APPLICATION TO SHUT-IN GAS WELL PRODUCTION ON STATE LAND Please return the completed form to the MONTANA DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION P. O. BOX 201601 1539 ELEVENTH AVENUE HELENA, MT 59620-1601								
Montana St	ate Well propo	sed to b	e shut-in:					
Oper	ator:			Field:	:			
Leas	se No:			Unit d	or P.A.:			
Well	Name:			API No	».:			
	ated						line.	
Sect	ion Town	ship	Range					
In _		Coun	ty. Produ	cing from		form	ation.	
	ite of Producti							
mont for *Present C The	above-describe th and the gas produc Operating Cost: current cost c month)	barr ed on th	els of wat e above-de	er per month scribed leas	n. The curn se is \$	cent posted	field r MCF.	
The	coverable Rese total amount o cently used at MCF	of gas es the well	head is	MCF a			-	
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and The I/We have	current posted attached a cur or the above-de	rent dec	orice for g line curve	as from this	the monthly	y productio	n	price;
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I/We hereby certify that the data I/we have submitted in this application is true and correct to the best of my/our knowledge and belief and that I/we have personal knowledge of all the data set forth herein.

Operator or Lessee Signature ____

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Present Rate of Production

Production must be from the well under application only. Data from monthly production reports as sent to the Board of Oil and Gas is satisfactory. If production reports are on a lease basis including other wells, individual well test data may be required.

Current Posted Field Price of Gas

The current posted field price of gas is defined as the price paid per MCF by the first purchaser.

Present Operating Cost

Present operating cost is the total direct cost of prudently operating the well over a 30-day period, whether paid or accrued. These direct costs are limited to labor, general supervision, water disposal, fuel, power, lubricants, chemicals, trucking, transportation, taxes, depreciation of equipment, license and permit fees, treating gas to make it marketable, maintenance and repair of the well, equipment, roads, entrance and gates, office maintenance, bookkeeping and accounting. Items not allowable under this part are drilling costs, lease acquisition fees and rentals, equipment purchases, seismic and other data acquisition.

Proven Reserves

Proven reserves is defined as the amount of gas in known deposits which is estimated to be recoverable under current economic and operating conditions. For the purposes of this application, the applicant must submit two estimates of the gas recoverable by means of equipment currently in use at the wellhead; one estimate of gas recoverable at current posted field prices and another estimate should the purchase price be equal to \$3.00 per MCF.