

State of Montana

Oil and Gas Lease Sale - June 3, 2025

Lease Sale Results

The following described lands were offered for oil and gas leasing through an online bidding service, EnergyNet, beginning May 28, 2025 and closed on June 3, 2025.

Tract	Stipulations	Twp Rng Sec	Description	*	Acres	Bid/Acre	Total Bid	Lessee
Fallon								
1	1, 2, 3, 4, 5, 6, 8	9N 60E 16	ALL		640.00	\$6.00	\$3,840.00	PURIFIED RESOURCE PARTNERS LLC
2	1, 2, 3, 4, 5, 6	10N 61E 16	LOTS 1, 2, 3, 4, W2		453.12	\$1.75	\$792.96	PURIFIED RESOURCE PARTNERS LLC
Liberty								
3	1, 2, 3, 4, 5, 6, 12	34N 4E 16	ALL, BELOW THE BASE OF THE BLACKLEAF FORMATION	*	640.00	\$1.50	\$960.00	THOR RESOURCES USA, LLC
Musselshell								
4	1, 2, 3, 4, 5, 6, 7	8N 30E 16	ALL		640.00	\$1.50	\$960.00	COLORADO LAND MANAGEMENT LLC
5	1, 2, 3, 4, 5, 6, 7, 8	8N 31E 36	ALL		640.00	\$1.50	\$960.00	COLORADO LAND MANAGEMENT LLC
6	1, 2, 3, 4, 5, 6, 9	9N 23E 16	ALL		640.00	\$1.75	\$1,120.00	PURIFIED RESOURCE PARTNERS LLC
7	1, 2, 3, 4, 5, 6, 9	9N 23E 36	ALL		640.00	\$1.50	\$960.00	COLORADO LAND MANAGEMENT LLC
8	2, 3, 4, 5, 6, 8, 9, 11, 13	9N 24E 16	ALL		640.00	\$1.50	\$960.00	COLORADO LAND MANAGEMENT LLC
9	1, 2, 3, 4, 5, 6, 8	9N 24E 34	SE4		160.00	\$1.75	\$280.00	PURIFIED RESOURCE PARTNERS LLC
10	1, 2, 3, 4, 5, 6, 8	9N 24E 36	ALL	*	640.00	\$1.50	\$960.00	COLORADO LAND MANAGEMENT LLC
11	1, 2, 3, 4, 5, 6, 9	9N 26E 16	ALL		640.00	\$1.50	\$960.00	COLORADO LAND MANAGEMENT LLC
12	1, 2, 3, 4, 5, 6, 8, 15	9N 26E 26	NE4, E2NW4		240.00	\$1.50	\$360.00	COLORADO LAND MANAGEMENT LLC
13	1, 2, 3, 4, 5, 6, 8	9N 27E 16	ALL		640.00	\$1.50	\$960.00	COLORADO LAND MANAGEMENT LLC
14	1, 2, 3, 4, 5, 6, 9, 15	10N 25E 16	ALL		640.00	\$1.50	\$960.00	COLORADO LAND MANAGEMENT LLC
15	1, 2, 3, 4, 5, 6, 9	10N 26E 16	ALL		640.00	\$1.50	\$960.00	COLORADO LAND MANAGEMENT LLC
16	1, 2, 3, 4, 5, 6, 7, 9, 10, 11, 15	10N 31E 16	ALL		640.00	\$1.50	\$960.00	COLORADO LAND MANAGEMENT LLC
17	1, 2, 3, 4, 5, 6, 8	11N 24E 4	S2NE4, SE4NW4, E2SE4		200.00	\$1.50	\$300.00	COLORADO LAND MANAGEMENT LLC
18	1, 2, 3, 4, 5, 6, 8	11N 24E 16	ALL		640.00	\$1.50	\$960.00	COLORADO LAND MANAGEMENT LLC
19	1, 2, 3, 4, 5, 6, 7, 8, 9, 15	11N 24E 36	ALL		640.00	\$1.50	\$960.00	COLORADO LAND MANAGEMENT LLC
Rosebud								
20	1, 2, 3, 4, 5, 6, 7, 9	12N 31E 36	ALL		640.00	\$4.25	\$2,720.00	MAVERICK OIL, INC.

Tract	Stipulations	Twp Rng Sec	Description	*	Acres	Bid/Acre	Total Bid	Lessee
Sheridan								
21	1, 2, 3, 4, 5, 6, 14, 16	32N 57E 36	ALL		640.00	\$36.00	\$23,040.00	IRISH OIL & GAS, INC.
22	2, 3, 4, 5, 6, 11, 13, 14	32N 58E 16	ALL		640.00	\$56.00	\$35,840.00	IRISH OIL & GAS, INC.
23	1, 2, 3, 4, 5, 6, 11, 14	33N 57E 16	ALL		640.00	\$56.00	\$35,840.00	IRISH OIL & GAS, INC.
24	1, 2, 3, 4, 5, 6, 14	35N 57E 16	ALL	*	640.00	\$47.00	\$30,080.00	IRISH OIL & GAS, INC.
25	1, 2, 3, 4, 5, 6, 14	35N 57E 36	ALL	*	640.00	\$54.00	\$34,560.00	IRISH OIL & GAS, INC.
26	1, 2, 3, 4, 5, 6, 11, 14	36N 57E 16	ALL		640.00	\$35.00	\$22,400.00	IRISH OIL & GAS, INC.
27	1, 2, 3, 4, 5, 6, 14	36N 57E 36	ALL		640.00	\$39.00	\$24,960.00	IRISH OIL & GAS, INC.
Toole								
28	2, 3, 4, 5, 6, 7, 13	37N 1E 36	ALL		640.00	\$1.50	\$960.00	HEIMMER, DON H
Yellowstone								
29	1, 2, 3, 4, 5, 6, 8	7N 31E 4	LOTS 3, 4, S2NW4, S2		490.30	\$1.50	\$735.45	COLORADO LAND MANAGEMENT LLC
30	1, 2, 3, 4, 5, 6, 8	7N 31E 24	E2		320.00	\$1.50	\$480.00	COLORADO LAND MANAGEMENT LLC
31	1, 2, 3, 4, 5, 6, 8	7N 32E 16	ALL		640.00	\$1.50	\$960.00	COLORADO LAND MANAGEMENT LLC
32	1, 2, 3, 4, 5, 6, 7, 8	7N 32E 36	ALL		640.00	\$1.50	\$960.00	COLORADO LAND MANAGEMENT LLC

* Part or all of tract is not state-owned surface

Summary By Lessor

	Total Acres	Total Tracts
Dept. Of Natural Resources and Conservation	18503.42	32

Oil And Gas Lease Summary

Total Tracts	32
Total Acres	18,503.42
Total Bid Revenue	\$232,708.41
Average Bid Per Acre	\$12.58

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Oil & Gas Lease Sale - June 3, 2025
Stipulations

- 1 Lessee shall notify and obtain approval from the Department's Forestry and Trust Lands Division (FTLD) prior to constructing well pads, roads, power lines, and related facilities that may require surface disturbance on the tract. Lessee shall comply with any mitigation measures stipulated in FTLD's approval.
 - 2 Prior to the drilling of any well on or into the lease premises, lessee shall send one copy of the well prognosis, including Form 22 "Application for Permit" to the Department's Forestry and Trust Lands Division (FTLD). After a well is drilled and completed, lessee shall send one copy of all logs run, Form 4A "Completion Report", and geologic report to FTLD. A copy of Form 2 "Sundry Notice and Report of Wells" or other appropriate Board of Oil and Gas Conservation form shall be sent to FTLD whenever any subsequent change in well status or operator is intended or has occurred. Lessee shall also notify and obtain approval from the FTLD prior to plugging a well on the lease premises.
- Issuance of this lease in no way commits the Land Board to approval of coal bed methane production on this lease. Any coal bed methane extraction wells would require subsequent review and approval by the board.
- 3 The FTLD will complete an initial review for cultural resources and, where applicable, paleontological resources of the area intended for disturbance and may require a resources inventory. Based on the results of the inventory, the FTLD may restrict surface activity for the purpose of protecting significant resources located on the lease premises.
 - 4 The lessee shall be responsible for controlling any noxious weeds introduced by lessee's activity on State-owned land and shall prevent or eradicate the spread of those noxious weeds onto land adjoining the lease premises. The lessee's methods of control shall be reviewed and approved by the Department's Unit Office that has jurisdiction for that locale.
 - 5 The definitions of "oil" and "gas" provided in 82-1-111, MCA, do not apply to this lease for royalty calculation purposes.
 - 6 If the State does not own the surface, the lessee must contact the owner of the surface in writing at least 30 days prior to any surface activity. A copy of the correspondence shall be sent to FTLD.
 - 7 Due to unstable soil conditions on this tract and/or topography that is rough and/or steep, surface use may be restricted or denied. Seismic activity may be restricted to poltershots.
 - 8 This lease is located within designated sage grouse general habitat. Proposed activities are subject to, and shall comply with, all provisions, stipulations and mitigation requirements of the Montana Sage Grouse Habitat Conservation Strategy, as implemented by Governor's Executive Orders 10-2014, 12-2015, and amendments thereto. Contact the FTLD prior to preparing a project proposal.
 - 9 This lease is located within designated sage grouse core habitat. Proposed activities are subject to, and shall comply with, all provisions, stipulations and mitigation requirements of the Montana Sage Grouse Habitat Conservation Strategy, as implemented by Governor's Executive Orders 10-2014, 12-2015, and amendments thereto. Contact the FTLD prior to preparing a project proposal.
 - 10 Unless otherwise approved by the Department in writing, wells and related surface infrastructure, including new road construction, are prohibited within 1/2 mile of the centerline of a navigable river, lake or reservoir, and within 1/4 mile of direct perennial tributary streams of navigable waterways, on or adjacent to the tract. No surface occupancy is allowed within the bed of a river, stream, lake or reservoir, islands and accretions or abandoned channels.
 - 11 Due to the floodplain/wetlands area(s), surface use may be restricted or denied.
 - 12 No surface occupancy of the school area and/or related facilities is permitted without written approval of FTLD.
 - 13 This lease includes areas that may be environmentally sensitive. Therefore, if the lessee intends to conduct any activities on the lease premises, the lessee shall submit to FTLD one copy of an Operating Plan or Amendment to an existing Operating Plan, describing in detail the proposed activities. No activities shall occur on the tract until the Operating Plan or Amendments have been approved in writing by the Director of the Department. FTLD shall review the Operating Plan or Amendment and notify the lessee if the Plan or Amendment is approved or disapproved.

After an opportunity for an informal hearing with the lessee, surface activity may be denied or restricted on all or portions of any tract if the Director determines in writing that the proposed surface activity will be detrimental to trust resources and therefore not in the best interests of the trust.

- 14 If whooping cranes are observed on-site, construction and/or maintenance activities shall be suspended until birds leave the area.
- 15 Wildlife species of concern have been identified on or near this tract. Identified species will be avoided, unless otherwise authorized by the FTLD. Additional mitigation measures may also be required.
- 16 Plant species of concern have been identified on or near this tract. Identified species will be avoided, unless otherwise authorized by the FTLD. Additional mitigation measures may also be required.

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Applicant List

Tract	Twp	Rng	Sec	Description	Acres	Applicant
Fallon						
1	9N	60E	16	ALL	640.00	COLORADO LAND MANAGEMENT LLC
2	10N	61E	16	LOTS 1, 2, 3, 4, W2	453.12	COLORADO LAND MANAGEMENT LLC
Liberty						
3	34N	4E	16	ALL, BELOW THE BASE OF THE BLACKLEAF FORMATION	640.00	THOR RESOURCES USA, LLC
Musselshell						
4	8N	30E	16	ALL	640.00	COLORADO LAND MANAGEMENT LLC
5	8N	31E	36	ALL	640.00	COLORADO LAND MANAGEMENT LLC
6	9N	23E	16	ALL	640.00	COLORADO LAND MANAGEMENT LLC
7	9N	23E	36	ALL	640.00	COLORADO LAND MANAGEMENT LLC
8	9N	24E	16	ALL	640.00	COLORADO LAND MANAGEMENT LLC
9	9N	24E	34	SE4	160.00	COLORADO LAND MANAGEMENT LLC
10	9N	24E	36	ALL	640.00	COLORADO LAND MANAGEMENT LLC
11	9N	26E	16	ALL	640.00	COLORADO LAND MANAGEMENT LLC
12	9N	26E	26	NE4, E2NW4	240.00	COLORADO LAND MANAGEMENT LLC
13	9N	27E	16	ALL	640.00	COLORADO LAND MANAGEMENT LLC
14	10N	25E	16	ALL	640.00	COLORADO LAND MANAGEMENT LLC
15	10N	26E	16	ALL	640.00	COLORADO LAND MANAGEMENT LLC
16	10N	31E	16	ALL	640.00	COLORADO LAND MANAGEMENT LLC
17	11N	24E	4	S2NE4, SE4NW4, E2SE4	200.00	COLORADO LAND MANAGEMENT LLC
18	11N	24E	16	ALL	640.00	COLORADO LAND MANAGEMENT LLC
19	11N	24E	36	ALL	640.00	COLORADO LAND MANAGEMENT LLC
Rosebud						
20	12N	31E	36	ALL	640.00	COLORADO LAND MANAGEMENT LLC

Tract	Twp	Rng	Sec	Description	Acres	Applicant
Sheridan						
21	32N	57E	36	ALL	640.00	HEIMMER, DON H
22	32N	58E	16	ALL	640.00	HEIMMER, DON H
23	33N	57E	16	ALL	640.00	HEIMMER, DON H
24	35N	57E	16	ALL	640.00	HEIMMER, DON H
25	35N	57E	36	ALL	640.00	HEIMMER, DON H
26	36N	57E	16	ALL	640.00	HEIMMER, DON H
27	36N	57E	36	ALL	640.00	HEIMMER, DON H
Toole						
28	37N	1E	36	ALL	640.00	HEIMMER, DON H
Yellowstone						
29	7N	31E	4	LOTS 3, 4, S2NW4, S2	490.30	COLORADO LAND MANAGEMENT LLC
30	7N	31E	24	E2	320.00	COLORADO LAND MANAGEMENT LLC
31	7N	32E	16	ALL	640.00	COLORADO LAND MANAGEMENT LLC
32	7N	32E	36	ALL	640.00	COLORADO LAND MANAGEMENT LLC



TO ALL INTERESTED PARTIES:

RE: September 3, 2025 Oil and Gas Lease Sale

In order to give as much advance notice as possible, please be advised that the September 2025 Oil and Gas Lease Sale will be held online during the period of **August 28 – September 3, 2025**, through the online auction service, EnergyNet (EnergyNet.com). Please contact EnergyNet for help setting up an account to bid on state tracts. For all other inquiries, contact the Department of Natural Resources and Conservation. In the event details for the September Oil and Gas Lease Sale change, an updated notice will be sent out.

The filing deadline date for submitting applications on tracts to be nominated for the sale in September is **5:00pm MST on June 17, 2025**. Applications must be received in this office by that date. If you have any questions, please contact me at THossfeld@mt.gov or (406) 444-4576.

Theresa Hossfeld
Minerals Leasing Specialist
Mineral Leasing Section
Minerals Management Bureau
Forestry and Trust Lands Division



DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION

P.O. Box 201601

Helena, Montana 59620-1601

The following is a list of oil and gas leases, which expired or terminated in December 2024.

COUNTY	TWP	RNG	SEC	DESCRIPTION	ACRES
Blaine					
	32 N	18 E	8	NW4, NW4SW4 LESS .50 ACRES, SE4SW4, S2SE4	319.50
	32 N	18 E	9	SW4SW4	40.00
	33 N	18 E	32	W2	320.00
Daniels					
	34 N	48 E	15	E2	320.00
	34 N	48 E	16	W2, N2NE4, W2SE4	480.00
	37 N	46 E	24	W2NE4, E2SW4	160.00
	37 N	46 E	25	W2, W2E2	480.00
	37 N	46 E	36	N2, W2SW4	400.00
	37 N	47 E	20	N2NE4	80.00
Fallon					
	8 N	61 E	36	LOTS 1, 2, 3, 4	112.40
Glacier					
	33 N	5 W	16	E2, LESS 9.99 ACRES PATENTED RR R/W	310.01
	35 N	5 W	9	E2	320.00
Hill					
	33 N	9 E	23	SE4NW4, NW4SE4, N2SW4, SW4SW4	200.00
	33 N	9 E	26	N2NW4, W2NE4	160.00
	37 N	15 E	36	ALL	640.00
Musselshell					
	10 N	27 E	36	LOTS 1-7 INC., NW4, W2NE4, NW4SE4, N2SW4	635.35
	10 N	28 E	16	ALL	640.00
	10 N	28 E	29	ALL	640.00
	10 N	28 E	31	LOTS 1, 2, 3, 4, E2W2, E2	635.52
	11 N	27 E	16	ALL	640.00
	11 N	28 E	36	LOTS 1, 2, 3, 4, N2, N2S2	649.12
Petroleum					
	12 N	27 E	2	LOTS 1, 2	64.95
	12 N	27 E	16	ALL	640.00
	12 N	27 E	36	ALL	640.00
	12 N	28 E	16	ALL	640.00

COUNTY	TWP	RNG	SEC	DESCRIPTION	ACRES
Phillips					
	37 N	31 E	36	ALL	640.00
Pondera					
	28 N	6 W	36	ALL	640.00
	29 N	2 W	16	ALL	640.00
	29 N	2 W	36	ALL	640.00
	29 N	3 W	28	SE4, E2SW4	240.00
	29 N	3 W	33	E2W2	160.00
	30 N	2 W	12	ALL	640.00
Roosevelt					
	29 N	55 E	28	W2NE4	80.00
	30 N	58 E	36	ALL	640.00
Rosebud					
	10 N	36 E	6	LOTS 1, 2, 3, 4, 5, SE4NW4, S2NE4	311.60
	10 N	36 E	9	ALL	640.00
	10 N	36 E	16	ALL	640.00
	11 N	35 E	16	ALL	640.00
	11 N	36 E	16	ALL	640.00
	11 N	36 E	36	ALL	640.00
	12 N	35 E	16	ALL	640.00
	12 N	35 E	36	ALL	640.00
	12 N	36 E	10	N2NW4, NE4, N2SE4	320.00
	12 N	36 E	16	ALL	640.00
	12 N	36 E	36	ALL	640.00
Stillwater					
	1 N	21 E	36	ALL	640.00
Sweet Grass					
	3 N	18 E	14	N2	320.00
Teton					
	27 N	5 W	4	SE4	160.00
Toole					
	31 N	2 W	16	ALL	640.00
	34 N	1 E	10	NE4, LIMITED TO AND INCLUDING THE NISKU FORMATION ONLY	160.00
	34 N	1 E	11	SW4, LIMITED TO AND INCLUDING NISKU FORMATION ONLY	160.00
	35 N	1 E	2	SW4, LIMITED TO AND INCLUDING NISKU FORMATION ONLY	160.00

COUNTY	TWP	RNG	SEC	DESCRIPTION	ACRES
Toole					
	35 N	1 E	3	LOTS 1, 2, S2NE4, SE4, LIMITED TO AND INCLUDING NISKU FORMATION ONLY	323.10
	35 N	1 E	11	W2, LIMITED TO AND INCLUDING NISKU FORMATION ONLY	320.00
	35 N	1 E	14	E2, LIMITED TO AND INCLUDING NISKU FORMATION ONLY	320.00
	35 N	1 E	24	N2, SE4, LIMITED TO AND INCLUDING NISKU FORMATION ONLY	480.00
	35 N	1 E	36	ALL, LIMITED TO AND INCLUDING NISKU FORMATION ONLY	640.00