## State of Montana Oil & Gas Lease Sale - June 4, 2024 Lease Sale Results

The following described lands were offered for oil and gas leasing through an online bidding service, EnergyNet, beginning May 29, 2024 and closed on June 4, 2024.

Tract Stipulations	Twp I	Rng	Sec Description		Acres	Bid/Acre	Total Bid	Lessee
Fallon								
1 1, 2, 3, 4, 5, 6, 9	9.N (	60.E	16 ALL		640.00	\$9.00	\$5,760.00	COLORADO LAND MANAGEMENT LLC
2 1, 2, 3, 4, 5, 6, 12	10.N	60.E	20 NE4	*	160.00	\$6.00	\$960.00	THRIVE ENERGY, LLC
3 1, 2, 3, 4, 5, 6, 13	10.N	60.E	36 ALL	*	640.00	\$6.00	\$3,840.00	THRIVE ENERGY, LLC
4 1, 2, 3, 4, 5, 6	10.N	61.E	16 LOTS 1, 2, 3, 4, W2		453.12	\$8.00	\$3,624.96	COLORADO LAND MANAGEMENT LLC
Musselshell								WAINAGEWEINT ELO
	8.N 3	30.E	16 ALL		640.00	\$2.50	\$1,600.00	COLORADO LAND
6 1, 2, 3, 4, 5, 6, 7, 9	8.N 3	31.E	36 ALL		640.00	\$2.50	\$1,600.00	MANAGEMENT LLC COLORADO LAND
7 1, 2, 3, 4, 5, 6, 10	9.N 2	23.E	16 ALL		640.00	\$2.50	\$1,600.00	MANAGEMENT LLC COLORADO LAND
8 1, 2, 3, 4, 5, 6, 10	9.N 2	23.E	36 ALL		640.00	\$2.50	\$1,600.00	MANAGEMENT LLC COLORADO LAND
9 2, 3, 4, 5, 6, 9, 10, 14	9.N 2	24.E	16 ALL		640.00	\$2.50	\$1,600.00	MANAGEMENT LLC COLORADO LAND
10 1, 2, 3, 4, 5, 6, 9	9.N 2	24.E	34 SE4		160.00	\$9.00		MANAGEMENT LLC COLORADO LAND
11 1, 2, 3, 4, 5, 6, 9	9.N 2		36 ALL	*	640.00	\$2.50	\$1.600.00	MANAGEMENT LLC COLORADO LAND
12 1, 2, 3, 4, 5, 6, 10	9.N 2		16 ALL		640.00	\$2.50		MANAGEMENT LLC COLORADO LAND
13 1, 2, 3, 4, 5, 6, 9, 16	9.N 2		26 NE4, E2NW4		240.00	\$7.00		MANAGEMENT LLC COLORADO LAND
			•					MANAGEMENT LLC
14 1, 2, 3, 4, 5, 6, 9	9.N 2		16 ALL		640.00	\$2.50		COLORADO LAND MANAGEMENT LLC
15 1, 2, 3, 4, 5, 6, 8, 10	10.N 2		16 ALL		640.00	\$2.50		COLORADO LAND MANAGEMENT LLC
16 1, 2, 3, 4, 5, 6, 10	10.N 2	26.E	16 ALL		640.00	\$2.50		COLORADO LAND MANAGEMENT LLC
17 1, 2, 3, 4, 5, 6, 9	11.N 2	24.E	4 S2NE4, SE4NW4, E2SE4		200.00	\$7.00	\$1,400.00	COLORADO LAND MANAGEMENT LLC
18 1, 2, 3, 4, 5, 6, 9	11.N 2	24.E	16 ALL		640.00	\$2.50	\$1,600.00	COLORADO LAND MANAGEMENT LLC
19 1, 2, 3, 4, 5, 6, 7, 9, 10, 12, 16	11.N 2	24.E	36 ALL		640.00	\$2.50	\$1,600.00	COLORADO LAND MANAGEMENT LLC
Richland								
20 1, 2, 3, 4, 5, 6, 11, 15	24.N	59.E	36 NW4, BELOW THE BASE OF THE MISSION	*	160.00	\$1,215.00	\$194,400.00	KRAKEN OIL & GAS LLC
21 1, 2, 3, 4, 5, 6, 11, 15	24.N	59.E	CANYON FORMATION 36 N2NE4, SW4NE4	*	120.00	\$1,695.00	\$203,400.00	KRAKEN OIL & GAS LLC
Rosebud								
22 1, 2, 3, 4, 5, 6, 7, 10, 11,	10.N 3	31.E	16 ALL		640.00	\$2.50	\$1,600.00	COLORADO LAND
12 23 1, 2, 3, 4, 5, 6, 7, 10	12.N 3	31.E	36 ALL		640.00	\$2.50	\$1,600.00	MANAGEMENT LLC COLORADO LAND
Yellowstone								MANAGEMENT LLC
24 1, 2, 3, 4, 5, 6, 9	7.N 3	31.E	4 LOTS 3, 4, S2NW4, S2		490.30	\$3.00	\$1,470.90	COLORADO LAND
25 1, 2, 3, 4, 5, 6, 9	7.N 3	31.E	24 E2		320.00	\$4.50	\$1,440.00	MANAGEMENT LLC COLORADO LAND
26 1, 2, 3, 4, 5, 6, 9	7.N 3	32.E	16 ALL		640.00	\$2.50	\$1,600.00	MANAGEMENT LLC COLORADO LAND
27 1, 2, 3, 4, 5, 6, 7, 9	7.N :		36 ALL		640.00	\$2.50		MANAGEMENT LLC COLORADO LAND
								MANAGEMENT LLC

<sup>\*</sup> Part or all of tract is not state-owned surface

### **Summary by Lessor**

Dept. of Natural Resources and Conservation 13,823.42 27

### Oil and Gas Lease Sale Summary

Total Tracts 27

**Total Acres** 13,823.42

**Total Bid Revenue** \$445,015.86

Average Bid Per Acre \$32.19

## State of Montana Oil & Gas Lease Sale - June 4, 2024 Stipulations

- 1 Lessee shall notify and obtain approval from the Department's Forestry and Trust Lands Division (FTLD) prior to constructing well pads, roads, power lines, and related facilities that may require surface disturbance on the tract. Lessee shall comply with any mitigation measures stipulated in FTLD's approval.
- 2 Prior to the drilling of any well on or into the lease premises, lessee shall send one copy of the well prognosis, including Form 22 "Application for Permit" to the Department's Forestry and Trust Lands Division (FTLD). After a well is drilled and completed, lessee shall send one copy of all logs run, Form 4A "Completion Report", and geologic report to FTLD. A copy of Form 2 "Sundry Notice and Report of Wells" or other appropriate Board of Oil and Gas Conservation form shall be sent to FTLD whenever any subsequent change in well status or operator is intended or has occurred. Lessee shall also notify and obtain approval from the FTLD prior to plugging a well on the lease premises.
  - Issuance of this lease in no way commits the Land Board to approval of coal bed methane production on this lease. Any coal bed methane extraction wells would require subsequent review and approval by the board.
- 3 The FTLD will complete an initial review for cultural resources and, where applicable, paleontological resources of the area intended for disturbance and may require a resources inventory. Based on the results of the inventory, the FTLD may restrict surface activity for the purpose of protecting significant resources located on the lease premises.
- 4 The lessee shall be responsible for controlling any noxious weeds introduced by lessee's activity on State-owned land and shall prevent or eradicate the spread of those noxious weeds onto land adjoining the lease premises. The lessee's methods of control shall be reviewed and approved by the Department's Unit Office that has jurisdiction for that locale.
- 5 The definitions of "oil" and "gas" provided in 82-1-111, MCA, do not apply to this lease for royalty calculation purposes.
- 6 If the State does not own the surface, the lessee must contact the owner of the surface in writing at least 30 days prior to any surface activity. A copy of the correspondence shall be sent to FTLD.
- 7 Due to unstable soil conditions on this tract and/or topography that is rough and/or steep, surface use may be restricted or denied. Seismic activity may be restricted to poltershots.
- 8 The lessee is responsible to pay for all damages, including penalties and charges assessed by the USDA-CFSA on CRP lands, as a result of drilling and production on the tract.
- 9 This lease is located within designated sage grouse general habitat. Proposed activities are subject to, and shall comply with, all provisions, stipulations and mitigation requirements of the Montana Sage Grouse Habitat Conservation Strategy, as implemented by Governor's Executive Orders 10-2014, 12-2015, and amendments thereto. Contact the FTLD prior to preparing a project proposal.
- 10 This lease is located within designated sage grouse core habitat. Proposed activities are subject to, and shall comply with, all provisions, stipulations and mitigation requirements of the Montana Sage Grouse Habitat Conservation Strategy, as implemented by Governor's Executive Orders 10-2014, 12-2015, and amendments thereto. Contact the FTLD prior to preparing a project proposal.
- 11 Unless otherwise approved by the Department in writing, wells and related surface infrastructure, including new road construction, are prohibited within 1/2 mile of the centerline of a navigable river, lake or reservoir, and within 1/4 mile of direct perennial tributary streams of navigable waterways, on or adjacent to the tract. No surface occupancy is allowed within the bed of a river, stream, lake or reservoir, islands and accretions or abandoned channels.
- 12 Due to the floodplain/wetlands area(s), surface use may be restricted or denied.

- 13 Any activity within 1/8 mile of the river, stream, floodplain, or lake/reservoir on or adjacent to this tract must be approved in writing by the FTLD prior to commencement. No surface occupancy is allowed within the bed of the river and/or stream, abandoned channels, the bed of the lake/reservoir, or on islands and accretions associated with the river, stream, or lake/reservoir.
- 14 This lease includes areas that may be environmentally sensitive. Therefore, if the lessee intends to conduct any activities on the lease premises, the lessee shall submit to FTLD one copy of an Operating Plan or Amendment to an existing Operating Plan, describing in detail the proposed activities. No activities shall occur on the tract until the Operating Plan or Amendments have been approved in writing by the Director of the Department. FTLD shall review the Operating Plan or Amendment and notify the lessee if the Plan or Amendment is approved or disapproved.

After an opportunity for an informal hearing with the lessee, surface activity may be denied or restricted on all or portions of any tract if the Director determines in writing that the proposed surface activity will be detrimental to trust resources and therefore not in the best interests of the trust.

- 15 If whooping cranes are observed on-site, construction and/or maintenance activities shall be suspended until birds leave the area.
- 16 Wildlife species of concern have been identified on or near this tract. Identified species will be avoided, unless otherwise authorized by the FTLD. Additional mitigation measures may also be required.

# State of Montana Oil & Gas Lease Sale - June 4, 2024 Applicant List

Tract	Twp	Rng	Sec	Description	Acres	Applicant
Fallon						
1	9.N	60.E	16	ALL	640.00	THRIVE ENERGY, LLC
2	10.N	60.E	20	NE4	160.00	THRIVE ENERGY, LLC
	10.N				640.00	THRIVE ENERGY, LLC
4	10.N	61.E	16	LOTS 1, 2, 3, 4, W2		THRIVE ENERGY, LLC
Musse	Ishell					
5	8.N	30.E	16	ALL	640.00	COLORADO LAND MANAGEMENT LLC
6	8.N	31.E	36	ALL	640.00	COLORADO LAND MANAGEMENT LLC
7	9.N	23.E	16	ALL	640.00	COLORADO LAND MANAGEMENT LLC
8	9.N	23.E	36	ALL	640.00	COLORADO LAND MANAGEMENT LLC
9	9.N	24.E	16	ALL	640.00	COLORADO LAND MANAGEMENT LLC
10	9.N	24.E	34	SE4	160.00	COLORADO LAND MANAGEMENT LLC
11	9.N	24.E	36	ALL	640.00	COLORADO LAND MANAGEMENT LLC
12	9.N	26.E	16	ALL	640.00	COLORADO LAND MANAGEMENT LLC
13	9.N	26.E	26	NE4, E2NW4	240.00	COLORADO LAND MANAGEMENT LLC
14		27.E			640.00	COLORADO LAND MANAGEMENT LLC
15	10.N	25.E	16	ALL	640.00	COLORADO LAND MANAGEMENT LLC
16	10.N	26.E	16	ALL	640.00	COLORADO LAND MANAGEMENT LLC
17	11.N	24.E	4	S2NE4, SE4NW4, E2SE4	200.00	COLORADO LAND MANAGEMENT LLC
	11.N				640.00	COLORADO LAND MANAGEMENT LLC
19	11.N	24.E	36	ALL	640.00	COLORADO LAND MANAGEMENT LLC
Richla	nd					
20	24.N	59.E	36	NW4, BELOW THE BASE OF THE MISSION CANYON FORMATION	160.00	JBLS MONTANA, INC.
21	24.N	59.E	36	N2NE4, SW4NE4	120.00	JBLS MONTANA, INC.
Roseb	ud					
22	10.N	31.E	16	ALL	640.00	COLORADO LAND MANAGEMENT LLC
	12.N	-	_	ALL		COLORADO LAND MANAGEMENT LLC
Yellow						
24		31.E	4	LOTS 3, 4, S2NW4, S2	490.30	COLORADO LAND MANAGEMENT LLC
25		31.E				COLORADO LAND MANAGEMENT LLC
26		32.E		ALL		COLORADO LAND MANAGEMENT LLC
26 27		32.E		ALL		COLORADO LAND MANAGEMENT LLC COLORADO LAND MANAGEMENT LLC
21	/ .IN	32.E	30	ALL	640.00	COLORADO LAND MANAGEMENT LLC

### DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION

### Forestry and Trust Lands Division

GREG GIANFORTE, GOVERNOR

1539 ELEVENTH AVENUE

DIRECTOR'S OFFICE: (406) 444-2074

PO BOX 201601 HELENA, MONTANA 59620-1601

#### TO ALL INTERESTED PARTIES:

RE: September 4, 2024 Oil and Gas Lease Sale

2024 Oil and Gas Lease Sale will be held online during the period of <u>August 29 –</u>

<u>September 4, 2024</u>, through the online auction service, EnergyNet (EnergyNet.com). Please contact EnergyNet for help setting up an account to bid on state tracts. For all other inquiries, contact the Department of Natural Resources and Conservation. In the event details for the

In order to give as much advance notice as possible, please be advised that the September

The deadline filing date for submitting applications on tracts to be nominated for the sale in September is 5:00pm MST on <u>June 18, 2024</u>. Applications must be received in this office by that date. If you have any questions, please contact me at <u>THossfeld@mt.gov</u> or (406) 444-4576.

September Oil and Gas Lease Sale change, an updated notice will be sent out.

Theresa Hossfeld, Leasing Specialist Mineral Leasing Section Minerals Management Bureau

### **DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION**

#### P.O. Box 201601 Helena, Montana 59620-1601

The following is a list of oil and gas leases, which expired or terminated in December 2023.

COUNTY	TWP	RNG	SEC	DESCRIPTION	ACRES
Glacier					
	37 N	5 W	15	NW4, NW4NE4, S2NE4, W2SW4, BELOW THE BASE	360.00
				OF THE SAWTOOTH FORMATION	
	37 N	5 W	16	SW4, E2NE4, E2NW4, BELOW THE BASE OF THE	320.00
				SAWTOOTH FORMATION	
	37 N	5 W	16	W2NW4, W2NE4, SE4	320.00
	37 N	6 W	23	E2W2, E2, BELOW THE BASE OF THE SUN RIVER	480.00
				DOLOMITE FORMATION	
	37 N	6 W	25	N2NE4, BELOW THE BASE OF THE SUN RIVER	80.00
				DOLOMITE FORMATION	
	37 N	6 W	36	ALL, BELOW THE BASE OF THE MISSION CANYON	640.00
				FORMATION	
Hill					
	32 N	14 E	16	SE4	160.00
Powder River					
	6 S	53 E	16	All	640.00
	6 S	53 E	36	All	640.00
	9 S	50 E	36	Lot 4, NE4SE4	77.14
Toole					
	30 N	2 E	8	SE4SE4	40.00
	36 N	1 W	11	All	640.00
	36 N	1 W	12	W2SE4, SW4	240.00
	36 N	1 W	13	W2, W2E2	480.00
	36 N	1 W	24	NW4, W2NE4	240.00