	7.E	36	Lots 1, 2, 3, 4, N2, N2S2	635.53	\$1.50	\$953.30	TOMMY C. CRAIGHEAD

Tract	Stip	Twp	Rge	Sec	Description	Acres	Bid \$/Acre	Total Price	Lessee
45	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 13, 15	26.N	10.E	36	Lots 1, 2, 3, W2, W2E2, SE4SE4, Missouri Riverbed and related acreage	640.00	\$7.00	\$4,480.00	TOMMY C. CRAIGHEAD
46	1, 2, 3, 4, 5, 6, 7	27.N	11.E	9	SW4	160.00	\$1.50	\$240.00	TOMMY C. CRAIGHEAD
47	1, 2, 3, 4, 5, 6, 7	27.N	11.E	16	All	640.00	\$1.50	\$960.00	TOMMY C. CRAIGHEAD
48	1, 2, 3, 4, 5, 6, 7	27.N	11.E	30	Lots 1, 2, 3, E2W2, NE4NE4, S2NE4, SE4	550.26	\$1.50	\$825.39	TOMMY C. CRAIGHEAD
49	1, 2, 3, 4, 5, 6, 7	28.N	11.E	16	All	* 640.00	\$1.50	\$960.00	TOMMY C. CRAIGHEAD
50	1, 2, 3, 4, 5, 6, 7	28.N	11.E	17	SW4	* 160.00	\$1.50	\$240.00	TOMMY C. CRAIGHEAD
51	1, 2, 3, 4, 5, 6, 7	28.N	11.E	19	Lots 1, 2, E2NW4	* 147.50	\$1.50	\$221.25	TOMMY C. CRAIGHEAD
52	1, 2, 3, 4, 5, 6, 7	28.N	11.E	28	SW4	* 160.00	\$1.50	\$240.00	TOMMY C. CRAIGHEAD
53	1, 2, 3, 4, 5, 6, 7	28.N	11.E	29	S2	* 320.00	\$1.50	\$480.00	TOMMY C. CRAIGHEAD

Daniels

54	1, 2, 3, 4, 5, 6, 7, 11	34.N	44.E	1	Lots 1, 2, 3, 4, S2N2, SW4	480.48	\$29.00	\$13,933.92	UNCONVENTIONAL ENERGY PARTNERS, LLC
55	1, 2, 3, 4, 5, 6, 7	34.N	44.E	2	Lots 2, 3, 4, S2N2, S2	600.72	\$30.00	\$18,021.60	YATES PETROLEUM CORPORATION
56	1, 2, 3, 4, 5, 6, 7	34.N	44.E	3	Lots 1, 2, 3, 4, S2N2, S2	* 640.96	\$29.00	\$18,587.84	YATES PETROLEUM CORPORATION
57	1, 2, 3, 4, 5, 6, 7	34.N	44.E	10	N2, SE4	480.00	\$33.00	\$15,840.00	YATES PETROLEUM CORPORATION
58	1, 2, 3, 4, 5, 6, 7	34.N	44.E	11	N2	320.00	\$40.00	\$12,800.00	DIAMOND RESOURCES CO.
59	1, 2, 3, 4, 5, 6, 7	34.N	44.E	12	N2, SE4	480.00	\$41.00	\$19,680.00	DIAMOND RESOURCES CO.
60	1, 2, 3, 4, 5, 6, 7	34.N	44.E	14	S2NE4, S2	* 400.00	\$38.00	\$15,200.00	DIAMOND RESOURCES CO.
61	1, 2, 3, 4, 5, 6, 7, 9	34.N	44.E	15	W2, W2SE4	400.00	\$37.00	\$14,800.00	DIAMOND RESOURCES CO.
62	1, 2, 3, 4, 5, 6, 7	34.N	44.E	23	N2N2	* 160.00	\$40.00	\$6,400.00	HARVEY MINERAL PARTNERS, LP
63	1, 2, 3, 4, 5, 6, 7	34.N	44.E	25	S2SW4	80.00	\$26.00	\$2,080.00	DIAMOND RESOURCES CO.
64	1, 2, 3, 4, 5, 6, 7	34.N	44.E	26	S2N2, S2	480.00	\$43.00	\$20,640.00	DIAMOND RESOURCES CO.
65	1, 2, 3, 4, 5, 6, 7	34.N	44.E	27	All	* 640.00	\$48.00	\$30,720.00	UNCONVENTIONAL ENERGY PARTNERS, LLC
66	1, 2, 3, 4, 5, 6, 7, 8	34.N	44.E	34	NW4NW4, S2N2, N2SE4	280.00	\$36.00	\$10,080.00	DIAMOND RESOURCES CO.
67	1, 2, 3, 4, 5, 6, 7, 8	34.N	44.E	35	S2NW4, E2, N2SW4	480.00	\$40.00	\$19,200.00	DIAMOND RESOURCES CO.
68	1, 2, 3, 4, 5, 6, 7, 8	34.N	44.E	36	N2, N2S2, SW4SW4	520.00	\$44.00	\$22,880.00	DIAMOND RESOURCES CO.
69	1, 2, 3, 4, 5, 6, 7	34.N	45.E	4	Lot 1, SE4NE4, E2SE4	160.19	\$82.00	\$13,135.58	HARVEY MINERAL PARTNERS, LP
70	1, 2, 3, 4, 5, 6, 7	34.N	45.E	5	Lots 1, 2, 3, 4	* 160.48	\$64.00	\$10,270.72	HARVEY MINERAL PARTNERS, LP
71	1, 2, 3, 4, 5, 6, 7, 11	34.N	45.E	6	Lots 4, 5, SE4SE4, NE4SW4	* 155.07	\$44.00	\$6,823.08	HARVEY MINERAL PARTNERS, LP
72	1, 2, 3, 4, 5, 6, 7, 11	34.N	45.E	7	Lots 1, 2, 3, 4, E2W2, E2	* 629.84	\$41.00	\$25,823.44	DIAMOND RESOURCES CO.
73	1, 2, 3, 4, 5, 6, 7, 11	34.N	45.E	8	All	640.00	\$41.00	\$26,240.00	DIAMOND RESOURCES CO.
74	1, 2, 3, 4, 5, 6, 7, 11	34.N	45.E	9	SE4SW4, W2W2	200.00	\$40.00	\$8,000.00	DIAMOND RESOURCES CO.
75	1, 2, 3, 4, 5, 6, 7, 11	34.N	45.E	16	All	640.00	\$40.00	\$25,600.00	DIAMOND RESOURCES CO.
76	1, 2, 3, 4, 5, 6, 7, 11	34.N	45.E	17	N2	320.00	\$45.00	\$14,400.00	DIAMOND RESOURCES CO.
77	1, 2, 3, 4, 5, 6, 7, 8	34.N	45.E	18	Lots 3, 4, E2, E2SW4	475.68	\$45.00	\$21,405.60	DIAMOND RESOURCES CO.
78	1, 2, 3, 4, 5, 6, 7	34.N	45.E	19	NE4NE4	* 40.00	\$46.00	\$1,840.00	DIAMOND RESOURCES CO.
79	1, 2, 3, 4, 5, 6, 7	34.N	45.E	20	NE4	160.00	\$46.00	\$7,360.00	DIAMOND RESOURCES CO.

Tract	Stip	Twp	Rge	Sec	Description	Acres	Bid \$/Acre	Total Price	Lessee
80	1, 2, 3, 4, 5, 6, 7	34.N	45.E	21	N2NW4, NE4	240.00	\$46.00	\$11,040.00	DIAMOND RESOURCES CO.
81	1, 2, 3, 4, 5, 6, 7, 8	34.N	45.E	28	SE4, SW4SW4	200.00	\$46.00	\$9,200.00	DIAMOND RESOURCES CO.
82	1, 2, 3, 4, 5, 6, 7	34.N	45.E	29	W2NW4	80.00	\$57.00	\$4,560.00	DIAMOND RESOURCES CO.
83	1, 2, 3, 4, 5, 6, 7	34.N	45.E	31	NE4NW4, NE4	200.00	\$60.00	\$12,000.00	DIAMOND RESOURCES CO.
84	1, 2, 3, 4, 5, 6, 7, 8	34.N	45.E	32	NE4	160.00	\$65.00	\$10,400.00	DIAMOND RESOURCES CO.
85	1, 2, 3, 4, 5, 6, 7	34.N	45.E	33	NW4NW4, SE4	200.00	\$65.00	\$13,000.00	DIAMOND RESOURCES CO.
86	1, 2, 3, 4, 5, 6, 7, 10, 11	34.N	48.E	15	E2	320.00	\$105.00	\$33,600.00	UNCONVENTIONAL ENERGY PARTNERS, LLC
87	1, 2, 3, 4, 5, 6, 7	34.N	50.E	16	W2NW4	* 80.00	\$125.00	\$10,000.00	DJ ENERGY LLC
88	1, 2, 3, 4, 5, 6, 7, 9	35.N	44.E	1	Lots 1, 2, 3, 4, S2N2, S2	639.72	\$56.00	\$35,824.32	YATES PETROLEUM CORPORATION
89	1, 2, 3, 4, 5, 6, 7	35.N	44.E	2	Lots 1, 2, 3, 4, S2N2, SW4	479.48	\$59.00	\$28,289.32	DIAMOND RESOURCES CO.
90	1, 2, 3, 4, 5, 6, 7, 9	35.N	44.E	3	Lots 1, 2, 3, 4, S2N2, S2	639.40	\$56.00	\$35,806.40	YATES PETROLEUM CORPORATION
91	1, 2, 3, 4, 5, 6, 7, 9, 11	35.N	44.E	8	NE4, S2	480.00	\$53.00	\$25,440.00	YATES PETROLEUM CORPORATION
92	1, 2, 3, 4, 5, 6, 7, 9	35.N	44.E	9	All	640.00	\$60.00	\$38,400.00	YATES PETROLEUM CORPORATION
93	1, 2, 3, 4, 5, 6, 7, 9	35.N	44.E	10	All	640.00	\$58.00	\$37,120.00	YATES PETROLEUM CORPORATION
94	1, 2, 3, 4, 5, 6, 7, 9	35.N	44.E	11	All	640.00	\$64.00	\$40,960.00	DIAMOND RESOURCES CO.
95	1, 2, 3, 4, 5, 6, 7, 9	35.N	44.E	12	All	640.00	\$50.00	\$32,000.00	DIAMOND RESOURCES CO.
96	1, 2, 3, 4, 5, 6, 7	35.N	44.E	13	All	640.00	\$73.00	\$46,720.00	DCT, LLC
97	1, 2, 3, 4, 5, 6, 7	35.N	44.E	14	All	* 640.00	\$75.00	\$48,000.00	DCT, LLC
98	1, 2, 3, 4, 5, 6, 7, 9	35.N	44.E	15	All	* 640.00	\$67.00	\$42,880.00	DCT, LLC
99	1, 2, 3, 4, 5, 6, 7, 9, 11	35.N	44.E	16	All	640.00	\$44.00	\$28,160.00	DCT, LLC
100	1, 2, 3, 4, 5, 6, 7, 11	35.N	44.E	22	All	640.00	\$51.00	\$32,640.00	DCT, LLC
101	1, 2, 3, 4, 5, 6, 7, 9	35.N	44.E	23	All	640.00	\$69.00	\$44,160.00	DCT, LLC
102	1, 2, 3, 4, 5, 6, 7	35.N	44.E	24	E2NW4, NE4, S2	* 560.00	\$75.00	\$42,000.00	DCT, LLC
103	1, 2, 3, 4, 5, 6, 7, 9	35.N	44.E	25	All	640.00	\$82.00	\$52,480.00	DCT, LLC
104	1, 2, 3, 4, 5, 6, 7, 11	35.N	44.E	26	All	* 640.00	\$77.00	\$49,280.00	DCT, LLC
105	1, 2, 3, 4, 5, 6, 7, 11	35.N	44.E	27	All	640.00	\$68.00	\$43,520.00	DCT, LLC
106	1, 2, 3, 4, 5, 6, 7	35.N	44.E	34	N2NE4, S2SE4	160.00	\$25.00	\$4,000.00	UNCONVENTIONAL ENERGY PARTNERS, LLC
107	1, 2, 3, 4, 5, 6, 7	35.N	44.E	35	SW4	160.00	\$41.00	\$6,560.00	DIAMOND RESOURCES CO.
108	1, 2, 3, 4, 5, 6, 7, 11	35.N	44.E	36	All	640.00	\$46.00	\$29,440.00	DIAMOND RESOURCES CO.
109	1, 2, 3, 4, 5, 6, 7	35.N	45.E	4	Lots 1, 2, 3, 4, S2N2, S2	639.44	\$76.00	\$48,597.44	DIAMOND RESOURCES CO.
110	1, 2, 3, 4, 5, 6, 7, 9	35.N	45.E	5	Lots 1, 2, 3, 4, S2N2, SE4	* 479.76	\$77.00	\$36,941.52	UNCONVENTIONAL ENERGY PARTNERS, LLC
111	1, 2, 3, 4, 5, 6, 7	35.N	45.E	6	Lots 3, 4, 5, 6, 7, SE4NW4, SE4, E2SW4	465.12	\$85.00	\$39,535.20	DIAMOND RESOURCES CO.
112	1, 2, 3, 4, 5, 6, 7	35.N	45.E	7	Lots 1, 2, 3, 4, E2W2, E2	* 625.48	\$99.00	\$61,922.52	DIAMOND RESOURCES CO.
113	1, 2, 3, 4, 5, 6, 7	35.N	45.E	8	E2	* 320.00	\$94.00	\$30,080.00	DIAMOND RESOURCES CO.
114	1, 2, 3, 4, 5, 6, 7, 9	35.N	45.E	9	All	640.00	\$110.00	\$70,400.00	UNCONVENTIONAL ENERGY PARTNERS, LLC
115	1, 2, 3, 4, 5, 6, 7, 16	35.N	45.E	16	All	* 640.00	\$105.00	\$67,200.00	DIAMOND RESOURCES CO.
116	1, 2, 3, 4, 5, 6, 7	35.N	45.E	17	NW4, E2E2, SW4SE4	* 360.00	\$40.00	\$14,400.00	DIAMOND RESOURCES CO.
117	1, 2, 3, 4, 5, 6, 7, 9	35.N	45.E	18	Lots 1, 2, 3, 4, E2W2	* 306.60	\$47.00	\$14,410.20	DIAMOND RESOURCES CO.
118	1, 2, 3, 4, 5, 6, 7	35.N	45.E	19	Lots 1, 2, E2SE4	* 153.75	\$45.00	\$6,918.75	DIAMOND RESOURCES CO.
119	1, 2, 3, 4, 5, 6, 7	35.N	45.E	20	N2NW4	* 80.00	\$40.00	\$3,200.00	DIAMOND RESOURCES CO.

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120	1, 2, 3, 4, 5, 6, 7	35.N	45.E	21	W2	* 320.00	\$50.00	\$16,000.00	DIAMOND RESOURCES CO.
121	1, 2, 3, 4, 5, 6, 7, 9	35.N	45.E	28	W2	320.00	\$40.00	\$12,800.00	DIAMOND RESOURCES CO.
122	1, 2, 3, 4, 5, 6, 7	35.N	45.E	29	All	640.00	\$50.00	\$32,000.00	DIAMOND RESOURCES CO.
123	1, 2, 3, 4, 5, 6, 7, 11	35.N	45.E	31	Lots 3, 4	* 75.10	\$40.00	\$3,004.00	DIAMOND RESOURCES CO.
124	1, 2, 3, 4, 5, 6, 7, 9	35.N	45.E	32	N2, E2SE4	400.00	\$46.00	\$18,400.00	DIAMOND RESOURCES CO.
125	1, 2, 3, 4, 5, 6, 7	35.N	45.E	33	N2, W2SE4, SW4	560.00	\$56.00	\$31,360.00	DIAMOND RESOURCES CO.
126	1, 2, 3, 4, 5, 6, 7, 9	36.N	44.E	1	Lots 1, 2, 3, 4, S2N2, S2	644.72	\$77.00	\$49,643.44	DIAMOND RESOURCES CO.
127	1, 2, 3, 4, 5, 6, 7	36.N	44.E	2	Lots 1, 2, S2NE4, SE4	321.80	\$76.00	\$24,456.80	DIAMOND RESOURCES CO.
128	1, 2, 3, 4, 5, 6, 7	36.N	44.E	3	SW4	160.00	\$64.00	\$10,240.00	UNCONVENTIONAL ENERGY PARTNERS, LLC
129	1, 2, 3, 4, 5, 6, 7	36.N	44.E	10	NE4, W2SW4	240.00	\$69.00	\$16,560.00	UNCONVENTIONAL ENERGY PARTNERS, LLC
130	1, 2, 3, 4, 5, 6, 7	36.N	44.E	11	S2NW4, N2NE4	160.00	\$60.00	\$9,600.00	UNCONVENTIONAL ENERGY PARTNERS, LLC
131	1, 2, 3, 4, 5, 6, 7	36.N	44.E	12	N2NW4, NE4	240.00	\$84.00	\$20,160.00	UNCONVENTIONAL ENERGY PARTNERS, LLC
132	1, 2, 3, 4, 5, 6, 7	36.N	44.E	13	SW4	160.00	\$81.00	\$12,960.00	UNCONVENTIONAL ENERGY PARTNERS, LLC
133	1, 2, 3, 4, 5, 6, 7	36.N	44.E	14	S2	320.00	\$80.00	\$25,600.00	UNCONVENTIONAL ENERGY PARTNERS, LLC
134	1, 2, 3, 4, 5, 6, 7	36.N	44.E	15	N2, S2SE4	400.00	\$77.00	\$30,800.00	UNCONVENTIONAL ENERGY PARTNERS, LLC
135	1, 2, 3, 4, 5, 6, 7	36.N	44.E	22	W2NW4, NW4NE4, E2E2	280.00	\$70.00	\$19,600.00	UNCONVENTIONAL ENERGY PARTNERS, LLC
136	1, 2, 3, 4, 5, 6, 7	36.N	44.E	23	N2NE4, S2	400.00	\$76.00	\$30,400.00	UNCONVENTIONAL ENERGY PARTNERS, LLC
137	1, 2, 3, 4, 5, 6, 7	36.N	44.E	24	W2	320.00	\$77.00	\$24,640.00	UNCONVENTIONAL ENERGY PARTNERS, LLC
138	1, 2, 3, 4, 5, 6, 7	36.N	44.E	25	NW4, S2	* 480.00	\$87.00	\$41,760.00	UNCONVENTIONAL ENERGY PARTNERS, LLC
139	1, 2, 3, 4, 5, 6, 7	36.N	44.E	26	N2, SE4	480.00	\$83.00	\$39,840.00	UNCONVENTIONAL ENERGY PARTNERS, LLC
140	1, 2, 3, 4, 5, 6, 7	36.N	44.E	27	W2SE4, SW4	240.00	\$89.00	\$21,360.00	YATES PETROLEUM CORPORATION
141	1, 2, 3, 4, 5, 6, 7	36.N	44.E	34	All	* 640.00	\$96.00	\$61,440.00	UNCONVENTIONAL ENERGY PARTNERS, LLC
142	1, 2, 3, 4, 5, 6, 7	36.N	44.E	35	All	* 640.00	\$90.00	\$57,600.00	UNCONVENTIONAL ENERGY PARTNERS, LLC
143	1, 2, 3, 4, 5, 6, 7	36.N	44.E	36	All	* 640.00	\$95.00	\$60,800.00	UNCONVENTIONAL ENERGY PARTNERS, LLC
144	1, 2, 3, 4, 5, 6, 7, 9	36.N	45.E	5	Lots 1, 2, 3, 4, S2N2, S2	* 645.04	\$97.00	\$62,568.88	UNCONVENTIONAL ENERGY PARTNERS, LLC
145	1, 2, 3, 4, 5, 6, 7	36.N	45.E	6	SE4	160.00	\$91.00	\$14,560.00	DIAMOND RESOURCES CO.
146	1, 2, 3, 4, 5, 6, 7	36.N	45.E	7	Lots 1, 2, 3, 4, E2W2	302.24	\$100.00	\$30,224.00	UNCONVENTIONAL ENERGY PARTNERS, LLC
147	1, 2, 3, 4, 5, 6, 7	36.N	45.E	8	NE4	160.00	\$100.00	\$16,000.00	UNCONVENTIONAL ENERGY PARTNERS, LLC
148	1, 2, 3, 4, 5, 6, 7	36.N	45.E	9	N2, SE4	* 480.00	\$100.00	\$48,000.00	UNCONVENTIONAL ENERGY PARTNERS, LLC
149	1, 2, 3, 4, 5, 6, 7	36.N	45.E	17	N2, N2SE4, E2SW4	* 480.00	\$94.00	\$45,120.00	UNCONVENTIONAL ENERGY PARTNERS, LLC
150	1, 2, 3, 4, 5, 6, 7	36.N	45.E	18	NE4	160.00	\$93.00	\$14,880.00	UNCONVENTIONAL ENERGY PARTNERS, LLC
151	1, 2, 3, 4, 5, 6, 7	36.N	45.E	27	SE4	160.00	\$88.00	\$14,080.00	UNCONVENTIONAL ENERGY PARTNERS, LLC
152	1, 2, 3, 4, 5, 6, 7	36.N	45.E	28	S2NW4, SW4	* 240.00	\$96.00	\$23,040.00	UNCONVENTIONAL ENERGY PARTNERS, LLC
153	1, 2, 3, 4, 5, 6, 7, 9	36.N	45.E	29	E2NE4, SE4, NW4SW4, S2SW4	* 360.00	\$96.00	\$34,560.00	UNCONVENTIONAL ENERGY PARTNERS, LLC

Tract	Stip	Twp	Rge	Sec	Description	Acres	Bid \$/Acre	Total Price	Lessee
154	1, 2, 3, 4, 5, 6, 7	36.N	45.E	30	Lots 3, 4, S2SE4, E2SW4	232.18	\$93.00	\$21,592.74	UNCONVENTIONAL ENERGY PARTNERS, LLC
155	1, 2, 3, 4, 5, 6, 7, 9	36.N	45.E	31	Lots 1, 2, 3, 4, E2W2, NE4, E2SE4	544.88	\$120.00	\$65,385.60	UNCONVENTIONAL ENERGY PARTNERS, LLC
156	1, 2, 3, 4, 5, 6, 7, 9	36.N	45.E	32	All	* 640.00	\$130.00	\$83,200.00	UNCONVENTIONAL ENERGY PARTNERS, LLC
157	1, 2, 3, 4, 5, 6, 7, 9	36.N	45.E	33	All	* 640.00	\$125.00	\$80,000.00	UNCONVENTIONAL ENERGY PARTNERS, LLC

Fergus

158	1, 2, 3, 4, 5, 6, 7	13.N	15.E	26	NW4, NW4SW4, less patented RR R/W	* 190.66	\$1.50	\$285.99	PETROSHALE ENERGY, LLC
159	1, 2, 3, 4, 5, 6, 7	13.N	15.E	36	All	* 640.00	\$1.50	\$960.00	PETROSHALE ENERGY, LLC
160	1, 2, 3, 4, 5, 6, 7, 8	13.N	16.E	16	NW4, S2	* 480.00	\$1.50	\$720.00	PETROSHALE ENERGY, LLC
161	1, 2, 3, 4, 5, 6, 7	14.N	16.E	16	W2, N2NE4, S2SE4, less 13.4 acres patented RR R/W	* 466.60	\$1.50	\$699.90	PETROSHALE ENERGY, LLC
162	1, 2, 3, 4, 5, 6, 7	14.N	17.E	16	All	* 640.00	\$1.50	\$960.00	PETROSHALE ENERGY, LLC
163	1, 2, 3, 4, 5, 6, 7, 8	14.N	17.E	36	All	* 640.00	\$1.50	\$960.00	PETROSHALE ENERGY, LLC
164	1, 2, 3, 4, 5, 6, 7, 19	15.N	16.E	36	All	* 640.00	\$1.50	\$960.00	PETROSHALE ENERGY, LLC
165	1, 2, 3, 4, 5, 6, 7	15.N	17.E	36	All	* 640.00	\$1.50	\$960.00	PETROSHALE ENERGY, LLC
166	1, 2, 3, 4, 5, 6, 7	15.N	18.E	2	Lots 1, 2, 3, 4, S2N2, N2SE4, NE4SW4	* 441.04	\$1.50	\$661.56	PETROSHALE ENERGY, LLC
167	2, 3, 4, 5, 6, 7, 20	15.N	18.E	16	W2, NW4NE4, various lots and blocks, less patented RR R/W	* 349.54	\$1.50	\$524.31	PETROSHALE ENERGY, LLC
168	1, 2, 3, 4, 5, 6, 7, 8, 12	15.N	18.E	36	All	640.00	\$2.00	\$1,280.00	BTC OIL PROPERTIES, LLC
169	1, 2, 3, 4, 5, 6, 7, 8	16.N	16.E	5	Lots 1, 2, 3, 4, S2N2, S2	639.66	\$11.00	\$7,036.26	PETROSHALE ENERGY, LLC
170	1, 2, 3, 4, 5, 6, 7, 8	16.N	16.E	6	Lots 1, 2, 3, 5, 6, 7, SE4NW4, S2NE4, SE4, E2SW4	591.66	\$19.00	\$11,241.54	PETROSHALE ENERGY, LLC
171	1, 2, 3, 4, 5, 6, 7, 9	16.N	16.E	16	All	* 640.00	\$21.00	\$13,440.00	PETROSHALE ENERGY, LLC
172	1, 2, 3, 4, 5, 6, 7	16.N	16.E	36	All	* 640.00	\$22.00	\$14,080.00	PETROSHALE ENERGY, LLC
173	1, 2, 3, 4, 5, 6, 7, 8	16.N	17.E	16	All	* 640.00	\$23.00	\$14,720.00	PETROSHALE ENERGY, LLC
174	1, 2, 3, 4, 5, 6, 7	16.N	18.E	16	All	* 640.00	\$16.00	\$10,240.00	PETROSHALE ENERGY, LLC
175	1, 2, 3, 4, 5, 6, 7, 19	16.N	18.E	21	E2W2, W2E2	* 320.00	\$20.00	\$6,400.00	PETROSHALE ENERGY, LLC
176	1, 2, 3, 4, 5, 6, 7	16.N	18.E	28	E2W2, W2E2	* 320.00	\$21.00	\$6,720.00	BTC OIL PROPERTIES, LLC
177	1, 2, 3, 4, 5, 6, 7, 8	16.N	18.E	35	S2SE4, SE4SW4	* 120.00	\$21.00	\$2,520.00	PETROSHALE ENERGY, LLC
178	1, 2, 3, 4, 5, 6, 7, 8	16.N	18.E	36	All	* 640.00	\$14.00	\$8,960.00	PETROSHALE ENERGY, LLC
179	1, 2, 3, 4, 5, 6, 7, 8	17.N	14.E	16	All	* 640.00	\$17.00	\$10,880.00	BTC OIL PROPERTIES, LLC
180	1, 2, 3, 4, 5, 6, 7	17.N	15.E	7	NE4, N2SE4	* 240.00	\$17.00	\$4,080.00	BTC OIL PROPERTIES, LLC
181	1, 2, 3, 4, 5, 6, 7	17.N	15.E	8	W2W2, SE4SW4	* 200.00	\$17.00	\$3,400.00	PETROSHALE ENERGY, LLC
182	1, 2, 3, 4, 5, 6, 7, 8	17.N	15.E	16	All	* 640.00	\$19.00	\$12,160.00	PETROSHALE ENERGY, LLC
183	1, 2, 3, 4, 5, 6, 7, 8	17.N	15.E	17	NW4NW4	* 40.00	\$15.00	\$600.00	BTC OIL PROPERTIES, LLC
184	1, 2, 3, 4, 5, 6, 7	17.N	15.E	36	All	640.00	\$20.00	\$12,800.00	PETROSHALE ENERGY, LLC

Tract	Stip	Twp	Rge	Sec	Description	Acres	Bid \$/Acre	Total Price	Lessee
185	1, 2, 3, 4, 5, 6, 7, 8, 9, 10	17.N	16.E	16	All	* 640.00	\$18.00	\$11,520.00	PETROSHALE ENERGY, LLC
186	1, 2, 3, 4, 5, 6, 7	17.N	16.E	29	W2	320.00	\$24.00	\$7,680.00	PETROSHALE ENERGY, LLC
187	1, 2, 3, 4, 5, 6, 7, 8	17.N	16.E	30	Lots 1, 2, 3, 4, E2W2, E2	640.00	\$20.00	\$12,800.00	PETROSHALE ENERGY, LLC
188	1, 2, 3, 4, 5, 6, 7, 8, 10, 11	17.N	16.E	36	All	640.00	\$22.00	\$14,080.00	BTC OIL PROPERTIES, LLC
189	1, 2, 3, 4, 5, 6, 7	17.N	21.E	24	SE4SW4	* 40.00	\$24.00	\$960.00	BTC OIL PROPERTIES, LLC

Judith Basin

190	1, 2, 3, 4, 5, 6, 7	13.N	13.E	2	Lots 1, 2, 3, 4, S2N2, SE4	477.60	\$11.00	\$5,253.60	PETROSHALE ENERGY, LLC
191	1, 2, 3, 4, 5, 6, 7	13.N	13.E	3	Lot 1, SE4NE4, SE4	239.54	\$13.00	\$3,114.02	PETROSHALE ENERGY, LLC
192	1, 2, 3, 4, 5, 6, 7, 8	13.N	13.E	10	SW4	160.00	\$12.00	\$1,920.00	PETROSHALE ENERGY, LLC
193	1, 2, 3, 4, 5, 6, 7	13.N	13.E	11	N2NE4, SE4NE4, NE4SE4	* 160.00	\$10.00	\$1,600.00	PETROSHALE ENERGY, LLC
194	1, 2, 3, 4, 5, 6, 7, 8	13.N	13.E	14	S2NW4, W2NE4, SW4	320.00	\$10.00	\$3,200.00	PETROSHALE ENERGY, LLC
195	1, 2, 3, 4, 5, 6, 7, 8	13.N	13.E	15	W2, NW4NE4	360.00	\$10.00	\$3,600.00	PETROSHALE ENERGY, LLC
196	1, 2, 3, 4, 5, 6, 7, 8	13.N	13.E	22	W2, NE4NE4, S2NE4, N2SE4	* 520.00	\$13.00	\$6,760.00	PETROSHALE ENERGY, LLC
197	1, 2, 3, 4, 5, 6, 7, 8	13.N	13.E	23	W2NW4	80.00	\$12.00	\$960.00	BTC OIL PROPERTIES, LLC
198	1, 2, 3, 4, 5, 6, 7	13.N	13.E	36	All	* 640.00	\$11.00	\$7,040.00	PETROSHALE ENERGY, LLC
199	1, 2, 3, 4, 5, 6, 7	13.N	14.E	16	All	640.00	\$16.00	\$10,240.00	PETROSHALE ENERGY, LLC
200	1, 2, 3, 4, 5, 6, 7	13.N	14.E	25	S2NE4, SE4	* 240.00	\$13.00	\$3,120.00	PETROSHALE ENERGY, LLC
201	1, 2, 3, 4, 5, 6, 7, 19	13.N	14.E	36	All	* 640.00	\$15.00	\$9,600.00	PETROSHALE ENERGY, LLC
202	1, 2, 3, 4, 5, 6, 7, 8	13.N	15.E	8	All	640.00	\$15.00	\$9,600.00	PETROSHALE ENERGY, LLC
203	1, 2, 3, 4, 5, 6, 7, 11	13.N	15.E	12	W2, less 12.38 acres	* 307.62	\$13.00	\$3,999.06	PETROSHALE ENERGY, LLC
204	1, 2, 3, 4, 5, 6, 7	13.N	15.E	15	N2, N2SW4, less 2.7 acres in SE4NE4	* 397.30	\$13.00	\$5,164.90	PETROSHALE ENERGY, LLC
205	1, 2, 3, 4, 5, 6, 7, 8	13.N	15.E	16	All	640.00	\$16.00	\$10,240.00	PETROSHALE ENERGY, LLC
206	1, 2, 3, 4, 5, 6, 7	13.N	15.E	19	Lots 2, 3, SE4NW4, S2NE4, N2SE4, NE4SW4	* 319.42	\$12.00	\$3,833.04	PETROSHALE ENERGY, LLC
207	1, 2, 3, 4, 5, 6, 7, 8	13.N	15.E	21	N2NW4, SW4NW4, NW4NE4, N2SE4	* 240.00	\$10.00	\$2,400.00	PETROSHALE ENERGY, LLC
208	1, 2, 3, 4, 5, 6, 7, 8	13.N	15.E	22	S2NW4, N2SW4	* 160.00	\$11.00	\$1,760.00	PETROSHALE ENERGY, LLC
209	1, 2, 3, 4, 5, 6, 7	13.N	15.E	29	N2S2	160.00	\$14.00	\$2,240.00	PETROSHALE ENERGY, LLC
210	1, 2, 3, 4, 5, 6, 7	13.N	15.E	32	N2SE4	* 80.00	\$11.00	\$880.00	PETROSHALE ENERGY, LLC
211	1, 2, 3, 4, 5, 6, 7	13.N	15.E	33	SW4NW4, NW4SW4	* 80.00	\$13.00	\$1,040.00	PETROSHALE ENERGY, LLC
212	1, 2, 3, 4, 5, 6, 7	14.N	13.E	7	Lots 1, 2, E2NW4, E2, NE4SW4	* 507.20	\$16.00	\$8,115.20	PETROSHALE ENERGY, LLC
213	1, 2, 3, 4, 5, 6, 7	14.N	13.E	8	S2NW4	* 80.00	\$13.00	\$1,040.00	PETROSHALE ENERGY, LLC
214	1, 2, 3, 4, 5, 6, 7, 10	14.N	13.E	16	NW4, N2NE4, SW4NE4, N2SW4	360.00	\$13.00	\$4,680.00	PETROSHALE ENERGY, LLC
215	1, 2, 3, 4, 5, 6, 7	14.N	13.E	19	Lots 3, 4	71.37	\$10.00	\$713.70	PETROSHALE ENERGY, LLC
216	1, 2, 3, 4, 5, 6, 7	14.N	13.E	30	Lots 1, 2, NE4NW4	112.35	\$11.00	\$1,235.85	PETROSHALE ENERGY, LLC

Tract	Stip	Twp	Rge	Sec	Description	Acres	Bid \$/Acre	Total Price	Lessee
217	1, 2, 3, 4, 5, 6, 7	14.N	13.E	31	Lots 3, 4, E2SW4	* 155.20	\$10.00	\$1,552.00	PETROSHALE ENERGY, LLC
218	1, 2, 3, 4, 5, 6, 7	14.N	13.E	32	N2NW4, E2, S2SW4	* 480.00	\$14.00	\$6,720.00	PETROSHALE ENERGY, LLC
219	1, 2, 3, 4, 5, 6, 7	14.N	13.E	34	S2NE4, SE4	240.00	\$11.00	\$2,640.00	PETROSHALE ENERGY, LLC
220	1, 2, 3, 4, 5, 6, 7	14.N	13.E	35	S2NW4, S2S2	240.00	\$15.00	\$3,600.00	PETROSHALE ENERGY, LLC
221	1, 2, 3, 4, 5, 6, 7	14.N	13.E	36	All	* 640.00	\$15.00	\$9,600.00	PETROSHALE ENERGY, LLC
222	1, 2, 3, 4, 5, 6, 7, 10	14.N	14.E	16	All	* 640.00	\$21.00	\$13,440.00	PETROSHALE ENERGY, LLC
223	1, 2, 3, 4, 5, 6, 7	14.N	14.E	36	All	640.00	\$20.00	\$12,800.00	PETROSHALE ENERGY, LLC
224	1, 2, 3, 4, 5, 6, 7	14.N	15.E	16	E2	* 320.00	\$20.00	\$6,400.00	PETROSHALE ENERGY, LLC
225	1, 2, 3, 4, 5, 6, 7	14.N	15.E	22	E2	320.00	\$23.00	\$7,360.00	PETROSHALE ENERGY, LLC
226	1, 2, 3, 4, 5, 6, 7	14.N	15.E	35	All	* 640.00	\$28.00	\$17,920.00	PETROSHALE ENERGY, LLC
227	1, 2, 3, 4, 5, 6, 7	14.N	15.E	36	All, less 12.36 acres patented RR R/W in E2	* 627.64	\$25.00	\$15,691.00	PETROSHALE ENERGY, LLC
228	1, 2, 3, 4, 5, 6, 7	15.N	14.E	16	NE4, W2, less patented RR R/W	464.19	\$29.00	\$13,461.51	BTC OIL PROPERTIES, LLC
229	1, 2, 3, 4, 5, 6, 7	15.N	14.E	30	E2	320.00	\$33.00	\$10,560.00	BTC OIL PROPERTIES, LLC
230	1, 2, 3, 4, 5, 6, 7	15.N	14.E	31	Lots 1, 2, 3, 4, E2W2, E2	* 642.46	\$33.00	\$21,201.18	PETROSHALE ENERGY, LLC
231	1, 2, 3, 4, 5, 6, 7	15.N	14.E	32	W2	* 320.00	\$36.00	\$11,520.00	BTC OIL PROPERTIES, LLC
232	1, 2, 3, 4, 5, 6, 7, 10	15.N	14.E	36	W2, SE4, less patented RR R/W	* 474.00	\$33.00	\$15,642.00	PETROSHALE ENERGY, LLC
233	1, 2, 3, 4, 5, 6, 7	15.N	15.E	16	N2, N2S2	* 480.00	\$33.00	\$15,840.00	PETROSHALE ENERGY, LLC
234	1, 2, 3, 4, 5, 6, 7	15.N	15.E	17	N2, N2S2	480.00	\$32.00	\$15,360.00	PETROSHALE ENERGY, LLC
235	1, 2, 3, 4, 5, 6, 7	15.N	15.E	18	Lots 1, 2, 3, 4, E2W2, E2	* 614.88	\$35.00	\$21,520.80	PETROSHALE ENERGY, LLC
236	1, 2, 3, 4, 5, 6, 7, 11	15.N	15.E	36	All	640.00	\$35.00	\$22,400.00	PETROSHALE ENERGY, LLC
237	1, 2, 3, 4, 5, 6, 7, 8	16.N	14.E	2	Lots 1, 2, S2NE4, SW4	* 314.58	\$31.00	\$9,751.98	BTC OIL PROPERTIES, LLC
238	1, 2, 3, 4, 5, 6, 7	16.N	14.E	13	NW4	160.00	\$37.00	\$5,920.00	BTC OIL PROPERTIES, LLC
239	1, 2, 3, 4, 5, 6, 7	16.N	14.E	16	All	640.00	\$50.00	\$32,000.00	BTC OIL PROPERTIES, LLC
240	1, 2, 3, 4, 5, 6, 7	16.N	14.E	23	NE4, SW4	* 320.00	\$46.00	\$14,720.00	PETROSHALE ENERGY, LLC
241	1, 2, 3, 4, 5, 6, 7	16.N	14.E	36	All	* 640.00	\$51.00	\$32,640.00	PETROSHALE ENERGY, LLC
242	1, 2, 3, 4, 5, 6, 7, 8	16.N	15.E	7	Lots 1, 2, 3, 4, E2W2	294.40	\$46.00	\$13,542.40	PETROSHALE ENERGY, LLC
243	1, 2, 3, 4, 5, 6, 7, 9	16.N	15.E	16	All	640.00	\$52.00	\$33,280.00	PETROSHALE ENERGY, LLC
244	1, 2, 3, 4, 5, 6, 7	16.N	15.E	23	SW4	160.00	\$47.00	\$7,520.00	BTC OIL PROPERTIES, LLC
245	1, 2, 3, 4, 5, 6, 7, 8	16.N	15.E	27	SW4NE4, SW4	200.00	\$51.00	\$10,200.00	PETROSHALE ENERGY, LLC
246	1, 2, 3, 4, 5, 6, 7, 16	16.N	15.E	36	All	* 640.00	\$51.00	\$32,640.00	PETROSHALE ENERGY, LLC
247	1, 2, 3, 4, 5, 6, 7, 8	17.N	14.E	36	All	640.00	\$53.00	\$33,920.00	PETROSHALE ENERGY, LLC
Pondera									
248	2, 3, 4, 5, 6, 7, 22	28.N	10.W	26	All	640.00	\$45.00	\$28,800.00	MOUNTAIN VIEW ENERGY, INC.

Tract	Stip	Twp	Rge	Sec	Description	Acres	Bid \$/Acre	Total Price	Lessee
249	2, 3, 4, 5, 6, 7, 14, 22	28.N	10.W	27	Lots 5, 6, 7, 9, 10, 11	164.44	\$115.00	\$18,910.60	MOUNTAIN VIEW ENERGY, INC.
250	2, 3, 4, 5, 6, 7, 14, 22	28.N	10.W	34	Lots 1 thru 13, NE4NE4, S2NE4, N2SE4	576.22	\$35.00	\$20,167.70	MOUNTAIN VIEW ENERGY, INC.
251	2, 3, 4, 5, 6, 7, 22	28.N	10.W	35	Lots 1, 2, 3, 4, N2, N2S2	636.08	\$34.00	\$21,626.72	K2 AMERICA CORP.
Roosevelt									
252	1, 2, 3, 4, 5, 6, 7	29.N	58.E	16	All	640.00	\$2,800.00	\$1,792,000.00	DIAMOND RESOURCES CO.
Teton									
253	1, 2, 3, 4, 5, 6, 7	25.N	1.E	2	Lots 1, 2, 3, 4, S2N2	* 321.28	\$27.00	\$8,674.56	KING-SHERWOOD OIL COMPANY
254	1, 2, 3, 4, 5, 6, 7	25.N	1.E	3	Lots 1, 2, 3, 4, S2N2	* 320.75	\$33.00	\$10,584.75	TOMMY C. CRAIGHEAD
255	1, 2, 3, 4, 5, 6, 7, 9	26.N	1.E	33	SW4	160.00	\$30.00	\$4,800.00	HARVEY MINERAL PARTNERS, LP
256	2, 3, 4, 5, 6, 7, 21	23.N	6.W	2	S2SE4	80.00	\$31.00	\$2,480.00	COVE CREEK RESOURCES, INC.
257	2, 3, 4, 5, 6, 7, 21	23.N	6.W	11	NE4NW4, S2NW4, NW4NE4, SE4NE4, W2SE4	280.00	\$31.00	\$8,680.00	COVE CREEK RESOURCES, INC.
258	2, 3, 4, 5, 6, 7, 21	23.N	6.W	16	All	640.00	\$33.00	\$21,120.00	COVE CREEK RESOURCES, INC.
259	2, 3, 4, 5, 6, 7, 21	23.N	6.W	17	N2SE4, SE4SE4	120.00	\$25.00	\$3,000.00	COVE CREEK RESOURCES, INC.
260	2, 3, 4, 5, 6, 7, 21	23.N	6.W	20	W2SW4	80.00	\$11.00	\$880.00	COVE CREEK RESOURCES, INC.
261	2, 3, 4, 5, 6, 7, 21	23.N	6.W	21	W2W2	160.00	\$31.00	\$4,960.00	COVE CREEK RESOURCES, INC.
262	2, 3, 4, 5, 6, 7, 21	23.N	6.W	29	W2NW4	* 80.00	\$26.00	\$2,080.00	COVE CREEK RESOURCES, INC.
263	2, 3, 4, 5, 6, 7, 21	23.N	6.W	33	S2N2, S2	480.00	\$35.00	\$16,800.00	COVE CREEK RESOURCES, INC.
264	2, 3, 4, 5, 6, 7, 21	23.N	6.W	34	NW4	160.00	\$33.00	\$5,280.00	COVE CREEK RESOURCES, INC.
265	2, 3, 4, 5, 6, 7, 21	23.N	6.W	36	All	640.00	\$35.00	\$22,400.00	COVE CREEK RESOURCES, INC.
266	1, 2, 3, 4, 5, 6, 7, 9	24.N	5.W	8	N2SE4	80.00	\$100.00	\$8,000.00	MOUNTAIN VIEW ENERGY, INC.
267	1, 2, 3, 4, 5, 6, 7, 9	24.N	5.W	9	S2	320.00	\$80.00	\$25,600.00	BRAVE RIVER PRODUCTION, LLC
268	1, 2, 3, 4, 5, 6, 7	24.N	5.W	16	All	640.00	\$63.00	\$40,320.00	K2 AMERICA CORP.
269	1, 2, 3, 4, 5, 6, 7	24.N	5.W	17	N2, S2S2	480.00	\$110.00	\$52,800.00	MOUNTAIN VIEW ENERGY, INC.
270	1, 2, 3, 4, 5, 6, 7	24.N	5.W	18	Lots 1, 2, E2NW4, SE4	305.44	\$90.00	\$27,489.60	MOUNTAIN VIEW ENERGY, INC.
271	1, 2, 3, 4, 5, 6, 7	24.N	5.W	20	N2N2	160.00	\$110.00	\$17,600.00	MOUNTAIN VIEW ENERGY, INC.
272	1, 2, 3, 4, 5, 6, 7	24.N	5.W	21	N2	* 320.00	\$88.00	\$28,160.00	MOUNTAIN VIEW ENERGY, INC.
273	1, 2, 3, 4, 5, 6, 7, 10, 11, 13, 17	24.N	5.W	36	All	* 640.00	\$65.00	\$41,600.00	MAGNOLIA RESOURCES, INC.
274	2, 3, 4, 5, 6, 7, 21	24.N	6.W	2	S2SE4	* 80.00	\$4.25	\$340.00	MAGNOLIA RESOURCES, INC.
275	2, 3, 4, 5, 6, 7, 21	24.N	6.W	3	Lot 4, SW4NW4	74.66	\$6.00	\$447.96	MAGNOLIA RESOURCES, INC.
276	2, 3, 4, 5, 6, 7, 21	24.N	6.W	4	Lots 1, 2, 3, 4, S2N2, NW4SE4	342.00	\$32.00	\$10,944.00	MAGNOLIA RESOURCES, INC.
277	2, 3, 4, 5, 6, 7, 21	24.N	6.W	5	W2SE4, SW4	240.00	\$32.00	\$7,680.00	COVE CREEK RESOURCES, INC.
278	2, 3, 4, 5, 6, 7, 21	24.N	6.W	6	Lot 7, NE4SE4, S2SE4, SE4SW4	190.72	\$34.00	\$6,484.48	COVE CREEK RESOURCES, INC.
279	2, 3, 4, 5, 6, 7, 21	24.N	6.W	7	Lots 1, 2, E2NW4, NE4	302.44	\$34.00	\$10,282.96	COVE CREEK RESOURCES, INC.
280	2, 3, 4, 5, 6, 7, 21	24.N	6.W	8	W2, W2NE4	400.00	\$30.00	\$12,000.00	COVE CREEK RESOURCES, INC.

Tract	Stip	Twp	Rge	Sec	Description	Acres	Bid \$/Acre	Total Price	Lessee
281	2, 3, 4, 5, 6, 7, 21	24.N	6.W	10	N2NE4	80.00	\$34.00	\$2,720.00	MAGNOLIA RESOURCES, INC.
282	2, 3, 4, 5, 6, 7, 21	24.N	6.W	11	N2N2	160.00	\$36.00	\$5,760.00	MAGNOLIA RESOURCES, INC.
283	2, 3, 4, 5, 6, 7, 9, 21	24.N	6.W	12	SE4	160.00	\$36.00	\$5,760.00	MAGNOLIA RESOURCES, INC.
284	2, 3, 4, 5, 6, 7, 21	24.N	6.W	13	NE4SE4, S2SE4, SW4SW4	160.00	\$35.00	\$5,600.00	MAGNOLIA RESOURCES, INC.
285	2, 3, 4, 5, 6, 7, 21	24.N	6.W	14	S2SE4, SE4SW4	120.00	\$29.00	\$3,480.00	MAGNOLIA RESOURCES, INC.
286	2, 3, 4, 5, 6, 7, 21	24.N	6.W	15	SW4SW4	40.00	\$13.00	\$520.00	MAGNOLIA RESOURCES, INC.
287	2, 3, 4, 5, 6, 7, 21	24.N	6.W	16	All	640.00	\$38.00	\$24,320.00	COVE CREEK RESOURCES, INC.
288	2, 3, 4, 5, 6, 7, 21	24.N	6.W	20	SE4SE4	* 40.00	\$14.00	\$560.00	COVE CREEK RESOURCES, INC.
289	2, 3, 4, 5, 6, 7, 21	24.N	6.W	21	SW4SW4	* 40.00	\$18.00	\$720.00	COVE CREEK RESOURCES, INC.
290	2, 3, 4, 5, 6, 7, 21	24.N	6.W	22	NW4NW4	40.00	\$6.00	\$240.00	COVE CREEK RESOURCES, INC.
291	2, 3, 4, 5, 6, 7, 21	24.N	6.W	23	SE4SE4, S2SW4	120.00	\$40.00	\$4,800.00	COVE CREEK RESOURCES, INC.
292	2, 3, 4, 5, 6, 7, 21	24.N	6.W	24	W2NE4, SW4SW4	120.00	\$38.00	\$4,560.00	COVE CREEK RESOURCES, INC.
293	2, 3, 4, 5, 6, 7, 21	24.N	6.W	28	NW4NW4	* 40.00	\$14.00	\$560.00	COVE CREEK RESOURCES, INC.
294	2, 3, 4, 5, 6, 7, 21	24.N	6.W	29	NE4NE4	* 40.00	\$15.00	\$600.00	COVE CREEK RESOURCES, INC.
295	2, 3, 4, 5, 6, 7, 21	24.N	6.W	36	All	640.00	\$56.00	\$35,840.00	COVE CREEK RESOURCES, INC.
296	2, 3, 4, 5, 6, 7, 20	24.N	7.W	3	Lot 4, SW4NW4, NW4SW4	121.08	\$35.00	\$4,237.80	COVE CREEK RESOURCES, INC.
297	2, 3, 4, 5, 6, 7, 20	24.N	7.W	4	Lots 1, 2, 3, 4, SE4NW4, S2NE4, N2SE4	361.88	\$40.00	\$14,475.20	COVE CREEK RESOURCES, INC.
298	2, 3, 4, 5, 6, 7, 20	24.N	7.W	5	Lots 1, 3, 4, NE4SE4	162.76	\$40.00	\$6,510.40	COVE CREEK RESOURCES, INC.
299	2, 3, 4, 5, 6, 7, 20	24.N	7.W	8	NW4NW4	40.00	\$6.00	\$240.00	COVE CREEK RESOURCES, INC.
300	2, 3, 4, 5, 6, 7, 21	24.N	7.W	14	NE4	160.00	\$34.00	\$5,440.00	COVE CREEK RESOURCES, INC.
301	2, 3, 4, 5, 6, 7, 21	24.N	7.W	16	All	640.00	\$40.00	\$25,600.00	COVE CREEK RESOURCES, INC.
302	2, 3, 4, 5, 6, 7, 21	24.N	7.W	17	SE4NW4, NW4SE4, NE4SW4	120.00	\$5.00	\$600.00	COVE CREEK RESOURCES, INC.
303	2, 3, 4, 5, 6, 7, 21	24.N	7.W	22	NE4SE4	40.00	\$16.00	\$640.00	COVE CREEK RESOURCES, INC.
304	2, 3, 4, 5, 6, 7, 21	24.N	7.W	23	NW4SW4, S2SW4	120.00	\$36.00	\$4,320.00	COVE CREEK RESOURCES, INC.
305	2, 3, 4, 5, 6, 7, 21	24.N	7.W	26	N2NW4, NE4, SW4SE4, NW4SW4, S2SW4	400.00	\$42.00	\$16,800.00	COVE CREEK RESOURCES, INC.
306	2, 3, 4, 5, 6, 7, 21	24.N	7.W	27	NW4, SW4NE4, S2	520.00	\$36.00	\$18,720.00	COVE CREEK RESOURCES, INC.
307	2, 3, 4, 5, 6, 7, 21	24.N	7.W	36	All	640.00	\$41.00	\$26,240.00	COVE CREEK RESOURCES, INC.
308	2, 3, 4, 5, 6, 7, 21	25.N	7.W	4	Lot 4, NE4SE4	80.49	\$31.00	\$2,495.19	COVE CREEK RESOURCES, INC.
309	2, 3, 4, 5, 6, 7, 21	25.N	7.W	5	Lots 1, 2, 3, 4	162.60	\$36.00	\$5,853.60	COVE CREEK RESOURCES, INC.
310	2, 3, 4, 5, 6, 7, 21	25.N	7.W	6	Lots 1, 2, SE4SE4	120.90	\$41.00	\$4,956.90	COVE CREEK RESOURCES, INC.
311	2, 3, 4, 5, 6, 7, 21	25.N	7.W	16	All	640.00	\$40.00	\$25,600.00	COVE CREEK RESOURCES, INC.
312	2, 3, 4, 5, 6, 7, 21	25.N	7.W	17	NW4NE4	40.00	\$22.00	\$880.00	COVE CREEK RESOURCES, INC.
313	2, 3, 4, 5, 6, 7, 21	25.N	7.W	18	NE4NE4	40.00	\$21.00	\$840.00	COVE CREEK RESOURCES, INC.
314	2, 3, 4, 5, 6, 7, 21	25.N	7.W	20	SE4, NW4SW4, S2SW4	280.00	\$43.00	\$12,040.00	COVE CREEK RESOURCES, INC.

Tract	Stip	Twp	Rge	Sec	Description	Acres	Bid \$/Acre	Total Price	Lessee
315	2, 3, 4, 5, 6, 7, 21	25.N	7.W	24	SE4	160.00	\$45.00	\$7,200.00	COVE CREEK RESOURCES, INC.
316	2, 3, 4, 5, 6, 7, 21	25.N	7.W	27	SW4NW4	40.00	\$21.00	\$840.00	COVE CREEK RESOURCES, INC.
317	2, 3, 4, 5, 6, 7, 21	25.N	7.W	28	SE4NE4	40.00	\$21.00	\$840.00	COVE CREEK RESOURCES, INC.
318	2, 3, 4, 5, 6, 7, 13, 21	25.N	7.W	36	All	640.00	\$39.00	\$24,960.00	COVE CREEK RESOURCES, INC.
319	2, 3, 4, 5, 6, 7, 13, 22	25.N	8.W	36	All	640.00	\$41.00	\$26,240.00	COVE CREEK RESOURCES, INC.

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320	1, 2, 3, 4, 5, 6, 7, 8, 9	31.N	4.W	2	SE4	160.00	\$100.00	\$16,000.00	MOUNTAIN VIEW ENERGY, INC.
321	1, 2, 3, 4, 5, 6, 7, 8	31.N	4.W	3	E2SW4	80.00	\$110.00	\$8,800.00	MOUNTAIN VIEW ENERGY, INC.
322	1, 2, 3, 4, 5, 6, 7, 8, 9, 10	31.N	4.W	10	E2NW4, W2NE4, SE4NE4, NE4SE4	240.00	\$100.00	\$24,000.00	MOUNTAIN VIEW ENERGY, INC.
323	1, 2, 3, 4, 5, 6, 7, 9	31.N	4.W	11	NE4	160.00	\$100.00	\$16,000.00	MOUNTAIN VIEW ENERGY, INC.
324	1, 2, 3, 4, 5, 6, 7, 8	32.N	4.W	36	All	640.00	\$125.00	\$80,000.00	MOUNTAIN VIEW ENERGY, INC.

* Part or all of tract is not state-owned surface

SUMMARY BY LESSOR

Dept. of Natural Resources & Conservation	118,435.77	324
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Oil and Gas Lease Sale Summary

Lease Sale Totals	Tracts	324
	Acres	118,435.77
	Total Bid Revenue	\$6,462,809.97
	Avg Bid Per Acre	\$54.57

Stipulations

- 1 Lessee shall notify and obtain approval from the Department's Trust Land Management Division (TLMD) prior to constructing well pads, roads, power lines, and related facilities that may require surface disturbance on the tract. Lessee shall comply with any mitigation measures stipulated in TLMD's approval.
- 2 Prior to the drilling of any well, lessee shall send one copy of the well prognosis, including Form 22 "Application for Permit" to the Department's Trust Land Management Division (TLMD). After a well is drilled and completed, lessee shall send one copy of all logs run, Form 4A "Completion Report", and geologic report to TLMD. A copy of Form 2 "Sundry Notice and Report of Wells" or other appropriate Board of Oil and Gas Conservation form shall be sent to TLMD whenever any subsequent change in well status or operator is intended or has occurred. Lessee shall also notify and obtain approval from the TLMD prior to plugging a well on the lease premises.

Issuance of this lease in no way commits the Land Board to approval of coal bed methane production on this lease. Any coal bed methane extraction wells would require subsequent review and approval by the board.
- 3 The TLMD will complete an initial review for cultural resources and, where applicable, paleontological resources of the area intended for disturbance and may require a resources inventory. Based on the results of the inventory, the TLMD may restrict surface activity for the purpose of protecting significant resources located on the lease premises.
- 4 The lessee shall be responsible for controlling any noxious weeds introduced by lessee's activity on State-owned land and shall prevent or eradicate the spread of those noxious weeds onto land adjoining the lease premises.
- 5 The definitions of "oil" and "gas" provided in 82-1-111, MCA, do not apply to this lease for royalty calculation purposes.
- 6 If the State does not own the surface, the lessee must contact the owner of the surface in writing at least 30 days prior to any surface activity. A copy of the correspondence shall be sent to TLMD.
- 7 Should the lessee produce, save, and market in commercial quantities any gases other than natural hydrocarbon gas, the lessee shall make monthly reports to the lessor of that production and sale of the gas as provided in paragraph 25, above. The royalty for such gas sold shall be calculated at the point of sale, and shall not be less than the fair market value of the product at that location.
- 8 Due to unstable soil conditions on this tract and/or topography that is rough and/or steep, surface use may be restricted or denied. Seismic activity may be restricted to poltershots.
- 9 The lessee is responsible to pay for all damages, including penalties and charges assessed by the USDA-CFSA on CRP lands, as a result of drilling and production on the tract.
- 10 Unless otherwise approved by the Department in writing, wells and related surface infrastructure, including new road construction, are prohibited within 1/4 mile of the mean high water mark of a navigable river, lake or reservoir, including direct tributary streams of navigable waterways, on or adjacent to this tract. No surface occupancy is allowed within the bed of a river, stream, lake or reservoir, islands and accretions or abandoned channels.
- 11 Due to the floodplain/wetlands area(s), surface use may be restricted or denied.
- 12 Any activity within 1/8 mile of the river, stream, floodplain, or lake/reservoir on or adjacent to this tract must be approved in writing by the TLMD prior to commencement. No surface occupancy is allowed within the bed of the river and/or stream, abandoned channels, the bed of the lake/reservoir, or on islands and accretions associated with the river, stream, or lake/reservoir.

Stipulations

- 13 This tract contains navigable riverbeds. No surface occupancy is allowed within the bed of the navigable river, abandoned channels, or on islands and accretions. In addition, upon completion of a successful well, where river title is disputed, the lessee will file an interpleader action under Rule 22, M.R.Civ.P. in the Montana District Court, or other court having jurisdiction, in which the leased lands are located for all acreage within the lease in which the title is disputed. The lessee shall name all potential royalty claimants as defendants.
- 14 The State, as a riparian owner, may have an ownership claim to adjacent river/lake/reservoir bed(s) and related acreage in this section. Upon completion of a successful well, where river, lake, or reservoir title or adjoining land title is disputed, the lessee will file an interpleader action under Rule 22, M.R.Civ.P. in the Montana District Court, or other court having jurisdiction, in which the leased lands are located for all acreage within the lease in which the title is disputed. The lessee shall name all potential royalty claimants as defendants.
- 15 If the lessee completes a successful oil and/or gas well, and if land title is disputed, the lessee shall fund professional land surveys as needed to determine the location and acreage encompassed by the spacing and/or pooling unit and the state lease acreage within that unit. Surveys shall be conducted by a licensed land surveyor acceptable to the Department, and shall be prepared pursuant to survey requirements provided by the Department.
- 16 Residential and/or commercial development exists on this tract. Surface utilization may be restricted.
- 17 Due to existing surface uses and the potential for future surface development, utilization of the surface for mineral exploration and development may be restricted or denied. Review of operating plans for exploration and/or development will include consideration of both existing and potential surface development to minimize conflicts and ensure that both mineral and surface uses are consistent with one another and in the best long-term interest of the school trust.
- 18 Due to existing surface uses (such as center pivots, wheel lines, etc.) development on this tract may be restricted.
- 19 A portion of this tract is subject to an oil and gas subordination agreement between the U.S. and the State.
- 20 No surface occupancy shall be allowed on this tract.
- 21 This lease is located near the Rocky Mountain Front and includes areas that are environmentally sensitive. Therefore, except as otherwise provided below, the lessee shall not conduct any surface operations on the lease premises. If the lessee determines that surface operation on the lease premises may be required, the lessee shall submit a proposed Operating Plan or Amendment to an existing Operating Plan to the State Board of Land Commissioners describing in detail the proposed operations. No surface activities shall occur on the lease premises unless and until the Operating Plan or Amendment is approved by the Board. In determining whether to approve the proposed Operating Plan or Amendment, the following provisions shall apply:
 - 1) If the lessee proposes an activity that does not entail any significant surface disturbance, the Board may approve the same after completion of the appropriate environmental review in accordance with the Montana Environmental Policy Act (MEPA) and an opportunity for public comment on the proposed activity has been provided.
 - 2) Before the Board approves any proposed activity on the lease premises that entails a significant surface disturbance, an environmental impact statement (EIS) shall be completed in accordance with MEPA. The EIS shall analyze the potential impacts of alternative and future potential levels of oil and gas development and extraction on an ecosystem scale as the ecosystem is defined by the "Limits of Acceptable Change - Bob Marshall Wilderness Complex" adopted by the Montana Department of Fish, Wildlife and Parks in December 1991. The analysis shall consider all relevant information, which may include, but is not limited to, existing environmental reviews and management plans. Public involvement in the environmental review process shall be actively solicited by the preparer of the environmental review document and shall include, at minimum, adequately noticed public meetings in at least three communities including Great Falls and Helena.

Stipulations

- 3) The proposed surface activity shall adhere to the "Interagency Rocky Mountain Front, Wildlife Monitoring/Evaluation Program, Management Guidelines for Selected Species" adopted by the Montana Department of Fish, Wildlife and Parks in September 1987, or any successor guidelines thereto.
 - 4) The Board may refuse to approve any proposed surface operations if it determines that they do not constitute the best use of trust resources or are not in the best interest of the State of Montana.
- 22 This lease is located within the Rocky Mountain Front area established under federal legislation removing mineral leasing and development on federal fee title lands, and federal minerals and has been identified as environmentally sensitive. The Rocky Mountain Front area is a crucial fish or wildlife area or corridor; has FWP owned surface rights; has an existing or is in the process of having conservation easements established and has important recreational value to the citizens of Montana. Therefore, except as otherwise provided below, the lessee shall not conduct any surface operations on the lease premises. If the lessee determines that surface operation on the lease premises may be required, the lessee shall submit a proposed Operating Plan or Amendment to an existing Operating Plan to the State Board of Land Commissioners and notify the Director of Fish, Wildlife and Parks describing in detail the proposed operations. No surface activities shall occur on the lease premises unless and until the Operating Plan or Amendment is approved by the Board. In determining whether to approve the proposed Operating Plan or Amendment, the following provisions shall apply:
- 1) If the lessee proposes an activity that does not entail any significant surface disturbance (not in excess of 1 well pad/640 acres), the Board may approve the same after completion of the appropriate environmental review in accordance with the Montana Environmental Policy Act (MEPA). As part of the MEPA process, DNRC will provide for an on-the-ground consultation with FWP, and an opportunity for public comment on the proposed activity. Public involvement in the environmental review process shall be actively solicited by the preparer of the environmental review document and shall include, at minimum, adequately noticed public meetings in three major daily publications including Missoula, Great Falls and Helena; legal notices to those non-daily papers in the affected counties, and detailed notification of landowners who own the surface rights, or directly adjacent rights, who would be impacted by development.
 - 2) Before the Board approves any proposed activity on the lease premises that entails a significant surface disturbance (in excess of 1 well pad/640 acres), an environmental impact statement (EIS) shall be completed in accordance with MEPA. The EIS shall analyze the potential impacts of alternative and future potential levels of oil and gas development and extraction on an ecosystem scale as the ecosystem is defined by the "Limits of Acceptable Change - Bob Marshall Wilderness Complex" adopted by the Montana Department of Fish, Wildlife and Parks in December 1991, and any successor thereto. The analysis shall consider all relevant information, which may include, but is not limited to, existing environmental reviews and management plans, and new data concerning climate change, private lands conservation efforts, and fish and wildlife distribution and migration patterns. Public involvement in the environmental review process shall be actively solicited by the preparer of the environmental review document and shall include, at minimum, adequately noticed public meetings in at least three communities including Great Falls and Helena.
 - 3) The proposed surface activity shall adhere to the "Interagency Rocky Mountain Front, Wildlife Monitoring/Evaluation Program, Management Guidelines for Selected Species" adopted by the Montana Department of Fish, Wildlife and Parks in September 1987, or any successor guidelines thereto.
 - 4) The Board may refuse to approve any proposed surface operations if it determines that they do not constitute the best use of trust resources or are not in the best interest of the State of Montana.