2021



Minerals Management Bureau

MINERALS MANAGEMENT BUREAU ARRINGTON, CAROLYN

INTRODUCTION

This report was prepared by the Minerals Management Bureau (MMB or the Bureau) within the Trust Land Management Division and contains information gathered by the Bureau regarding State of Montana mineral leases. The report provides production and revenue information for each lease type managed by the Bureau.

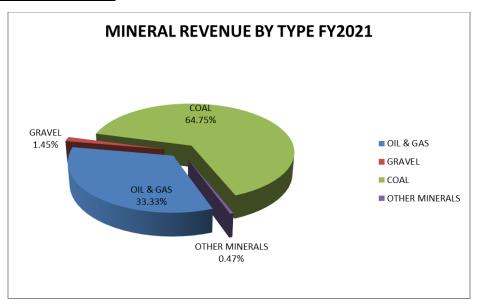
Within each lease type, there are reports providing income by county, area office, and grant. Revenue and pricing information was compiled using the cash basis method of accounting. Oil and gas production was compiled using information reported on the State of Montana Form 5 Royalty Report each month.

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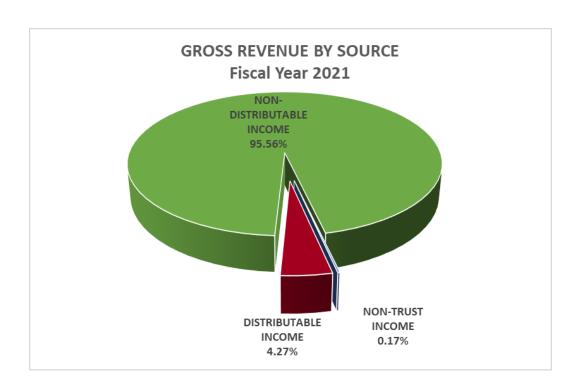
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REVENUE SOURCES



Mineral Ty	pe & Revenue Source	FY2020	FY2021	% Change from FY20
OIL & GAS-	Rentals/Bonuses/Penalties	\$1,198,953	\$729,958	-39.12%
	Royalties *	\$7,026,806	\$6,033,658	-14.13%
	Seismic	\$3,635	\$0	-100.00%
	Total	\$8,229,394	\$6,763,615	-17.81%
GRAVEL -	Rentals	\$1,600	\$200	
	Royalties	\$375,333	\$294,786	-21.46%
	Total	\$376,933	\$294,986	-21.74%
COAL -	Rentals/Bonuses	\$25,046	\$13,526	-46.00%
	Royalties	\$13,672,960	\$13,124,951	-4.01%
	 Total	\$13,698,006	\$13,138,478	-4.08%
OTHER MINE LAND USE L				
	Rentals/Penalties	\$12,030	\$22,570	87.61%
	Royalties	\$2,500	\$2,500	0.00%
	Total	\$14,530	\$25,070	72.54%
METALLIFER	ROUS MINERALS			
	Rentals/Penalties	\$277	\$277	0.00%
	Royalties	\$0	\$0	0%
	Total	\$277	\$277	0.00%
NON-METAL	LIFEROUS MINERALS			
	Rentals/Penalties	\$10,796	\$12,256	13.52%
	Royalties	\$77,354	\$57,483	-25.69%
	Total	\$88,150	\$69,739	-20.89%
(GRAND TOTAL	\$22,407,291	\$20,292,165	- <u>9.44</u> %
* Includes intere	est and shut-in payments			



GROSS REVENUE FOR SCHOOL TRUST BENEFICIARIES

GROSS NON-DISTRIBUTABLI	E REVENUE	GROSS DISTRIBUTABLE REVEN	<i>UE</i> **
\$19,391,746	95.73%	\$865	5,725 4.27%
TRUST LAND REVENUE (by Trust)		
Common Schools	\$19,645,012	State Normal School	\$1,399
University of Montana	\$0	School for Deaf and Blind	\$2,308
M.S.U. Morrill	\$17,851	State Reform School	\$0
M.S.U. 2nd Grant	\$3,488	Public Buildings **	\$99,470
Montana Tech	\$3,210	Public Land Trust	\$484,735
		Total Trust Grants:	\$20,257,471
NON-TRUST LAND REVENUE *			
Agricultural Experiment Station			\$4,167
Department of Fish, Wildlife & I			\$27,544
Department of Military Affairs			\$61
Department of Transportation			\$1,584
Department of Public Health an	d Human Services		\$44
DNRC – Water Resources Divis	sion		\$1,294
		Total Non-Trust Grants:	\$34,694
TOTAL REVENUE			\$20,292,165

^{*} Non-Trust Land revenue consists of revenue the Department of Natural Resources and Conservation collects as an administrator for various entities.

These funds are distributed to the entity upon collection.

^{**} Royalties collected on behalf of Public Buildings are deposited into their Distributable Trust fund

LEASES

Oil & Gas Leasing: In FY21, oil and gas leasing decreased by 13.1% from FY20 to a total of 1,126 leases. Quarterly lease sales in FY21 totaled 68 new leases. Bonus revenue for new leases in FY21 totaled nearly \$101 thousand compared to \$359 thousand on State trust lands in FY20. The number of producing leases decreased by 1.1% to a total of 608 producing leases, and now make up 54% of all oil and gas leases. Oil and gas leases account for a little less than 430 thousand of the 6.2 million mineral acres on State trust lands, which is a decrease of 14.1%.

Hard Rock – Industrial Leasing: The total number of metalliferous and non-metalliferous leases increased by one for a total of 9 leases, covering 3,514 acres.

Gravel Permits: Permit counts increased during FY21 to 46 permits. Producing permits increased by 6 to a total of 40 permits. Gravel royalty revenue in FY21, totaled nearly \$295 thousand which was a 21.46% decrease from FY20.

Coal Leasing: The number of coal leases remained constant at 31 leases covering 14,692 acres with 6 producing on 2,520 acres.

<u>Land Use Licenses</u> decreased to 28 leases in FY21. Acreage assigned to those licenses decreased by 4.7% to 4,032 acres.

<u>Small Volume Permits and Permits to Test for Aggregate</u> are not in the table below. During FY21, DNRC field offices issued 5 small volume permits and 8 permits to test for aggregate, as compared to 8 and 4 permits respectively in FY20.

MMB activities: Activities related to existing leases include collecting royalty and rental payments, auditing, review of all proposed leases, reviewing and approving assignments and tracking working interest ownership, reviewing and preparing for approval of communitization agreements and unit operating agreements, and coordinating with field offices the environmental review and approval of all proposed physical operations on State leases.

Producing Leases Criteria:

Gravel Permits - Includes permits that produced during the fiscal year. Does not include advance royalties paid. Does not include small volume or test permits.

Coal Leases - Includes leases that produced during the fiscal year. Does not include advance royalties.

Land Use Licenses – Includes activities such as salt water disposal, access roads and pipelines constructed on State land.

Metalliferous Leases - Includes leases that produced during the fiscal year. Does not include advance royalties.

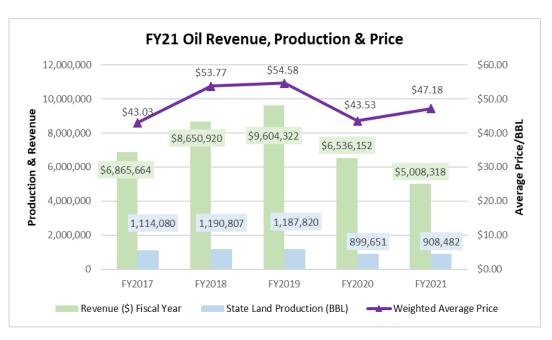
Non-Metalliferous Leases - Includes leases that produced during the fiscal year. Does not include advance royalties.

Oil and Gas Leases - Includes any lease with a well that is capable of production.

	No. of	% Change	Acreage	% Change	Producing	% Change	Producing	% Change
Type of Lease	Leases	from FY20	Leased	from FY20	Leases	from FY20	Acreage	from FY20
Coal Leases	31	0.0%	14,692	0.0%	6	0.0%	2,520	0.0%
Gravel Permits	46	9.5%	1,225	2.5%	40	17.6%	1195	5.0%
Land Use Licenses	28	-6.7%	4,032	-4.7%	1	0.0%	640	0.0%
Metalliferous Leases	1	0.0%	92	0.0%	0	0.0%	0	0.0%
Non-Metalliferous Leases	8	14.3%	3,422	7.5%	3	50.0%	440	120.0%
Seismic Permits	2	-33.3%	14,853	-4.1%	0	0.0%	0	0.0%
Gas Storage Agreements	4	0.0%	8,311	0.0%	0	0.0%	O	0.0%
Oil and Gas Leases	1,126	-13.1%	429,535	-14.1%	608	-1.1%	229,225	-1.6%
Total Leases	1,246	-11.82%			658	0.00%		
Total Acres			476,162	-13.00%			234,020	-1.41%

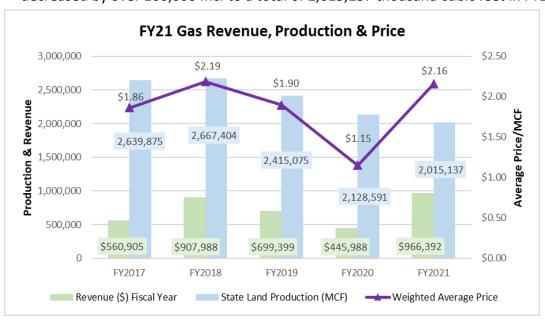
OIL AND GAS REVENUE AND PRODUCTION

Oil: In FY2021, oil production increased by 1.0%. Even with the increase in price, oil revenues decreased by 23.4% to \$5.0 million as compared to \$6.5 million in FY. There were 235 expired or terminated leases. In FY21



the average price for a barrel of oil produced from State land leases was \$47.18 as compared to \$43.53 in FY20, an increase of 8.4%. Oil royalties accounted for 24.7% of all revenue received in FY21.

Gas: In FY21, the average price for gas produced on State lands increased to \$2.16 from \$1.15 per thousand cubic feet (mcf), representing an 87.8% increase from FY20. Gas production decreased by over 100,000 mcf to a total of 2,015,137 thousand cubic feet in FY21. Due to the



increase in price, royalty revenue increased by 116.7% to \$966,392. Gas revenues accounted for 4.8% of all revenue received in FY21.

County	Oil (BB	L)	Gas	(M CF)	C	ondensa	te (GAL)	Total Royalties
County	Royalties*	Production	Royalties*	Production	1	Royalties*	Production	rotar Noyaraco
Big Horn			\$ 18,501.32					\$18,501.32
Blaine	\$ 64,250.89	14,103	\$ 37,493.43	131,522				\$101,744.32
Carbon	\$ 2,614.11	186						\$2,614.11
Chouteau			\$ 21,963.63	61,001				\$21,963.63
Dawson	\$ 218,074.41	37,700						\$218,074.41
Fallon	\$ 766,853.17	123,426	\$ 230,164.22	248,975				\$997,017.39
Garfield	\$ 11,682.30	1,989						\$11,682.30
Glacier	\$ 18,473.24	3,621	\$ 8,273.63	8,413	\$	183.91	1,675	\$26,930.78
Golden Valley			\$ 1,670.09	8,010				\$1,670.09
Hill			\$ 59,906.61	222,146				\$59,906.61
Liberty	\$ 71,046.97	13,909	\$ 20,216.71	65,537				\$91,263.68
McLean, ND	\$ 14,061.05	1,561	\$ 565.93	937	\$	487.93	4,875	\$15,114.91
Mountrail, ND	\$ 10,674.69	1,729	\$ 1,499.64	2,558	\$	15.61	844	\$12,189.94
Musselshell	\$ 6,294.39	1,145						\$6,294.39
Petroleum	\$ 5,576.03	860						\$5,576.03
Phillips			\$ 312,012.86	361,198				\$312,012.86
Pondera	\$ 52,054.20	8,376	\$ 1,352.14	1,799				\$53,406.34
Powder River	\$ 190,153.76	29,069						\$190,153.76
Richland	\$ 2,105,436.97	332,079	\$ 110,526.45	337,656	\$	54,865.46	1,057,172	\$2,270,828.88
Roosevelt	\$ 1,102,011.99	157,742	\$ 63,806.80	119,200	\$	3,388.98	53,609	\$1,169,207.77
Rosebud	\$ 41,394.90	7,048						\$41,394.90
Sheridan	\$ 131,961.54	23,948	\$ 28.52	122				\$131,990.06
Stillwater								\$0.00
Sweet Grass								\$0.00
Teton	\$ 5,251.13	791						\$5,251.13
Toole	\$ 139,464.04	24,648	\$ 37,263.89	190,637	\$	5.54	55	\$176,733.47
Valley			\$ 39,516.49	30,621				\$39,516.49
Wibaux	\$ 50,988.07	8,451	\$ 1,630.05	12,108				\$52,618.12
Grand Total	\$ 5,008,317.85	792,381	\$ 966,392.41	1,802,441	\$	58,947.43	1,118,230	\$6,033,657.69

^{*} Totals include interest and shut-in royalty payments

** Royalty figures for all counties within an area or unit office may not equal the sum of royalties in the field office revenues because leases that are split out by grant or county are assigned to only one field office

Top Revenue Prod	ucing Counties - Oil	Top Revenue Producing Counties - Ga						
#1 Richland	\$2.11 million	#1 Phillips	\$312 thousand					
#2 Roosevelt	\$1.10 million	#2 Fallon	\$230 thousand					
#3 Fallon	\$767 thousand	#3 Richland	\$111 thousand					

Day Type	CLO	ELO	NELC)	SLO	Day Type Totals
Pay Type	Conrad	Miles City	Glasgow	Lewistown	Billings	Pay Type Totals
Oil Royalty	\$277,721.46	\$3,513,380.35	\$1,102,733.61	\$69,826.92	\$8,908.50	\$4,972,570.84
Oil Interest	\$2,131.38					\$2,131.38
Oil Royalty Audit	\$5,956.74	\$305.39	\$2,037.76			\$8,299.89
Shut in Oil	\$480.00	\$100.00				\$580.00
Gas Royalty	\$52,904.83	\$169,615.26	\$199,813.88	\$77,944.59		\$500,278.56
Gas Interest	\$1,000.00			\$28,034.66		\$29,034.66
Gas Royalty Audit	\$13,201.54	\$173,803.67	\$214,052.58	\$13,134.51	\$18,501.32	\$432,693.62
Shut in Gas			\$400.00	\$1,920.00		\$2,320.00
Condensate Royalt	\$189.45	\$54,865.46	\$3,388.98			\$58,443.89
AO Totals	\$353,585.40	\$3,912,070.13	\$1,522,426.81	\$190,860.68	\$27,409.82	\$6,006,352.84

^{*}Excludes North Dakota Tracts

			Penalty							С	ondensate	To	otal Revenue
Grant	Во	nus Income	Income	Re	ntal Income		Oil Royalty	G	as Royalty		Royalty		by Grant
													•
Common Schools	\$	100,861.47	\$ 48,430.12	\$	564,218.70	\$	4,470,019.04	\$	919,240.49	\$	53,452.69	\$	6,156,222.51
Public Buildings	\$	-	\$ 150.00	\$	1,894.61	\$	59,623.78	\$	7,046.52	\$	-	\$	68,714.91
School for Deaf &				Ċ	,	Ċ	•	Ċ	,	Ė		Ė	•
Blind	\$	-	\$ -	\$	-	\$	-	\$	-	\$	-	\$	-
Pine Hills School	\$	-	\$ -	\$	422.50	\$	-	\$	-	\$	-	\$	422.50
State Normal School	\$	-	\$ -	\$	422.50	\$	-	\$	553.78	\$	-	\$	976.28
University of MT	\$	-	\$ -	\$	-	\$	-	\$	-	\$	-	\$	-
MSU Morrill	\$	-	\$ -	\$	639.90	\$	-	\$	17,210.74	\$	-	\$	17,850.64
School of Mines	\$	-	\$ -	\$	-	\$	-	\$	-	\$	-	\$	-
Veterans Home	\$	-	\$ -	\$	-	\$	-	\$	-	\$	-	\$	-
Public Land Trust	\$	23.42	\$ 1,457.50	\$	8,809.86	\$	453,065.32	\$	16,415.97	\$	4,962.64	\$	484,734.71
Total Trust	\$	100,884.89	\$ 50,037.62	\$	576,408.07	\$	4,982,708.14	\$	960,467.50	\$	58,415.33	\$	6,728,921.55
Agricultural Experiment Station	\$	-	\$ -	\$	2,000.00	\$	-	\$	2,167.36	\$	-	\$	4,167.36
Dept of Transportation	\$	-	\$ (17.10)	\$	500.00	\$	692.25	\$	393.66	\$	14.77	\$	1,583.58
Dept of Fish, Wildlife & Parks	\$	-	\$ -	\$	100.00	\$	24,861.83	\$	2,070.16	\$	512.30	\$	27,544.29
Dept of Military Affairs	\$	-	\$ -	\$	-	\$	55.63	\$	0.13	\$	5.03	\$	60.79
Galen State Hospital	\$	-	\$ -	\$	44.06	\$	-	\$	-	\$	-	\$	44.06
Water Resources													
Division	\$	-	\$ -	\$	-	\$	-	\$	1,293.60	\$	-	\$	1,293.60
Total Non-Trust		\$0.00	-\$17.10		\$2,644.06		\$25,609.71		\$5,924.91		\$532.10		\$34,693.68
Grand Total		\$100,884.89	\$50,020.52		\$579,052.13		\$5,008,317.85		\$966,392.41		\$58,947.43		\$6,763,615.23

AGGREGATE

Royalty and Production by County (Sand, Gravel, Rock)

County	CubicYards (Sand & Gravel)		Tons	(Rock)	Total
	* Royalty \$	Production	* Royalty \$ Production		Royalty
Beaverhead	\$11,417.50	12,598.00			\$ 11,417.50
Big Horn	\$1,456.88	913.50			\$ 1,456.88
Blaine	\$8,707.82	8,166.26			
Cascade	\$39,184.02	15,237.77	\$3,210.00	170.00	\$ 42,394.02
Fallon	\$12,252.00	1,446.00			\$ 12,252.00
Flathead	\$162.00	24.00			\$ 162.00
Gallatin			\$100.00	10	\$ 100.00
Lewis and Clark	\$3,277.50	2,554.00			\$ 3,277.50
Lincoln	\$43,225.18	27,584.77			\$ 43,225.18
Madison	\$84,807.30	74,025.00			\$ 84,807.30
Missoula	\$3,487.50	2,157.00			\$ 3,487.50
Pondera	\$25,023.75	19,599.00			\$ 25,023.75
Richland	\$63,510.00	21,170.00			\$ 63,510.00
Rosebud	(\$18,808.75)	1,154.00			\$ (18,808.75)
Sanders	\$9,703.30	1,760.45			\$ 9,703.30
Stillwater	\$450.00	300.00			
Wheatland	\$3,620.00	4,376.00			\$ 3,620.00
Grand Total	\$291,476.00	193,065.75	\$3,310.00	180.00	\$294,786.00

^{*} Totals may include advance royalty payments

Royalty and Rental by Area Office

Unit Office/Area Office	Royalty Income	Rental Income
Bozeman	\$84,907.30	
Conrad	\$25,023.75	
Dillon	\$11,417.50	
Helena	\$42,529.02	
CLO Area Office Totals	\$163,877.57	
Miles City	\$56,953.25	
ELO Area Office Totals	\$56,953.25	
Glasgow	\$0.00	
Havre	\$12,327.82	
NELO Area Office Totals	\$12,327.82	
Libby	\$43,225.18	
Plains	\$9,703.30	\$200.00
Stillwater	\$162.00	
Swan River		
NWLO Area Office Totals	\$53,090.48	\$200.00
Billings	\$1,906.88	
SLO Area Office Totals	\$1,906.88	
Clearwater	\$6,630.00	
SWLO Area Office Totals	\$6,630.00	\$0.00
Grand Total	\$294,786.00	\$200.00

Royalty and Rental by Grant

	Royalty	Rental
Grant	Income	Income
Common Schools	\$262,911.00	\$ 200.00
Montana State University	\$3,487.50	
Public Buildings	\$22,870.00	
School for Deaf & Blind	\$2,307.50	
School of Mines	\$3,210.00	
Grand Total	\$294,786.00	\$200.00

COAL LEASES

Production: Coal production on State trust lands increased by 17.5% in FY21 to 6,652,768 tons mined compared to 5,662,097 tons mined in FY20. All coal reported was from six State leases in Big Horn, Musselshell and Rosebud Counties. The volume of coal mined can change significantly from year to year, as mining activity moves on to or off of State land within the normal sequence of operations. Coal production figures represent the twelve production months during the fiscal year, regardless of the date it was received.

Royalty and Production by County - Coal

County	Royalties (\$)	Production (ton)
Big Horn	\$8,674,191.23	4,890,353
Musselshell	\$667,677.32	597,433
Rosebud	\$3,783,082.87	1,164,982
Total	\$13,124,951.42	6,652,768

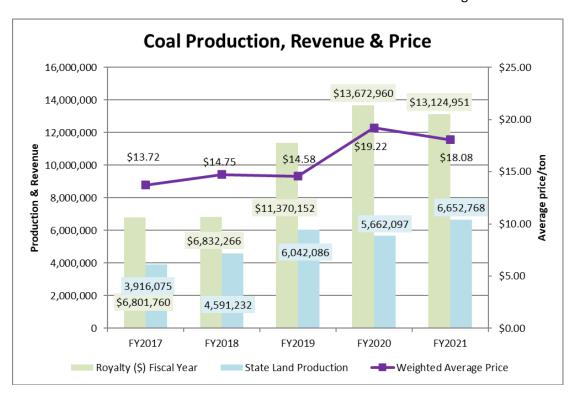
Royalty and Rental by Area Office - Coal

Area Office	Royalty Income	Rental Income	Total
ELO	\$3,783,082.87	\$4,779.96	\$3,787,862.83
SLO	\$9,341,868.55	\$8,746.23	\$9,350,614.78
Total	\$13,124,951.42	\$13,526.19	\$13,138,477.61

Royalty and Rental Income by Grant - Coal

Grant	Royalty Income	Rental Income	Total
Common Schools	\$13,124,951.42	\$13,526.19	\$13,138,477.61
Total	\$13,124,951.42	\$13,526.19	\$13,138,477.61

Revenues: In FY21, coal royalty revenues totaled \$13,124,951. Royalty revenue decreased by 4.01% over FY20. Average coal prices for State land production decreased to \$18.08 per ton from \$19.22 per ton in FY20. Revenues reported are those received and processed only during the fiscal year. All coal revenues received in FY21 on State trust land leases benefit the common schools grant.



LAND USE LICENSES

Land Use Licenses:

- Can apply to any type of mineral and are issued for mineral activities that are not included in other types of leases or permits.
- The length of license is determined by individual situation.
- Examples of licensed activities include salt water disposal, access roads and pipelines to non-State wells, non-mechanized prospecting for minerals, groundwater monitoring wells, gravity surveys and infrastructure for coal bed methane fields.
- Under a Land Use License for non-mechanized prospecting, the user may explore but cannot remove or sell minerals.

Royalty and Rental Income by County - LUL

County	Royalty Income	Rental Income	Total
Big Horn		\$7,680.00	\$7,680.00
Blaine		\$200.00	\$200.00
Dawson	\$2,500.00		\$2,500.00
Flathead		\$3,840.00	\$3,840.00
Jefferson		\$200.00	\$200.00
Musselshell		\$150.00	\$150.00
Richland		\$2,000.00	\$2,000.00
Roosevelt		\$8,500.00	\$8,500.00
Grand Total	\$2,500.00	\$22,570.00	\$25,070.00

Note: There is no production associated with Salt Water Disposal

Note: The negative rental income was due to a retroactive decrease of rentals on two leases

Royalty and Rental Income by Area Office - LUL

Area Office	e - Unit Office	Royalty Income	Rental Income	Total
CLO	Helena		\$200.00	\$200.00
ELO	Miles City	\$2,500.00	\$2,150.00	\$4,650.00
NELO	Glasgow		\$8,500.00	\$8,500.00
NELO	Havre		\$200.00	\$200.00
NWLO	Kalispell		\$3,840.00	\$3,840.00
SLO	Billings		\$7,680.00	\$7,680.00
Grand Total	al .	\$2,500.00	\$22,570.00	\$25,070.00

Royalty and Rental Income by Grant - LUL

Grant	Royalty Income	Rental Income	Total	
Common Schools	\$2,500.00	\$15,070.00	\$17,570.00	
Public Buildings		\$7,500.00	\$7,500.00	
Total Trust Income	\$2,500.00	\$22,570.00	\$25,070.00	

METALLIFEROUS MINERAL LEASES

Metalliferous Leases cover a variety of commercially marketed metallic minerals such as gold, silver, and copper, as well as gemstones including rubies, garnets and sapphires.

Royalty and Rental Income by County - Metalliferous Minerals

County	Royalty Income	*Rental Income	Total
Fergus (Gold)		\$277.08	\$277.08
Grand Total			\$277.08

Royalty and Rental Income by Area Office - Metalliferous Minerals

Area Office	- Unit Office	Royalty Income	*Rental Income	Total
NELO	Lewistown		\$277.08	\$277.08
Grand Total				\$277.08

Royalty and Rental Income by Grant - Metalliferous Minerals

Grant	Royalty Income	*Rental Income	Total
Common Schools		\$277.08	\$277.08
Total Trust Income			\$277.08

NON-METALLIFEROUS MINERAL LEASES

Non-metalliferous Leases cover a variety of commercially marketed non-metallic minerals such as gypsum, limestone, bentonite, and peat moss.

Royalty and Rental Income by County - Non-Metalliferous Minerals

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County	Royalty Income	*Rental Income	Total
Beaverhead	\$25.00	\$360.00	\$385.00
Carter		\$5,626.00	\$5,626.00
Jefferson		\$5,070.00	\$5,070.00
Judith Basin	\$57,457.59	\$1,200.00	\$58,657.59
Grand Total	\$57,482.59	\$12,256.00	\$69,738.59

Royalty and Rental Income by Area Office - Non-Metalliferous Minerals

		, ,,	, , , , , , , , , , , , , , , , , , ,	
Area Office	- Unit Office	Royalty Income	*Rental Income	Total
CLO	Dillon	\$25.00	\$360.00	\$385.00
	Helena		\$5,070.00	\$5,070.00
ELO	Miles City		\$5,626.00	\$5,626.00
NELO	Lewistown	\$57,457.59	\$1,200.00	\$58,657.59
Grand Total		\$57,482.59	\$12,256.00	\$69,738.59

Royalty and Rental Income by Grant - Non-Metalliferous Minerals

Grant	Royalty Income	*Rental Income	Total
Common Schools	\$57,457.59	\$11,896.00	\$69,353.59
Public Buildings	\$25.00	\$360.00	\$385.00
Total Trust Income	\$57,482.59	\$12,256.00	\$69,738.59

^{*} Rental figures include in lieu of exploration payments