

**State of Montana  
Oil & Gas Lease Sale - December 7, 2021  
Lease Sale Results**

The following described lands were offered for oil and gas leasing through the online bidding service, EnergyNet.

Tract	Stipulations	Twp	Rng	Sec	Description	Acres	Bid/Acre	Total Bid	Lessee
<b>Hill</b>									
1	1, 2, 3, 4, 5, 6, 8	32.N	12.E	7	LOTS 3, 4, E2SW4	153.95	\$1.75	\$269.41	MAUNE, TANNER
2	1, 2, 3, 4, 5, 6	32.N	12.E	8	SE4	* 160.00	\$1.75	\$280.00	MAUNE, TANNER
3	1, 2, 3, 4, 5, 6, 10	32.N	12.E	16	ALL	640.00	\$1.75	\$1,120.00	MAUNE, TANNER
4	1, 2, 3, 4, 5, 6	33.N	9.E	2	E2	* 320.00	\$9.50	\$3,040.00	MAUNE, TANNER
5	1, 2, 3, 4, 5, 6, 10, 16	33.N	9.E	23	SE4NW4, NW4SE4, N2SW4, SW4SW4	200.00	\$14.50	\$2,900.00	BASELINE MINERALS, INC.
6	1, 2, 3, 4, 5, 6, 8, 10, 16	33.N	9.E	26	N2NW4, W2NE4	160.00	\$14.50	\$2,320.00	BASELINE MINERALS, INC.
7	1, 2, 3, 4, 5, 6, 10	33.N	9.E	36	ALL	640.00	\$9.50	\$6,080.00	MAUNE, TANNER
8	1, 2, 3, 4, 5, 6	33.N	11.E	5	S2	320.00	\$1.75	\$560.00	MAUNE, TANNER
9	1, 2, 3, 4, 5, 6	33.N	11.E	8	E2W2, NW4NW4, SW4SW4	240.00	\$1.75	\$420.00	MAUNE, TANNER
10	1, 2, 3, 4, 5, 6	33.N	11.E	16	ALL	640.00	\$1.75	\$1,120.00	MAUNE, TANNER
11	1, 2, 3, 4, 5, 6	33.N	11.E	17	N2NW4	80.00	\$1.75	\$140.00	MAUNE, TANNER
12	1, 2, 3, 4, 5, 6, 11	33.N	11.E	33	SE4NE4, NE4SE4, E2SE4SE4 LESS RR R/W	* 83.00	\$1.75	\$145.25	MAUNE, TANNER
13	1, 2, 3, 4, 5, 6, 11	33.N	11.E	34	S2NW4, N2SW4, SW4SW4	* 200.00	\$1.75	\$350.00	MAUNE, TANNER
14	1, 2, 3, 4, 5, 6, 10	33.N	11.E	36	ALL	640.00	\$1.75	\$1,120.00	MAUNE, TANNER
15	1, 2, 3, 4, 5, 6, 9, 10	34.N	10.E	36	ALL	640.00	\$1.75	\$1,120.00	MAUNE, TANNER
16	1, 2, 3, 4, 5, 6	34.N	11.E	36	ALL	640.00	\$1.75	\$1,120.00	MAUNE, TANNER
17	1, 2, 3, 4, 5, 6	34.N	12.E	16	ALL	* 640.00	\$1.75	\$1,120.00	MAUNE, TANNER
18	1, 2, 3, 4, 5, 6	35.N	13.E	16	ALL	640.00	\$1.75	\$1,120.00	MAUNE, TANNER
19	1, 2, 3, 4, 5, 6	36.N	13.E	36	ALL	640.00	\$1.75	\$1,120.00	MAUNE, TANNER
<b>Liberty</b>									
20	1, 2, 3, 4, 5, 6, 13	36.N	5.E	22	E2NW4, NE4	240.00	\$1.75	\$420.00	MAUNE, TANNER
21	1, 2, 3, 4, 5, 6, 13	36.N	5.E	23	W2NW4, NW4SW4	120.00	\$1.75	\$210.00	MAUNE, TANNER
22	2, 3, 4, 5, 6, 14	36.N	5.E	26	NW4SE4	40.00	\$2.75	\$110.00	MAUNE, TANNER
23	1, 2, 3, 4, 5, 6	36.N	6.E	19	LOT 3, SW4SE4	66.00	\$1.77	\$116.50	MAUNE, TANNER
24	1, 2, 3, 4, 5, 6	36.N	6.E	29	NW4NW4	40.00	\$2.75	\$110.00	MAUNE, TANNER
25	1, 2, 3, 4, 5, 6	36.N	6.E	30	NE4NE4	40.00	\$2.75	\$110.00	MAUNE, TANNER
26	1, 2, 3, 4, 5, 6, 7	37.N	4.E	11	SE4, BELOW THE BASE OF THE RIERDON FORMATION	160.00	\$1.75	\$280.00	LONEWOLF ENERGY, INC.
27	1, 2, 3, 4, 5, 6, 7, 10	37.N	4.E	12	S2NW4, S2SW4, NE4SW4, BELOW THE BASE OF THE RIERDON FORMATION	200.00	\$1.75	\$350.00	LONEWOLF ENERGY, INC.
28	1, 2, 3, 4, 5, 6	37.N	4.E	12	NW4SW4, BELOW THE BASE OF THE SWIFT FORMATION	40.00	\$2.75	\$110.00	LONEWOLF ENERGY, INC.
29	1, 2, 3, 4, 5, 6	37.N	4.E	16	ALL, BELOW THE BASE OF THE KOOTENAI FORMATION	* 640.00	\$67.50	\$43,200.00	LONEWOLF ENERGY, INC.

Tract	Stipulations	Twp	Rng	Sec	Description	Acres	Bid/Acre	Total Bid	Lessee
<b>Liberty</b>									
30	1, 2, 3, 4, 5, 6	37.N	5.E	7	SE4NW4, SW4NE4, NW4SE4, NE4SW4, BELOW THE BASE OF THE SWIFT FORMATION	160.00	\$1.75	\$280.00	LONEWOLF ENERGY, INC.
31	1, 2, 3, 4, 5, 6	37.N	5.E	8	S2NE4, SE4, NE4SW4, BELOW THE BASE OF THE SWIFT FORMATION	280.00	\$1.75	\$490.00	LONEWOLF ENERGY, INC.
32	1, 2, 3, 4, 5, 6, 7, 8	37.N	5.E	9	NE4NW4, S2NW4, NE4, SW4, SW4SE4, N2SE4, BELOW THE BASE OF THE SWIFT FORMATION	560.00	\$1.75	\$980.00	LONEWOLF ENERGY, INC.
33	1, 2, 3, 4, 5, 6, 7, 8	37.N	5.E	9	SE4SE4, BELOW THE BASE OF THE SAWTOOTH FORMATION	40.00	\$2.75	\$110.00	LONEWOLF ENERGY, INC.
34	1, 2, 3, 4, 5, 6	37.N	5.E	18	LOT 2, SE4NW4, BELOW THE BASE OF THE SWIFT FORMATION	80.00	\$1.75	\$140.00	LONEWOLF ENERGY, INC.
<b>Sheridan</b>									
35	1, 2, 3, 4, 5, 6, 10, 12, 15	37.N	56.E	16	ALL	* 640.00	\$33.50	\$21,440.00	PRODUCTION ENERGY PARTNERS, LLC
<b>Toole</b>									
36	1, 2, 3, 4, 5, 6, 10	36.N	2.E	18	SE4NW4, W2SE4, E2SW4	* 200.00	\$1.75	\$350.00	LONEWOLF ENERGY, INC.

\* Part or all of tract is not state-owned surface

## Summary by Lessor

	Total Acres	Total Tracts
Dept. of Natural Resources and Conservation	11,222.95	36

## Oil and Gas Lease Sale Summary

<b>Total Tracts</b>	36
<b>Total Acres</b>	11,222.95
<b>Total Bid Revenue</b>	\$94,271.16
<b>Average Bid Per Acre</b>	\$8.40

**State of Montana**  
**Oil & Gas Lease Sale - December 7, 2021**  
**Stipulations**

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- 1 Lessee shall notify and obtain approval from the Department's Trust Land Management Division (TLMD) prior to constructing well pads, roads, power lines, and related facilities that may require surface disturbance on the tract. Lessee shall comply with any mitigation measures stipulated in TLMD's approval.
- 2 Prior to the drilling of any well on or into the lease premises, lessee shall send one copy of the well prognosis, including Form 22 "Application for Permit" to the Department's Trust Land Management Division (TLMD). After a well is drilled and completed, lessee shall send one copy of all logs run, Form 4A "Completion Report", and geologic report to TLMD. A copy of Form 2 "Sundry Notice and Report of Wells" or other appropriate Board of Oil and Gas Conservation form shall be sent to TLMD whenever any subsequent change in well status or operator is intended or has occurred. Lessee shall also notify and obtain approval from the TLMD prior to plugging a well on the lease premises.  
  
Issuance of this lease in no way commits the Land Board to approval of coal bed methane production on this lease. Any coal bed methane extraction wells would require subsequent review and approval by the board.
- 3 The TLMD will complete an initial review for cultural resources and, where applicable, paleontological resources of the area intended for disturbance and may require a resources inventory. Based on the results of the inventory, the TLMD may restrict surface activity for the purpose of protecting significant resources located on the lease premises.
- 4 The lessee shall be responsible for controlling any noxious weeds introduced by lessee's activity on State-owned land and shall prevent or eradicate the spread of those noxious weeds onto land adjoining the lease premises. The lessee's methods of control shall be reviewed and approved by the Department's Unit Office that has jurisdiction for that locale.
- 5 The definitions of "oil" and "gas" provided in 82-1-111, MCA, do not apply to this lease for royalty calculation purposes.
- 6 If the State does not own the surface, the lessee must contact the owner of the surface in writing at least 30 days prior to any surface activity. A copy of the correspondence shall be sent to TLMD.
- 7 Due to unstable soil conditions on this tract and/or topography that is rough and/or steep, surface use may be restricted or denied. Seismic activity may be restricted to poltershots.
- 8 The lessee is responsible to pay for all damages, including penalties and charges assessed by the USDA-CFSA on CRP lands, as a result of drilling and production on the tract.
- 9 This lease is located within designated sage grouse general habitat. Proposed activities are subject to, and shall comply with, all provisions, stipulations and mitigation requirements of the Montana Sage Grouse Habitat Conservation Strategy, as implemented by Governor's Executive Orders 10-2014, 12-2015, and amendments thereto. Contact the TLMD prior to preparing a project proposal.
- 10 Due to the floodplain/wetlands area(s), surface use may be restricted or denied.
- 11 Due to existing surface uses, adjacent surface uses, and the potential for future surface development, utilization of the surface for mineral exploration and development may be restricted or denied. Review of operating plans for exploration and/or development will include consideration of existing, adjacent, and potential surface development to minimize conflicts and ensure that both mineral and surface uses are consistent with one another and in the best long-term interest of the school trust.
- 12 This tract has (an) existing well(s) and related facilities. The lessee has 45 days from the effective date of this lease to determine whether or not to assume responsibility from the former lessee for the well(s) and any existing facilities. The lessee may not enter the well(s) until a change of operator has been filed with, and approved by, the Board of Oil and Gas Conservation. The(se) well(s) must be returned to commercial production or plugged and the well site (s) reclaimed within 6 months from the effective date of this lease.
- 13 No surface occupancy shall be allowed on this tract unless otherwise approved in writing by the Director of DNRC.

14 This lease includes areas that may be environmentally sensitive. Therefore, if the lessee intends to conduct any activities on the lease premises, the lessee shall submit to TLMD one copy of an Operating Plan or Amendment to an existing Operating Plan, describing in detail the proposed activities. No activities shall occur on the tract until the Operating Plan or Amendments have been approved in writing by the Director of the Department. TLMD shall review the Operating Plan or Amendment and notify the lessee if the Plan or Amendment is approved or disapproved.

After an opportunity for an informal hearing with the lessee, surface activity may be denied or restricted on all or portions of any tract if the Director determines in writing that the proposed surface activity will be detrimental to trust resources and therefore not in the best interests of the trust.

15 If whooping cranes are observed on-site, construction and/or maintenance activities shall be suspended until birds leave the area.

16 This tract contains a MT DNRC lease to U. S. Fish and Wildlife Service (FWS). This lease is being used as part of a waterfowl production area. Coordination with the U. S. FWS regarding the Department's MEPA review, and well location is required prior to approval of an oil or gas well and/or related activities.

**State of Montana**  
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**Applicant List**

Tract	Twp	Rng	Sec	Description	Acres	Applicant
<b>Hill</b>						
1	32.N	12.E	7	LOTS 3, 4, E2SW4	153.95	GILLETT, AMANDA
2	32.N	12.E	8	SE4	160.00	GILLETT, AMANDA
3	32.N	12.E	16	ALL	640.00	GILLETT, AMANDA
4	33.N	9.E	2	E2	320.00	MARTIN, LOGAN WAYNE
5	33.N	9.E	23	SE4NW4, NW4SE4, N2SW4, SW4SW4	200.00	MARTIN, LOGAN WAYNE
6	33.N	9.E	26	N2NW4, W2NE4	160.00	MARTIN, LOGAN WAYNE
7	33.N	9.E	36	ALL	640.00	MARTIN, LOGAN WAYNE
8	33.N	11.E	5	S2	320.00	GILLETT, AMANDA
9	33.N	11.E	8	E2W2, NW4NW4, SW4SW4	240.00	GILLETT, AMANDA
10	33.N	11.E	16	ALL	640.00	GILLETT, AMANDA
11	33.N	11.E	17	N2NW4	80.00	GILLETT, AMANDA
12	33.N	11.E	33	SE4NE4, NE4SE4, E2SE4SE4 LESS RR R/W	83.00	GILLETT, AMANDA
13	33.N	11.E	34	S2NW4, N2SW4, SW4SW4	200.00	GILLETT, AMANDA
14	33.N	11.E	36	ALL	640.00	GILLETT, AMANDA
15	34.N	10.E	36	ALL	640.00	GILLETT, AMANDA
16	34.N	11.E	36	ALL	640.00	MCGUINNESS LAND & TITLE SERVICES INC
17	34.N	12.E	16	ALL	640.00	MCGUINNESS LAND & TITLE SERVICES INC
18	35.N	13.E	16	ALL	640.00	MCGUINNESS LAND & TITLE SERVICES INC
19	36.N	13.E	36	ALL	640.00	MCGUINNESS LAND & TITLE SERVICES INC
<b>Liberty</b>						
20	36.N	5.E	22	E2NW4, NE4	240.00	ELLIOTWEST INC.
21	36.N	5.E	23	W2NW4, NW4SW4	120.00	ELLIOTWEST INC.
22	36.N	5.E	26	NW4SE4	40.00	ELLIOTWEST INC.
23	36.N	6.E	19	LOT 3, SW4SE4	66.00	ELLIOTWEST INC.
24	36.N	6.E	29	NW4NW4	40.00	ELLIOTWEST INC.
25	36.N	6.E	30	NE4NE4	40.00	ELLIOTWEST INC.
26	37.N	4.E	11	SE4, BELOW THE BASE OF THE RIERDON FORMATION	160.00	LONEWOLF ENERGY, INC.
27	37.N	4.E	12	S2NW4, S2SW4, NE4SW4, BELOW THE BASE OF THE RIERDON FORMATION	200.00	LONEWOLF ENERGY, INC.
28	37.N	4.E	12	NW4SW4, BELOW THE BASE OF THE SWIFT FORMATION	40.00	LONEWOLF ENERGY, INC.
29	37.N	4.E	16	ALL, BELOW THE BASE OF THE KOOTENAI FORMATION	640.00	LONEWOLF ENERGY, INC.
30	37.N	5.E	7	SE4NW4, SW4NE4, NW4SE4, NE4SW4, BELOW THE BASE OF THE SWIFT FORMATION	160.00	LONEWOLF ENERGY, INC.
31	37.N	5.E	8	S2NE4, SE4, NE4SW4, BELOW THE BASE OF THE SWIFT FORMATION	280.00	LONEWOLF ENERGY, INC.
32	37.N	5.E	9	NE4NW4, S2NW4, NE4, SW4, SW4SE4, N2SE4, BELOW THE BASE OF THE SWIFT FORMATION	560.00	LONEWOLF ENERGY, INC.
33	37.N	5.E	9	SE4SE4, BELOW THE BASE OF THE SAWTOOTH FORMATION	40.00	LONEWOLF ENERGY, INC.
34	37.N	5.E	18	LOT 2, SE4NW4, BELOW THE BASE OF THE SWIFT FORMATION	80.00	LONEWOLF ENERGY, INC.
<b>Sheridan</b>						
35	37.N	56.E	16	ALL	640.00	PRODUCTION ENERGY PARTNERS LLC
<b>Toole</b>						
36	36.N	2.E	18	SE4NW4, W2SE4, E2SW4	200.00	LONEWOLF ENERGY, INC.

**DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION**

P.O. Box 201601

Helena, Montana 59620-1601

The following is a list of oil and gas leases, which expired or terminated in June 2021.

COUNTY	TWP	RNG	SEC	DESCRIPTION	ACRES
<b>Blaine</b>					
	33 N	17 E	27	S2	320.00
	34 N	21 E	16	W2, N2NE4, SE4NE4, SW4SE4	480.00
<b>Daniels</b>					
	34 N	44 E	2	Lots 2, 3, 4, S2N2, S2	600.72
	34 N	44 E	3	Lots 1, 2, 3, 4, S2N2, S2	640.96
	34 N	44 E	10	N2, SE4	480.00
	34 N	45 E	36	ALL	640.00
	34 N	46 E	1	LOTS 1, 2, S2NE4, SE4	320.38
	34 N	47 E	5	LOTS 1, 2, 3, 4, S2N2, SE4, N2SW4	562.28
	34 N	47 E	6	LOTS 1-7 INC., SE4NW4, S2NE4, E2SE4	487.96
	34 N	47 E	7	LOTS 1, 2, 3, 4, SE4, E2SW4	407.84
	34 N	47 E	8	N2NE4, SW4NE4, SW4	280.00
	34 N	47 E	11	NW4, SE4, N2SW4	400.00
	34 N	47 E	12	S2SE4, SW4	240.00
	34 N	47 E	13	N2NW4, SW4NW4, E2	440.00
	34 N	47 E	14	S2NW4, SW4NE4, NW4SE4, N2SW4	240.00
	34 N	47 E	24	NW4	160.00
	34 N	47 E	25	W2	320.00
	34 N	47 E	26	N2, N2SW4	400.00
	35 N	44 E	1	Lots 1, 2, 3, 4, S2N2, S2	639.72
	35 N	44 E	3	Lots 1, 2, 3, 4, S2N2, S2	639.40
	35 N	44 E	8	NE4, S2	480.00
	35 N	44 E	9	All	640.00
	35 N	44 E	10	All	640.00
	35 N	45 E	23	NE4, N2SE4, SW4SE4	280.00
	35 N	45 E	24	N2, SE4, N2SW4	560.00
	35 N	46 E	4	LOTS 1, 2, S2NE4, SE4, S2SW4	399.90
	35 N	46 E	5	LOTS 1, 2, 4, SW4NW4, SW4	319.76
	35 N	46 E	8	ALL	640.00
	35 N	46 E	9	ALL	640.00
	35 N	46 E	31	LOTS 1, 2, 3, 4, E2W2	310.76
	35 N	46 E	36	E2	320.00
	35 N	47 E	31	SE4	160.00
	35 N	47 E	32	SW4	160.00
	35 N	47 E	33	W2	320.00

COUNTY	TWP	RNG	SEC	DESCRIPTION	ACRES
<b>Daniels (cont.)</b>					
	36 N	44 E	27	W2SE4, SW4	240.00
	36 N	47 E	1	LOTS 1, 2, 3, SE4NW4, S2NE4, N2SE4, SE4SE4	348.27
	36 N	47 E	2	LOT 4, S2NW4, NW4SE4, S2SE4, SW4	398.23
	36 N	47 E	3	LOTS 1, 3, 4, SW4NW4, SE4NE4, E2SE4, NW4SW4	315.86
	36 N	47 E	10	N2, N2S2	480.00
	36 N	47 E	11	W2, W2NE4, NW4SE4	440.00
	36 N	47 E	12	E2NE4, SE4	240.00
	36 N	47 E	13	SW4NW4, E2NE4, N2S2, SE4SE4	320.00
	36 N	47 E	14	N2SW4_SW4SW4	120.00
	36 N	47 E	23	NW4NW4, S2NW4, N2SW4	200.00
	36 N	47 E	24	SW4NW4, SW4	200.00
	36 N	47 E	25	N2NW4, S2SW4	160.00
	37 N	47 E	30	S2SE4	80.00
	37 N	47 E	31	LOTS 1, 2, 3, 4, E2NW4	239.44
	37 N	47 E	32	NE4NW4, N2NE4, SE4NE4, NE4SE4, S2S2	360.00
	37 N	47 E	33	W2W2	160.00
	37 N	47 E	34	SE4NW4, NE4, S2	520.00
	37 N	48 E	36	N2NE4, SW4	240.00
<b>Richland</b>					
	26 N	59 E	5	MISSOURI RIVERBED AND RELATED ACREAGE, BELOW THE BASE OF THE RED RIVER FORMATION	186.00
<b>Sheridan</b>					
	31 N	58 E	16	W2	320.00
<b>Teton</b>					
	25 N	1 E	2	Lots 1, 2, 3, 4, S2N2	321.28
<b>Valley</b>					
	34 N	43 E	21	N2	320.00
	34 N	43 E	23	S2	320.00
	35 N	43 E	9	E2NW4, SE4	240.00
	35 N	43 E	17	E2, E2SW4	400.00
	35 N	43 E	20	N2N2, SE4NE4	200.00
	35 N	43 E	28	SE4SW4	40.00

DEPARTMENT OF NATURAL RESOURCES  
AND CONSERVATION

Trust Land Management Division



GREG GIANFORTE, GOVERNOR

1539 ELEVENTH AVENUE

DIRECTOR'S OFFICE: (406) 444-2074  
FAX (406) 444-2684

PO BOX 201601  
HELENA, MONTANA 59620-1601

TO ALL INTERESTED PARTIES:

RE: March 1, 2022 Oil and Gas Lease Sale

In order to give as much advance notice as possible, please be advised that the March 2022 Oil and Gas Lease Sale will be held online during the period of **February 23<sup>rd</sup> – March 1<sup>st</sup>, 2022**, through the online auction service, EnergyNet (EnergyNet.com). Please contact EnergyNet for help setting up an account to bid on state tracts. For all other inquiries, contact the Department of Natural Resources and Conservation. In the event details for the March Oil and Gas Lease Sale change, an updated notice will be sent to you.

The deadline filing date for submitting applications on tracts to be nominated for the sale in March is 5:00pm on December 21, 2021. Applications must be received in this office by that date. If you have any questions, please contact me at [THossfeld@mt.gov](mailto:THossfeld@mt.gov) or (406) 444-4576.

Theresa Hossfeld, Leasing Specialist  
Mineral Leasing Section  
Minerals Management Bureau