

IRRIGATION TRAINING & RESEARCH CENTER

Flathead Indian Irrigation Project SCADA

U.S. Bureau of Indian Affairs Branch of Irrigation & Power

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SUPERVISORY CONTROL AND DATA ACQUISITION (SCADA)

Existing SCADA

The Tribes operate about 70 remote monitoring stations for the purposes of environmental flow measurement and archiving throughout the FIIP service area. Each remote monitoring station measures water depths at various river, creek and canal rated stations.

Periodically, water depth data are wirelessly transmitted via the Geostationary Operational Environmental Satellite (GOES) system to a third party webserver. Flow rates are computed by applying known stage-discharge equations to the data within the third-party webserver software.

From an internet connection, current and historical flow rates can be viewed and downloaded. Additional options such as automatic alarming are also available, which could automatically send notifications to interested parties if the measurements fall outside of preset alarm thresholds.

Table 1 on the next page summarizes the existing remote monitoring stations. The existing monitoring stations listed in the table are located in the maps provided in Figure 1 through Figure 5 on the following pages.

Station No	Location	Site Type
12374250	Mill Creek above Basso Creek	USGS
352900	South Crow Feeder Canal at headworks	Tribes
311100	Camas A Canal below Mill Creek	Tribes
317610	Camas B	Tribes
317710	Camas C	Tribes
489700	Coleman Coulee	Tribes
354000	Crow at Pump	Tribes
359500	Crow Creek below Moiese A Canal	Tribes
164000	Dayton	Tribes
489200	Dublin Gulch	Tribes
517800	Finley Creek Near Mouth	Tribes
6000	Hellroaring Creek above reservoir site	Tribes
489000	Hillside Ditch	Tribes
514000	Jocko K Canal below headworks	Tribes
514090	Jocko K at Lamoose	Tribes
519400	Jocko River below lower J Canal	Tribes
514900	Jocko River bl K Canal	Tribes
486920	KH Feeder	Tribes
313100	Little Bitterroot River below Camas A Canal	Tribes
319800	Little Bitterroot River near mouth	Tribes
358590	MA Wasteway	Tribes
510000	Middle Fork Jocko River below Tabor Feeder Canal	Tribes
481410	Mission A Canal below headworks	Tribes
482910	Mission C Canal below headworks	Tribes
0	Mission Creek at Bison Range	Tribes
483100	Mission Creek at St. Ignatius Mt	Tribes
481500	Mission Creek below Mission A Canal	Tribes
358500	Moiese A Canal near headworks	Tribes
513000	North Fork Jocko River below Tabor Feeder Canal	Tribes
351500	North Crow Creek below Pablo Feeder Canal	Tribes
486880	Pablo Feeder Canal above Pablo Drop	Tribes
486830	Pablo Feeder Canal below North Crow Creek	Tribes
486800	Pablo Feeder Canal below Post Creek	Tribes
486891	Pablo A Canal below Pablo Reservoir	Tribes
510100	Placid Canal	Tribes
487890	Post F Hillside	Tribes
487510	Post F at Headworks	Tribes
487600	Post Creek near Fort Connah	Tribes
486897	Pablo A Canal at Round Butte Weir	Tribes
353000	South Crow Creek below South Creek Feeder Canal	Tribes
510570	TFC Twin Lakes	Tribes
510520	Tabor Feeder Canal below North Fork Jocko River	Tribes
513100	Upper S at Headworks	Tribes
519200	Valley Creek near mouth	Tribes

Table 1. Existing monitoring stations installed by the Tribes

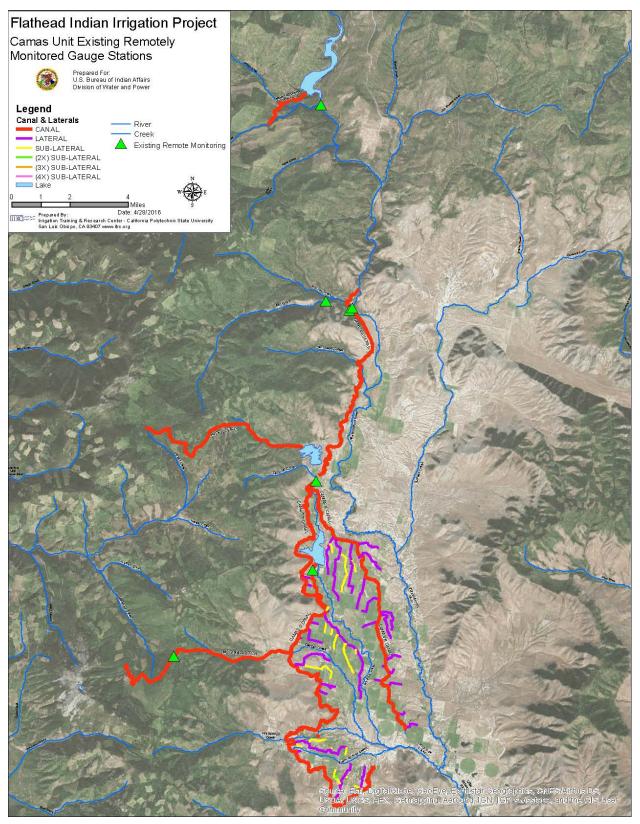


Figure 1. Existing remote monitoring stations within the Camas Canal Unit

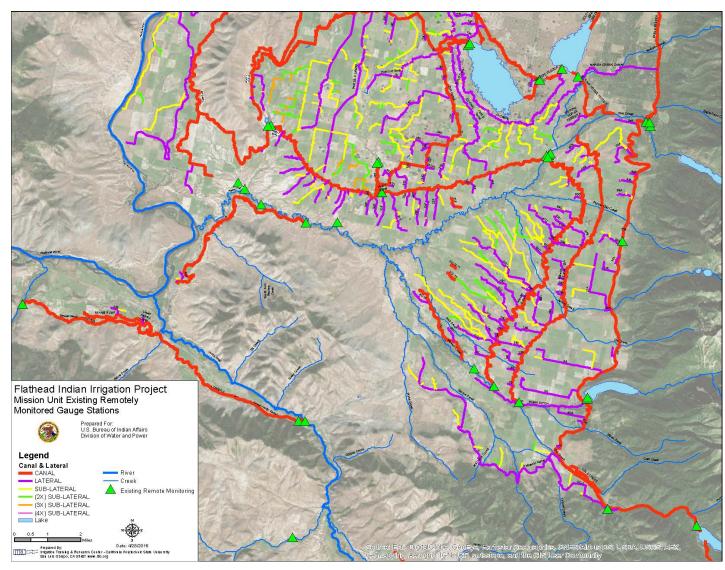


Figure 2. Existing remote monitoring stations within the Mission area

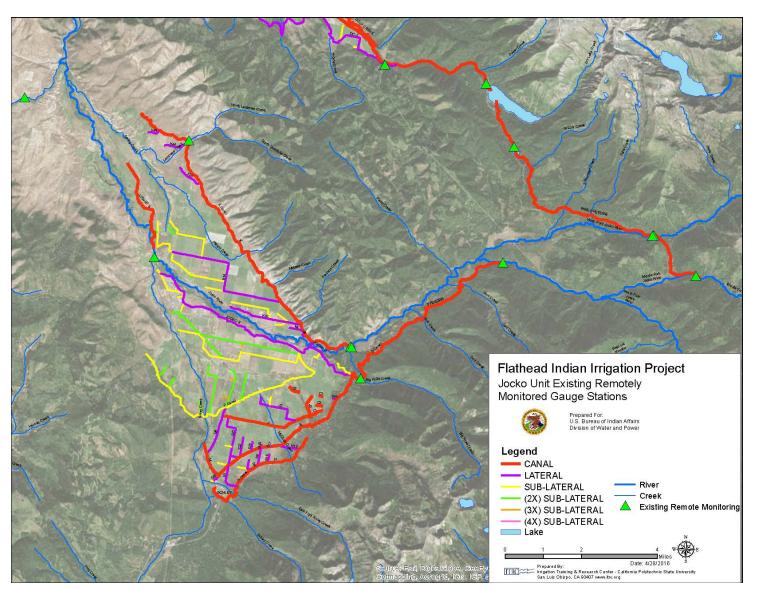


Figure 3. Existing Jocko Canal Unit remote monitoring stations

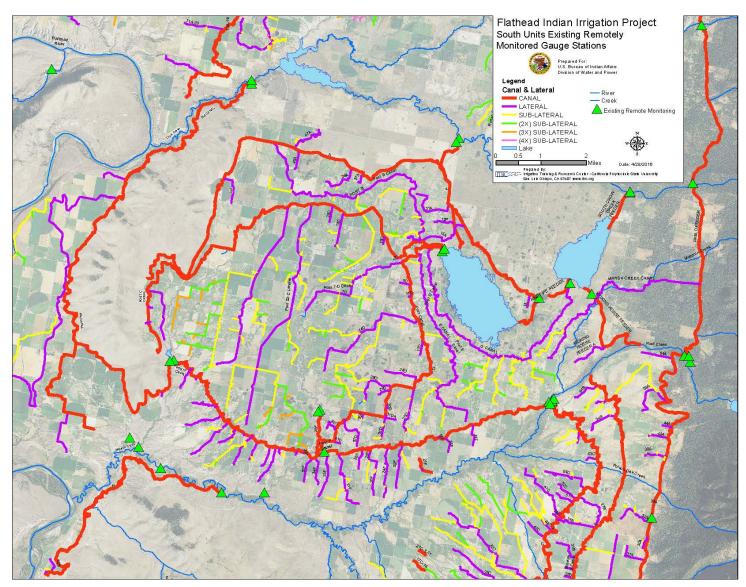


Figure 4. Existing remote monitoring stations within the southern canal units

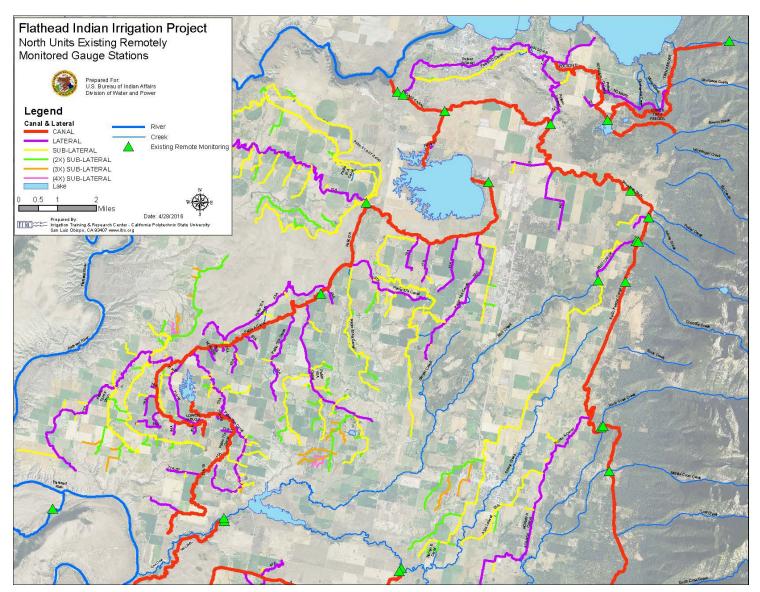


Figure 5. Existing remote monitoring stations within the northern canal units

As intended, the existing remote monitoring network currently benefits multiple stakeholders:

- The Tribes, the public and other environmental groups can track and analyze environmental flows
- FIIP staff can access the same data, which likely support operational and management decisions

However, the suitability of the existing remote monitoring system becomes limited once SCADA sites are established for system control purposes. More specifically:

- 1. The existing Aquarius webserver software, GOES satellite network and Sutron remote station hardware are not compatible with 2-way data transmission, which is necessary for SCADA control applications. It is likely not economically feasible to upgrade these components due to the initial capital investment and recurring costs of alternative satellite network services.
- 2. Security concerns with SCADA control networks, especially those capable of remote control of reservoir discharges will demand tighter access controls such as physical or intensive software-based separation from externally-accessible networks
- 3. Many of the proposed SCADA sites are located in new locations that may not provide valuable information for furthering environmental monitoring efforts.

Vision of FIIP SCADA

Supervisory Control and Data Acquisition (SCADA) site locations and major functional requirements are detailed in each canal unit section of this *Modernization Plan*. The purpose of this section is to discuss the proposed SCADA system rather than site-specific details, and outline an implementation roadmap.

Proposed SCADA Sites

A complete list of the proposed SCADA sites is provided in Table 2. The proposed SCADA sites, excluding radio repeater sites, are illustrated in the maps provided in Figure 6 through Figure 10 on the following pages.

			Remote	
		Automatic	Manual	Remote
Canal Unit	Location	Control	Control	Monitoring
Camas	Hubbart Reservoir		Х	Х
Camas	Head of Camas A Canal			Х
Camas	Camas A pump to Upper Dry Fork Reservoir			Х
Camas	Upper Dry Fork Reservoir outlet			Х
Camas	Restart of Camas B Canal at Lower Dry Fork Reservoir			Х
Camas	Head of Camas C at Lower Dry Fork Reservoir Outlet			Х
	Camas B/C Pipeline pump and Limited-demand pipeline end of			
Camas	Camas B Canal	Х	Х	Х
Camas	Camas C Canal Reservoir	Х	Х	Х
Camas	Camas C Canal Spill			Х
Camas	Camas area repeater (collector)			
Camas	Camas area backhaul repeater			
Crow Creek	Pablo Feeder Canal at North Crow Creek	Х	Х	Х
Crow Creek	Pablo Feeder Canal at Middle Crow Creek			Х
Crow Creek	Pablo Feeder Canal at South Crow Creek			X
Crow Creek	Pablo Feeder Canal at Post Creek			Х
Crow Creek	Head of Kicking Horse Feeder Canal at Post Creek	Х	Х	Х
Crow Creek	Head of South Crow Creek Feeder			Х
Crow Creek	Kicking Horse Reservoir and head of Ninepipe Feeder Canal			Х
Crow Creek	Crow Pump Station at Crow Creek	Х	Х	Х
Crow Creek	Post P Canal to Ninepipe Reservoir			Х
Crow Creek	Ninepipe Reservoir; head of Post C and Post D Canal			X
Crow Creek	Head of Ninepipe Feeder Canal after Post A bifurcation			X
Crow Creek	McDonald Reservoir			X
Crow Creek	Crow Creek repeater (collector)			~
Crow Creek	Crow Creek backhaul repeater			
Jocko	Head of S Canal		х	x
Jocko	Head of K Canal	х	X	X
Jocko	Head of D Canal at S Canal	~	~	X
Jocko	K Canal Limited-demand D/R pipeline			X
Jocko	K Canal Regulating Reservoir			X
Jocko	K-14 Loop pipeline - southern end near reservoir			X
Jocko	K-14 Loop pipeline and K Canal pipeline entrance	х	х	x
Jocko	S&J Canal Reservoir	X	x	x
Jocko	Lower Jocko Lake	~	~	x
Jocko	Upper Jocko Lake			x
Jocko	Repeater			~
Jocko	Repeater			
Jocko	Repeater			
Mission	Head of Dry Creek Feeder at Tabor Reservoir			х
Mission	Mission Reservoir discharge at Mission A Canal			X
Mission	Mission A Canal at Ashley Creek	+ +		X
Mission	Head of Mission B Canal			X
	End of Mission F Canal	+		X
Mission	Falls Creek	+		X
Mission Mission	Middle Fork Jocko River diversion	+	Х	X
	North Fork Jocko River diversion	+	X X	X
Mission	Placid Canal diversion	+ +		
Mission			Х	Х
Mission	Repeater			
Mission H	Pump diversion on Flathead River	X	<u> </u>	X
Mission H	Pump Diversion on Mission Creek	X	X	X
Moiese	Head of Moiese A (MA) Canal	Х	Х	X
Moiese	Hillside Reservoir			X
Moiese	Level Pool and Limited-demand Pipelines			Х

Table 2. Proposed S	CADA sites and	general functions
		8

		Automatic	Remote Manual	Remote
Canal Unit	Location	Control	Control	Monitoring
Moiese	Limited demand pipe inlet - northern	control	control	include
Moiese	Limited demand pipe inlet - southern			х
Moiese	Collector and backhaul link			~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
Pablo Feeder	Pump Canal Pump Station at Flathead River			х
Pablo Feeder	Pump Canal x Pablo Feeder LCW/Pump 1	Х	х	X
Pablo Feeder	Pablo Feeder LCW/Pump 2	X	X	X
Pablo Feeder	Pablo Feeder LCW/Pump 3	X	X	X
Pablo Feeder	Pablo Feeder LCW/Pump 4	X	×	X
Pablo Feeder	Pablo Feeder LCW/Pump 5	X	X X	X
Pablo Feeder	Pablo Feeder LCW/Pump 6	X	X	X
Pablo Feeder	Pablo Feeder LCW/Pump 7	X	X	X
Pablo Feeder	Limited demand pipe entrance - Polson C	~	~	X
Pablo Feeder	Limited demand pipe entrance - Z-1			X
Pablo Feeder	Limited demand pipe entrance - Polson D			X
Pablo Feeder	Mud Creek x Pablo Feeder Canal			X
Pablo Feeder	Mud Creek x Ronan B Canal			X
Pablo Feeder	Pablo Feeder Canal at Pump Canal			x
Pablo Feeder	Pablo Reservoir at Pablo A Canal			X
Pablo Feeder	Twin Reservoir			X
Pablo Feeder	Collector and backhaul link			~
Post	Head of Post F Canal			х
Post	Regulating Reservoir on Post F Canal	Х	x	X
Post	Post F Limited-demand pipeline 1	^	^	X
Post	Post F Limited-demand pipeline 2			X
Post	Post F Limited-demand pipeline 2			X
Post	Post F Limited-demand pipeline 4			X
Post	Post F Limited-demand pipeline 5			X
Post	Post F Limited-demand pipeline 6			X
Post	Post F Limited-demand pipeline 7			X
Post	Post F Limited-demand pipeline 8			X
Post	Post F Limited-demand pipeline 9			X
Post	Dublin Gulch at 36F			X
Post	Regulating Reservoir at 25C	Х	x	X
Post	Collector and backhaul link	^	Λ	~
Horte	Round Butte Road Interceptor Pipeline Pump 1	Х	Х	x
Horte	Round Butte Road Interceptor Pipeline Pump 1	× ×	X	X
Horte	Round Butte Road Interceptor Pipeline Pump 2	× ×	X X	X
Horte	Round Butte Road Interceptor Pipeline Pump 3	X X	X	x
Horte	Horte Reservoir Flowback Pipeline x 70A	^	Λ	X
Horte	Horte Reservoir Flowback Pipeline x 71A			X
Horte	West Pablo Interceptor Pipeline x 73A	Х	Х	x
Horte	West Pablo Interceptor Pipeline x 73A-14	X	X	x
Horte	West Pablo Interceptor Pipeline x 73A-14	X	X	x
Horte	Head of 70A	^	^	X
Horte	Head of Lower Pablo A Canal			x
Horte	Pump on Lower Pablo A Canal	х	Х	x
Horte	Horte Reservoir Pumpback Pipeline	<u>х</u>	X	X
Horte	Repeater	^	^	^
Horte	Collector and backhaul link			
Valley View	Lateral 31A, 31A-1, 31A-07 headings			x
Valley View	Regulating Reservoir at 31A			X
Revais	Pump station			X
Revais	Head of the Lower J			Х
Revais	Repeater			+
Revais	Collector and repeater			
Office	Base station			

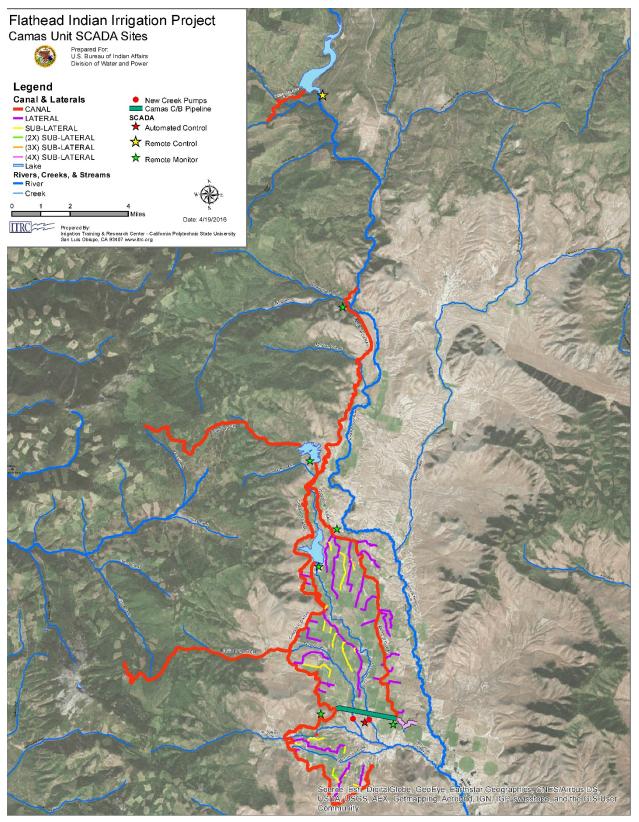


Figure 6. Proposed SCADA sites within the Camas Canal Unit

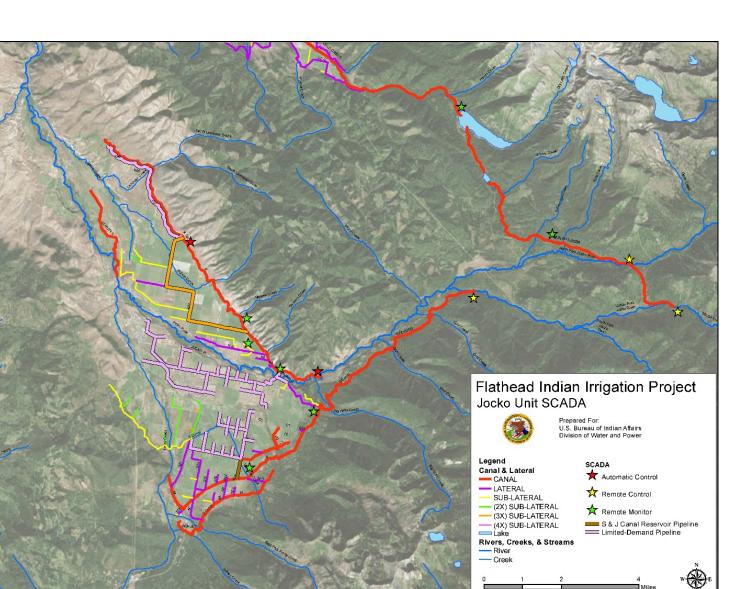


Figure 7. Proposed SCADA sites within the Jocko Canal Unit

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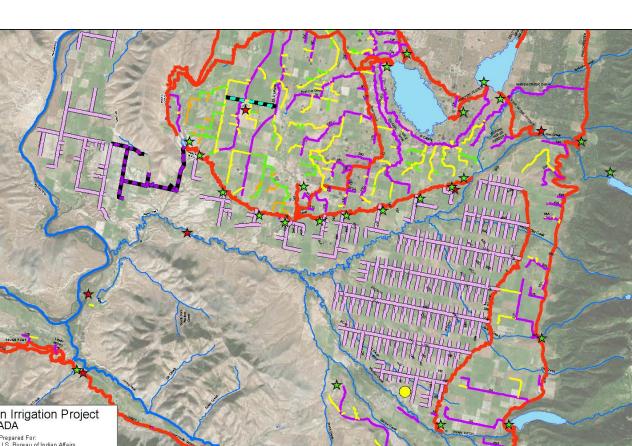




Figure 8. Proposed SCADA sites within the Mission Canal Unit

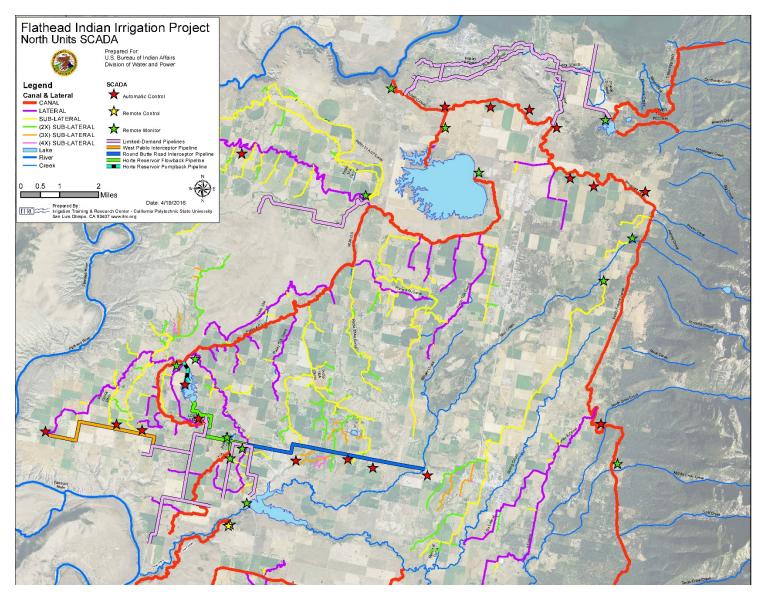


Figure 9. Proposed SCADA sites within the northern FIIP canal units

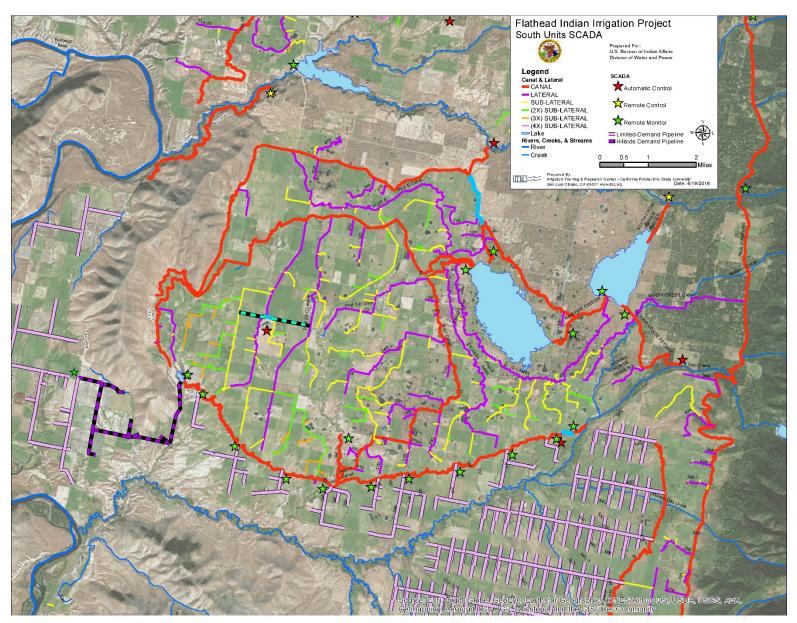


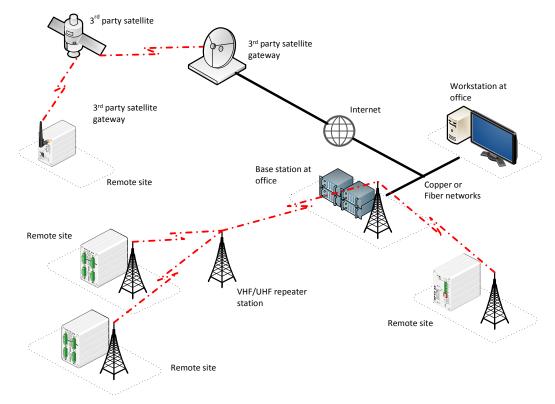
Figure 10. Proposed SCADA sites within the Pablo Canal Unit

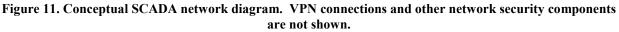
SCADA Architecture

The proposed SCADA system will be a stand-alone, secure network. Additional important SCADA system features are:

- The new SCADA system will operate on all new industrial hardware with a commercial Human-Machine-Interface (HMI) software package running on servers housed at the St. Ignatius FIIP office.
- The new HMI software will provide the following components within a single, uniform user interface on one or more office workstations:
 - Display and interaction with all new SCADA sites
 - Display and trending of data from the existing remote monitoring network sites of interest to FIIP
- Automatic alarm notifications via phone, texting and/or email can be sent to a configured sequence of FIIP ISOs and other staff.
- Remote access tablets or laptops will be used by FIIP ISO staff.
- Special security features and policies will be implemented once remote control any of the dams or reservoir outlet structures are integrated in SCADA.
- The HMI software can be configured to automatically export specific data sets to external agencies (e.g. the Tribes) as necessary.
- A 2-way base station will allow remote SCADA site (point-to-multipoint) communications.

A conceptual schematic of various SCADA network communications is provided in Figure 11.





Communications

Due to the wide distribution of sites and generally mountainous topography, it is anticipated that future SCADA networking will require various communication technologies and methods such as:

- Ultra-high frequency (UHF) radio
- Satellite radio
- Possibly a Virtual Private Network (VPN) connection over existing Internet Service Provider (ISP) copper networks

UHF radio connections are preferred for SCADA connections from a security and life cycle cost perspective, but may not always be possible or economically feasible to implement. It is anticipated that most of the valley floor FIIP service area between Polson and the FIIP office in St. Ignatius will be networked via a series of high-speed radio "backbone" radio repeaters.

On the other hand, the SCADA sites in other areas will likely require consideration of alternative SCADA communication technologies, as discussed in the following sections. These alternatives and final recommendations will be provided after in-field radio testing is conducted.

Point-to-Point Satellite Connections

Based on a cursory analysis, the SCADA sites listed in Table 3 will require individual satellite connections (point-to-point) to the proposed SCADA system.

Canal Unit	Location
Camas	Hubbart Reservoir
Crow Creek	McDonald Reservoir
Jocko	Head the S Canal
Mission	Head of Dry Creek Feeder at Tabor Reservoir
Mission	Falls Creek
Mission	Middle Fork Jocko River Diversion
Mission	North Fork Jocko River Diversion
Jocko	Lower Jocko Lake
Jocko	Upper Jocko Lake
Jocko	Placid Canal Diversion

Table 3. Proposed individual satellite connections to SCADA system

Other Difficult Areas

It is anticipated that future SCADA networking to the proposed SCADA sites within the Camas, Jocko and Revais areas may be more complicated than the rest of the proposed SCADA system. Although each area will have multiple SCADA sites that could potentially be linked via traditional radios, these areas are separated from the majority of the SCADA system by substantial hills and mountain ranges.

The SCADA sites within these semi-remote areas will likely be aggregated at a single new SCADA site. The aggregation site will be connected to the SCADA system by one of following alternatives:

- 1. A single, high-speed satellite radio connection. Life cycle costs will be an important factor when considering this alternative.
- 2. A hardwire Internet gateway near the town of Arlee, MT connected over the existing hardware Internet Service Provider (ISP) network to the St. Ignatius office base station. SCADA security concerns will be important when considering this alternative.
- 3. A series of radio repeaters to reach the proposed high-speed radio backbone between Polson and St. Ignatius.

<u>Roadmap</u>

The points below outline the recommended phased process of implementing the proposed SCADA system:

- 1. The existing remote monitoring network can be used immediately by FIIP staff to aid in water operations and management decisions
- 2. Once budget is allocated, a SCADA project will be initiated. The general scope of the first phase SCADA project will include:
 - a. The office base station
 - b. Some number of high priority SCADA sites, which may coincide with high priority physical infrastructure improvements; for the first project it is recommended to keep the number of sites reasonable
 - c. The integration and display of the existing remote monitoring network into the new SCADA interface
- 3. A consulting firm should be contracted to develop a *SCADA Plan* to outline the project scope and details. Details regarding SCADA plans are discussed in further detail in a later section of this report.
- 4. Using the *SCADA Plan* and other contract documents as a reference, the first phase SCADA system is implemented.
- 5. As future budget is allocated, the SCADA system will be expanded.
 - a. For each SCADA expansion phase, a project-specific SCADA Plan will be developed
 - b. The SCADA Plan is implemented using the *SCADA Plan* as a common written reference

Shared SCADA sites

Existing remote monitoring stations are located at some of the proposed SCADA sites. In many of these cases, new flow measurement structures will be constructed, making existing gauging stations redundant. If the gauging stations were left in operation, the redundant flow rate measurements would almost always be different. Therefore, it is recommended that:

- The existing gauging stations will be abandoned as new flow measurement structures are constructed.
- The Tribes and FIIP/USBIA will "share" data from the new flow measurement structure.

It is anticipated that the details of any future shared use agreement would be discussed and agreed upon in advance between all parties. Two methods of sharing the new flow measurement structures are provided below as a starting point for future discussion:

Option 1: The remote monitoring station is kept on-site adjacent to the new SCADA equipment:

- Water level sensor signals terminate at a single device (PLC or data logger). This device would be:
 - The new SCADA PLC if the flow measurement is used for automatic control purposes.
 - Either the new SCADA PLC or any other data logger if the site is used for remote monitoring only
- The device connected to the sensors will scale the sensors and compute an instantaneous flow rate value.
- The device connected to the sensors will pass the instantaneous flow rate value via a digital signal (RS232, RS485 or MODBUS) to the device not connected to the sensors.

Option 2: The remote monitoring station is removed from the site:

- Water level sensor signals terminate at the SCADA PLC, where flow rate values are computed internally and transmitted to the FIIP base station.
- Data is automatically exported and shared via the Internet to an external webserver.

Estimated Costs

SCADA-related budgets should include:

- *SCADA Plan*, field radio testing, project design, VFD-pump control buildings, actuators, other initial capital and labor costs as well as project implementation. <u>The estimated total for these costs for all proposed SCADA sites is around \$7.9 million</u>. Estimates of these costs are listed in Table 4 for each individual SCADA site. These estimates do not include:
 - Surveying
 - Bringing utility power to the site or solar power
 - Pumps and variable frequency drives (VFDs)
 - New gates and concrete structures
 - Other costs listed below
- Project phasing costs. Additional project costs are associated with phased projects to account for project mobilization. An additional \$30,000-\$50,000 should be budgeted for each project phase.
- Contingencies. At minimum, a contingencies budget of 15% of each project phase should be included
- Annual operations and maintenance (O&M) costs are expected to be about 20% of the completed total SCADA project costs. As such, once all proposed SCADA sites are implemented a total annual O&M cost for the new SCADA system is expected to be about \$1.6 million.

Canal Unit	Location	Cost
Camas	Hubbart Reservoir	\$92,000
Camas	Head of Camas A Canal	\$51,500
Camas	Camas A pump to Upper Dry Fork Reservoir	\$51,500
Camas	Upper Dry Fork Reservoir outlet	\$51,500
Camas	Restart of Camas B Canal at Lower Dry Fork Reservoir	\$51,500
Camas	Head of Camas C at Lower Dry Fork Reservoir Outlet	\$51,500
Camas	Camas B/C Pipeline pump and Limited-demand pipeline end of Camas B Canal	\$74,000
Camas	Camas C Canal Reservoir	\$136,500
Camas	Camas C Canal Spill	\$51,500
Camas	Camas area repeater (collector)	\$61,500
Camas	Camas area backhaul repeater	\$81,500
Crow Creek	Pablo Feeder Canal at North Crow Creek	\$74,000
Crow Creek	Pablo Feeder Canal at Middle Crow Creek	\$51,500
Crow Creek	Pablo Feeder Canal at South Crow Creek	\$51,500
Crow Creek	Pablo Feeder Canal at Post Creek	\$51,500
Crow Creek	Head of Kicking Horse Feeder Canal at Post Creek	\$74,000
Crow Creek	Head of South Crow Creek Feeder	\$51,500
Crow Creek	Kicking Horse Reservoir and head of Ninepipe Feeder Canal	\$51,500
Crow Creek	Crow Pump Station at Crow Creek	\$91,500
Crow Creek	Post P Canal to Ninepipe Reservoir	\$51,500
Crow Creek	Ninepipe Reservoir; head of Post C and Post D Canal	\$51,500
Crow Creek	Head of Ninepipe Feeder Canal after Post A bifurcation	\$51,500
Crow Creek	McDonald Reservoir	\$53,000
Crow Creek	Crow Creek repeater (collector)	\$61,500
Crow Creek	Crow Creek backhaul repeater	\$81,500
	Head of S Canal	
Jocko		\$77,000
Jocko	Head of K Canal	\$91,500
Jocko	Head of D Canal at S Canal	\$51,500
Jocko	K Canal Limited-demand D/R pipeline	\$51,500
Jocko	K Canal Regulating Reservoir	\$111,500
Jocko	K-14 Loop pipeline - southern end near reservoir	\$51,500
Jocko	K-14 Loop pipeline and K Canal pipeline entrance	\$74,000
Jocko	S&J Canal Reservoir	\$151,500
Jocko	Lower Jocko Lake	\$53,000
Jocko	Upper Jocko Lake	\$53,000
Jocko	Repeater	\$61,500
Jocko	Repeater	\$61,500
Jocko	Repeater	\$61,500
Mission	Head of Dry Creek Feeder at Tabor Reservoir	\$54,500
Mission	Mission Reservoir discharge at Mission A Canal	\$51,500
Mission	Mission A Canal at Ashley Creek	\$51,500
Mission	Head of Mission B Canal	\$51,500
Mission	End of Mission F Canal	\$51,500
Mission	Falls Creek	\$53,000
Mission	Middle Fork Jocko River diversion	\$95 <i>,</i> 000
Mission	North Fork Jocko River diversion	\$85,000
Mission	Placid Canal diversion	\$63,000
Mission	Repeater	\$61,500
Mission H	Pump diversion on Flathead River	\$74,000
Mission H	Pump Diversion on Mission Creek	\$74,000
Moiese	Head of Moiese A (MA) Canal	\$106,000
Moiese	Hillside Reservoir	\$51,500
Moiese	Level Pool and Limited-demand Pipelines	\$51,500
Moiese	Limited demand pipe inlet - northern	\$51,500
Moiese	Limited demand pipe inlet - southern	\$51,500
Moiese	Collector and backhaul link	\$61,500

Table 4. Proposed SCADA sites with general functions and estimated costs

Canal Unit	Location	Cost
Pablo Feeder	Pump Canal Pump Station at Flathead River	\$51,500
Pablo Feeder	Pump Canal x Pablo Feeder LCW/Pump 1	\$124,000
Pablo Feeder	Pablo Feeder LCW/Pump 2	\$124,000
Pablo Feeder	Pablo Feeder LCW/Pump 3	\$124,000
Pablo Feeder	Pablo Feeder LCW/Pump 4	\$124,000
Pablo Feeder	Pablo Feeder LCW/Pump 5	\$124,000
Pablo Feeder	Pablo Feeder LCW/Pump 6	\$124,000
Pablo Feeder	Pablo Feeder LCW/Pump 7	\$124,000
Pablo Feeder	Limited demand pipe entrance - Polson C	\$51,500
Pablo Feeder	Limited demand pipe entrance - Z-1	\$51,500
Pablo Feeder	Limited demand pipe entrance - Polson D	\$51,500
Pablo Feeder	Mud Creek x Pablo Feeder Canal	\$51,500
Pablo Feeder	Mud Creek x Ronan B Canal	\$51,500
Pablo Feeder	Pablo Feeder Canal at Pump Canal	\$51,500
Pablo Feeder	Pablo Reservoir at Pablo A Canal	\$51,500
Pablo Feeder	Twin Reservoir	\$51,500
Pablo Feeder	Collector and backhaul link	\$111,500
Post	Head of Post F Canal	\$51,500
Post	Regulating Reservoir on Post F Canal	\$151,500
Post	Post F Limited-demand pipeline 1	\$51,500
Post	Post F Limited-demand pipeline 2	\$51,500
Post	Post F Limited-demand pipeline 3	\$51,500
Post	Post F Limited-demand pipeline 4	\$51,500
Post	Post F Limited-demand pipeline 5	\$51,500
Post	Post F Limited-demand pipeline 6	\$51,500
Post	Post F Limited-demand pipeline 7	\$51,500
Post	Post F Limited-demand pipeline 8	\$51,500
Post	Post F Limited-demand pipeline 9	\$51,500
Post	Dublin Gulch at 36F	\$51,500
Post	Regulating Reservoir at 25C	\$151,500
Post	Collector and backhaul link	\$111,500
Horte	Round Butte Road Interceptor Pipeline Pump 1	\$91,500
Horte	Round Butte Road Interceptor Pipeline Pump 2	\$91,500
Horte	Round Butte Road Interceptor Pipeline Pump 3	\$91,500
Horte	Round Butte Road Interceptor Pipeline Pump 4	\$91,500
Horte	Horte Reservoir Flowback Pipeline x 70A	\$51,500
Horte	Horte Reservoir Flowback Pipeline x 71A	\$51,500
Horte	West Pablo Interceptor Pipeline x 73A	\$91,500
Horte	West Pablo Interceptor Pipeline x 73A-14	\$91,500
Horte	West Pablo Interceptor Pipeline x 73A-4	\$91,500
Horte	Head of 70A	\$51,500
Horte	Head of Lower Pablo A Canal	\$51,500
Horte	Pump on Lower Pablo A Canal	\$91,500
Horte	Horte Reservoir Pumpback Pipeline	\$141,500
Horte	Repeater	\$61,500
Horte	Collector and backhaul link	\$81,500
Valley View	Lateral 31A, 31A-1, 31A-07 headings	\$51,500
Valley View	Regulating Reservoir at 31A	\$51,500
Revais	Pump station	\$51,500
Revais	Head of the Lower J	\$51,500
Revais	Repeater	\$61,500
Revais	Collector and repeater	\$81,500
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Office	Base station Total	\$161,500 \$7.850.000

Total \$7,850,000

General SCADA Overview

This section discusses general SCADA topics related to, but not specific to the proposed FIIP SCADA system.

The SCADA Plan

A *SCADA Plan* is a critical written reference that augments other SCADA project drawings and contract documents by detailing the following major topics:

- How the SCADA system is supposed to work
- What sites are included in this project phase
- What is to be installed at each site, and how they are to be installed
- The distribution of roles and responsibilities
- Technical specifications for components, software and standards for integration services
- Implementation, verification and acceptance criteria

SCADA plans are typically developed by specialized consultants such as ITRC, and are intended to minimize project risk.

Functionality

The proposed SCADA system features four categories of SCADA sites with various levels of functionality and user interface capabilities, as listed in Table 5.

SCADA Site Category	SCADA Functionality	Major local user interface capabilities	Major remote user interface capabilities	Communication frequency to base station
Base station	Servers and a workstation running human-machine- interface (HMI) software	View near real-time and historic system performance and statuses. Adjust automatic control target set points.	Various	N/A
Monitoring only	Sensor and other signals are processed at each site. Data is sent back to the base station at regular intervals	View instantaneous measurements and alarms. Adjust sensor calibration constants.	Same as local	1 minute to 6 hours
Remote manual control	Same as above, but enable remote adjustment of gate positions and pump status/speed	Same as above, with local manual control	Same as local	1 minute to 3 hours
Automatic control	Same as above, but with a local automatic control setting	Same as above, with local adjustment of automatic control target set points	Same as local	1 minute to 5 minutes

Table 5. Summary of SCADA site categories, functions and capabilities

Industrial SCADA systems with control capabilities require the seamless integration of numerous devices and components installed in three general locations:

- At each remote SCADA site
- Intermediate points between the remote SCADA sites and the base station to collect and forward communications, also referred to as repeater sites
- Base station (in most cases this is the district operations office)

Components and Assemblies

Remote Site Equipment

Remote SCADA site equipment provides four general functions:

- Measurement
- Signal processing
- Control command execution
- Communications

Measurement

The measurement of physical parameters is the foundation of a SCADA system; without measurement there would be no numbers to look at. Measurements of physical parameters are provided by sensors, transmitters, transducers, etc., collectively referred to as "instrumentation.

Good, industrial sensors have become readily available from many different manufacturers for many types of applications. The sensors output various types of electronic signals to a remote terminal unit (RTU) for processing. One sensor example is shown in Figure 12.



Figure 12. Ultrasonic sensor measuring the water level upstream of a weir in West Stanislaus Irrigation District alongside a submersible pressure transducer (not shown)

Signal Processing

Signal processing and other functions are provided within the RTU. The RTU is a combination of hardware and software housed in an enclosure, as shown in Figure 13.



Figure 13. RTU cabinet internals example

Other common components within the RTU enclosure include:

- A programmable logic controller (PLC)
- A user interface panel
- Terminal blocks
- Fuses and relays
- Radio or other modem

Within the PLC, instructions are programmed to (a) recursively scan measurement signal inputs, (b) process these signals into engineering units, (c) sometimes average the engineering units, (d) temporarily store data, and (e) output control signals based on remote manual commands or internal automatic control algorithms.

System operators can view local system parameters and input local set point adjustments or control commands via an Operator Interface Terminal (OIT). The OIT is typically a rectangular color touchscreen (between 4" to 12" diagonally), as shown in Figure 14 that is used for:

- Viewing data
- Manual control commands
- Adjustment of automation set points



Figure 14. 12 inch touch screen example at San Luis Canal Company

An alternative approach that is more common in other industries is to install panel personal computers (PC) at each site that enable system operators to monitor and control other SCADA sites.

Control Command Execution

Once a control command signal has been created (e.g., to close a gate), various types of electromechanical equipment make physical system changes. Examples related to irrigation SCADA systems include:

- Electronic or hydraulic gate/valve actuators (shown in Figure 15)
- Pump motor control:
 - Single speed contactors
 - Soft starters
 - Variable frequency drives (VFDs)



Figure 15. Rotork actuator retrofitted to a large, older sluice gate at Santiam Water Control District

Communications

Various communications equipment is also installed within and external to the RTU, including:

- Radio or other modem
- Mast or tower for antenna (as shown on the right-hand side of Figure 16)
- Ethernet switch
- Small firewall (rare)

Where distances are too great for a single communications link between remote sites and the base station, intermediate radio repeater sites may be needed to split the distance by "storing and forwarding" the data. Repeater sites typically have larger antennas and towers, as shown in the left-hand photo in Figure 16.



Figure 16. Large directional antenna mounted outside of a SCADA control building at Shiprock Irrigation District (left) and large antenna tower with multiple types of antennae at San Luis Canal Company

Base Station Equipment

The main component of the base station is the HMI software that runs on a typical PC (for very small systems) or a dedicated server for larger systems. Additional IT-related equipment can also be used such as redundant servers, Ethernet switches, a firewall and backup power supply within a dedicated server rack as shown in Figure 17.



Figure 17. Medium-sized SCADA server rack with IT-related equipment

In most cases, district staff do not interact with the base station servers directly. Instead, data is sent to one or more office workstations by the HMI server. An example of an office workstation is provided in Figure 18.



Figure 18. Base station example with multiple HMI screens and security camera

Communications equipment is also located at the base station to transfer data to and from remote SCADA sites.

Extras

Other "add-ons" are available, but less common in irrigation SCADA systems:

- Sensor performance tracking tracking sensor performance to identify faulty sensors
- Scheduling and decision support systems software to aid water masters in flow routing and scheduling. Many attempts have been made but very few were fully adopted.