FISCAL YEAR 2019

State of Montana

Department of Natural Resources and Conservation

Minerals Management Bureau



INTRODUCTION

This report was prepared by the Minerals Management Bureau (MMB or the Bureau) within the Trust Land Management Division and contains information gathered by the Bureau regarding State of Montana mineral leases. The report provides production and revenue information for each lease type managed by the Bureau.

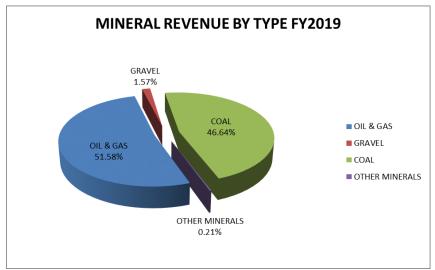
Within each lease type, there are reports providing income by county, area office, and grant. Revenue and pricing information was compiled using the cash basis method of accounting. Oil and gas production was compiled using information reported on the State of Montana Form 5 Royalty Report each month.

For questions or additional information contained in this report, contact Carolyn Arrington by telephone at (406) 444-0292 or e-mail at carrington@mt.gov.

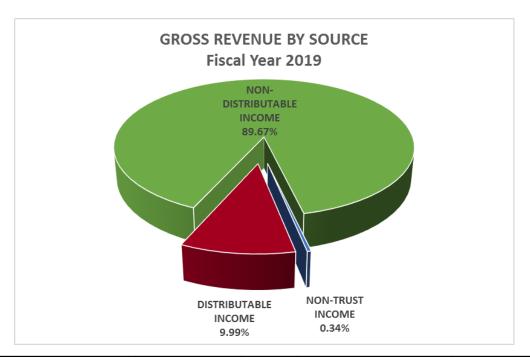
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REVENUE SOURCES



Mineral Ty	pe & Revenue Source	FY2018	FY2019	% Change from FY18
OIL & GAS-	Rentals/Bonuses/Penalties	\$3,110,997	\$2,208,226	-29.02%
	Royalties *	\$9,659,886	\$10,408,310	7.75%
	Seismic	\$1,217	\$1,016	-16.52%
	Total	\$12,772,100	\$12,617,552	-1.21%
GRAVEL -	Rentals	\$0	\$600	
	Royalties	\$553,265	\$382,965	-30.78%
	Total	\$553,265	\$383,565	-30.67%
COAL -	Rentals/Bonuses	\$59,075	\$38,317	-35.14%
	Royalties	\$6,832,266	\$11,370,152	66.42%
	Total	\$6,891,342	\$11,408,469	65.55%
OTHER MINEI LAND USE LI	CENSE			
	Rentals/Penalties	\$20,868	\$1,210	-94.20%
	Royalties	\$1,000	\$5,222	422.24%
	Total	\$21,868	\$6,432	-70.59%
METALLIFER	OUS MINERALS			
	Rentals/Penalties	\$277	\$277	0.00%
	Royalties	\$0	\$0	0%
	Total	\$277	\$277	0.00%
NON-METALL	LIFEROUS MINERALS			
	Rentals/Penalties	\$15,922	\$10,556	-33.70%
	Royalties	\$20	\$34,881	174305.90%
	Total	\$15,94 <mark>2</mark>	\$45,437	185.02%
G	RAND TOTAL	\$20,254,794	\$24,461,732	20.77%
* Includes interes	st and shut-in payments	_		



GROSS REVENUE FOR SCHOOL TRUST BENEFICIARIES

GROSS NON-DISTRIBUTA	ABLE REVENUE	GROSS DISTRIBUTABLE F	REVENUE **
\$21,933,681	89.97%	\$2,444,042	10.03%
TRUST LAND REVENUE (by	Trust)		
Common Schools	\$23,271,859	State Normal School	\$3,746
University of Montana	\$960	School for Deaf and Blind	\$2,605
M.S.U. Morrill	\$6,670	State Reform School	\$3,803
M.S.U. 2nd Grant	\$4,101	Public Buildings **	\$204,600
Montana Tech	\$0	Public Land Trust	\$879,379
		Total Trust Grants:	\$24,377,723
NON-TRUST LAND REVENUE	<u>:</u> *		
Agricultural Experiment Sta	ation		\$2,959
Department of Fish, Wildlife	e & Parks		\$77,970
Department of Military Affai	rs		\$162
Department of Transportation	on		\$1,681
Department of Public Healt	h and Human Services	}	\$100

DNRC - Water Resources Division

TOTAL REVENUE

Total Non-Trust Grants:

\$1,136 **\$84,009**

\$24,461,732

^{*} Non-Trust Land revenue consists of revenue the Department of Natural Resources and Conservation collects as an administrator for various entities. These funds are distributed to the entity upon collection.

^{**} Royalties collected on behalf of Public Buildings are deposited into their Distributable Trust fund

LEASES

Oil & Gas Leasing: In FY19, oil and gas leasing decreased by 12.7% from FY18 to a total of 1,298 leases. Quarterly lease sales in FY19 totaled 132 new leases. Bonus revenue for new leases in FY19 totaled just over \$1.16 million compared to \$1.79 million on state trust lands in FY18. The number of producing leases decreased by 7.6% to a total of 611 producing leases, and now make up 47.1% of all oil and gas leases. Oil and gas leases account for a little more than 521 thousand of the 6.2 million mineral acres on State trust lands, which is a decrease of 16.5%.

Hard Rock – Industrial Leasing: The total number of metalliferous and non-metalliferous leases remained constant at a total of 8 leases, covering 3,274 acres.

Gravel Permits: Permit counts decreased during FY19 by 1 permit. Producing permits decreased by 3 to a total of 27 permits. Gravel royalty revenue in FY19, totaled just above \$383 thousand which was a 30.8% decrease from FY18.

Coal Leasing: The number of coal leases decreased to 31 leases covering 14,692 acres with 6 producing on 2,520 acres.

<u>Land Use Licenses</u> decreased by 21.1% with a count of 30 in FY19 as compared to 38 in FY18. Acreage assigned to those licenses decreased by 46.2% to 4,618 acres.

<u>Small Volume Permits and Permits to Test for Aggregate</u> are not in the table below. During FY19, DNRC field offices issued 10 small volume permits and 8 permits to test for aggregate, as compared to 8 and 5 permits respectively in FY18.

MMB activities: Activities related to existing leases include collecting royalty and rental payments, auditing, review of all proposed leases, reviewing and approving assignments and tracking working interest ownership, reviewing and preparing for approval of communitization agreements and unit operating agreements, and coordinating with field offices the environmental review and approval of all proposed physical operations on state leases.

Producing Leases Criteria:

Gravel Permits - Includes permits that produced during the fiscal year. Does not include advance royalties paid. Does not include small volume or test permits.

Coal Leases - Includes leases that produced during the fiscal year. Does not include advance royalties.

Land Use Licenses – Includes activities such as salt water disposal, access roads and pipelines constructed on state land.

Metalliferous Leases - Includes leases that produced during the fiscal year. Does not include advance royalties.

Non-Metalliferous Leases - Includes leases that produced during the fiscal year. Does not include advance royalties.

Oil and Gas Leases - Includes any lease with a well that is capable of production.

	No. of	% Change	Acreage	% Change	Producing	% Change	Producing	% Change
Type of Lease	Leases	from FY18	Leased	from FY18	Leases	from FY18	Acreage	from FY18
Coal Leases	31	-11.4%	14,692	-14.3%	6	-14.3%	2,520	-10.0%
Gravel Permits	42	-2.3%	1,175	-13.2%	27	-10.0%	977	-1.6%
Land Use Licenses	30	-21.1%	4,618	-46.2%	1	0.0%	640	100.0%
Metalliferous Leases	1	0.0%	92	0.0%	0	0.0%	0	0.0%
Non-Metalliferous Leases	7	0.0%	3,182	0.0%	2	100.0%	200	66.7%
Seismic Permits	1	-50.0%	4,157	419.6%	0	0.0%	0	0.0%
Gas Storage Agreements	4	0.0%	8,311	0.0%	0	0.0%	0	0.0%
Oil and Gas Leases	1,298	-12.7%	521,156	-16.5%	611	-7.6%	231,097	-5.9%
Total Leases	1,414	-12.50%			647	-7.57%		
Total Acres			557,383	-15.96%			235,434	-5.78%

MINERAL ACTIVITY BY FIELD OFFICE

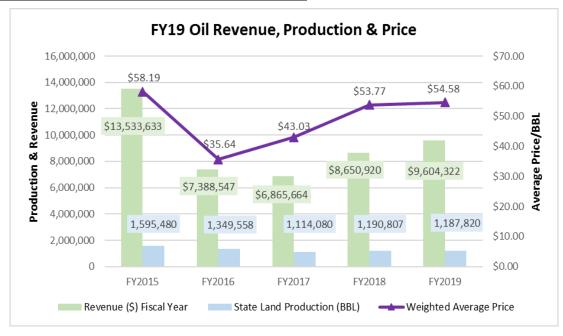
This table represents the total field activity by Area Office and Unit Office

AREA	UNIT	Oil & Gas	O&G Wells	Seismic	Coal	M & NM	Land Use	Gravel	Gravel	Small	Test	
OFFICE	OFFICE	Leases	Pipelines	Permits	Leases	Leases	Licenses	Permits	Renewals	Volume	Permits	TOTAL
CLO												
	Bozeman								3		1	
	Conrad	25	1						1			
	Dillon								3	1	2	
	Helena								3			
	Area Office Total	25	1	0	0	0	0	0	10	1	3	40
ELO												
		72	1	1					2			
	Area Office Total	72	1	1	0	0	0	0	2	0	0	76
NELO												
	Glasgow	5	1						1	1		
	Havre							1		1	3	
	Lew istow n	6									1	
	Area Office Total	11	1	0	0	0	0	1	1	2	4	20
NWLO												
_	Kalispell								1			
	Libby								1			
	Plains								3	5		
	Stillw ater									1		
	Sw an River											
	Area Office Total	0	0	0	0	0	0	0	5	6	0	11
SLO												
		24						1				
	Area Office Total	24	0	0	0	0	0	1	0	0	0	25
SWLO												
	Anaconda											
	Clearw ater									1		
	Hamilton											
	Missoula								1		1	
	Area Office Total	0	0	0	0	0	0	0	1	1	1	3
	GRAND TOTAL	132	3	1	0	0	0	2	19	10	8	175

DNRC Area and Unit office field staff conduct on-site reviews and prepare environmental assessments when mineral exploration or development is proposed on state land. These reviews address resource concerns and provide site specific stipulations to mitigate impacts for project development. Stipulations may include such items as restricting work to dry or frozen conditions, noxious weed control, timing restrictions to address wildlife concerns, and reclamation requirements. Field staff also conduct periodic reviews of mineral development to verify that lessees are complying with lease requirements. The table above breaks down the number of reviews by mineral type for the fiscal year 19.

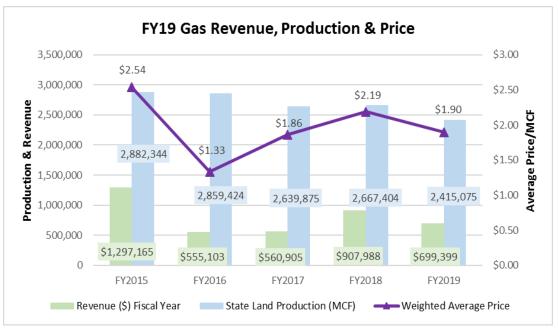
OIL AND GAS REVENUE AND PRODUCTION

oil: In FY19, oil production remained fairly constant. With the increase in price, oil revenues increased by 11% to \$9.6 million as compared to \$8.6 million in FY18. There were 305 expired or



terminated leases. In FY19 the average price for a barrel of oil produced from State land leases was \$54.58 as compared to \$53.77 in FY18, an increase of 1.5%. Oil royalties alone accounted for 39.3% of all revenue received in FY19.

Gas: In FY19, the average price for gas produced on State lands decreased to \$1.90 from \$2.19 per thousand cubic feet (mcf), representing a 13.2% decrease from FY18. Gas production decreased by nearly 250,000 mcf to a total of 2,415,075 thousand cubic feet in FY19. Due to



both a decrease in price and production, royalty revenue decreased by 23% to \$699,399. Gas revenues accounted for 2.8% of all revenue received in FY19.

County	Oil (B	BL)	Gas	(MCF)	(Condensa	te (GAL)	Total Royalties
County	Royalties*	Production	Royalties*	Production		Royalties*	Production	Total Noyalties
Big Horn			\$ 3,218.29	158				\$3,218.29
Blaine	\$ 111,469.28	20,309	\$ 18,707.46	134,240				\$130,176.74
Carbon	\$ 5,053.63	472						\$5,053.63
Chouteau			\$ 6,216.35	69,608				\$6,216.35
Dawson	\$ 413,980.14	52,653						\$413,980.14
Fallon	\$ 1,478,180.84	180,455	\$ 54,283.80	319,503				\$1,532,464.64
Garfield	\$ 21,076.42	2,605						\$21,076.42
Glacier	\$ 24,889.37	4,426	\$ 4,356.26	25,820	\$	834.18	8,757	\$30,079.81
Golden Valley			\$ -					\$0.00
Hill			\$ 42,898.51	269,262				\$42,898.51
Liberty	\$ 114,664.54	18,488	\$ 8,210.38	72,433				\$122,874.92
McLean, ND	\$ 26,395.18	2,576	\$ 317.10	517	\$	442.26	3,592	\$27,154.54
Mountrail, ND	\$ 47,877.34	6,476	\$ 2,681.23	4,799	\$	58.64	958	\$50,617.21
Musselshell	\$ 8,359.10	1,432						\$8,359.10
Petroleum	\$ 2,253.68	610						\$2,253.68
Phillips			\$ 93,414.72	469,804				\$93,414.72
Pondera	\$ 102,704.43	13,687	\$ 304.84	4,404				\$103,009.27
Powder River	\$ 248,437.83	33,316	\$ 720.00					\$249,157.83
Richland	\$ 3,965,075.54	520,991	\$ 242,976.33	531,795	\$	95,431.78	1,322,412	\$4,303,483.65
Roosevelt	\$ 2,435,437.65	245,426	\$ 181,146.86	239,425	\$	7,808.25	91,421	\$2,624,392.76
Rosebud	\$ 63,939.88	10,042						\$63,939.88
Sheridan	\$ 237,230.77	31,101	\$ 260.93	579				\$237,491.70
Stillwater			\$ 829.44	2,291				\$829.44
Sweet Grass			\$ 6.09					\$6.09
Teton	\$ 6,668.87	837						\$6,668.87
Toole	\$ 185,921.72	28,882	\$ 29,608.04	219,163	\$	14.23	118	\$215,543.99
Valley			\$ 6,705.92	39,494				\$6,705.92
Wibaux	\$ 104,705.37	13,036	\$ 2,536.30	11,781				\$107,241.67
Grand Total	\$ 9,604,321.58	1,187,820	\$ 699,398.85	2,415,075	\$	104,589.34	1,427,257	\$10,408,309.77

Top Revenue Producing Counties - Oil Top Revenue Producing Counties - Gas #1 Richland #1 Richland \$3.97 million \$243 thousand #2 Roosevelt \$2.43 million #2 Roosevelt \$181 thousand #3 Fallon #3 Phillips \$1.48 million \$93 thousand

^{*} Totals include interest and shut-in royalty payments

** Royalty figures for all counties within an area or unit office may not equal the sum of royalties in the field office revenues because leases that are split out by grant or county are assigned to only one field office

Day Type	CLO	ELO	NE	ELO	SLO	Day Type Totals
Pay Type	Conrad	Miles City	Glasgow	Lewistown	Billings	Pay Type Totals
Oil Royalty	\$434,848.93	\$6,457,427.67	\$2,498,173.25	\$113,722.96	\$12,460.89	\$9,516,633.70
Oil Interest		\$4.64	\$4,179.31			\$4,183.95
Oil Royalty Audit		\$7.09	\$9,224.32			\$9,231.41
Gas Royalty	\$40,479.52	\$274,035.31	\$275,219.54	\$27,162.40	\$893.82	\$617,790.59
Gas Interest		\$8,996.08	\$1,702.40			\$10,698.48
Gas Royalty Audit		\$16,459.00	\$3,872.53	\$31,739.92		\$52,071.45
Shut in Gas	\$2,000.00	\$720.00	\$1,040.00	\$8,920.00	\$3,160.00	\$15,840.00
Condensate Royalty	\$848.41	\$95,431.78	\$7,808.25			\$104,088.44
AO Totals	\$478,176.86	\$6,853,081.57	\$2,801,219.60	\$181,545.28	\$16,514.71	\$10,330,538.02

^{*}Excludes North Dakota Tracts

			Penalty			Seismic				C	ondensate	To	tal Revenue
Grant	Bonu	s Income	Income	Re	ntal Income	Permits	Oil Royalty	G	as Royalty		Royalty		by Grant
Common Schools	\$ 1,1	36,172.99	\$ 321,446.01	\$	703,567.46	\$ 1,016.00	\$ 8,575,664.50	\$	643,297.11	\$	92,405.83	\$	11,473,569.90
Public Buildings	\$	-	\$ 86.50	\$	1,842.14		\$ 150,069.05	\$	17,228.67	\$	-	\$	169,226.36
School for Deaf & Blind	\$	-	\$ -	\$	-		\$ -	\$	-	\$	-	\$	-
Pine Hills School	\$	-	\$ -	\$	-		\$ -	\$	-	\$	-	\$	-
State Normal School	\$	-	\$ 1,500.00	\$	1,745.00		\$ -	\$	492.30	\$	-	\$	3,737.30
University of MT	\$	-	\$ -	\$	960.00		\$ -	\$	-	\$	-	\$	960.00
MSU Morrill	\$	-	\$ -	\$	799.90		\$ -	\$	5,870.11	\$	-	\$	6,670.01
School of Mines	\$	-	\$ -	\$	-		\$ -	\$	-	\$	-	\$	-
Veterans Home	\$	-	\$ -	\$	-		\$ -	\$	-	\$	-	\$	-
Public Land Trust		,	\$ 2,206.30	\$	8,917.64		\$ 802,784.82		28,329.28		11,630.89	\$	879,379.34
Total Trust	\$ 1,1	61,683.40	\$ 325,238.81	\$	717,832.14	\$ 1,016.00	\$ 9,528,518.37	\$	695,217.47	\$	104,036.72	\$	12,533,542.91
Agricultural Experiment Station	\$	-	\$ -	\$	2,000.00		\$ -	\$	959.27	\$	-	\$	2,959.27
Dept of Transportation	\$	-	\$ 5.70	\$	400.00		\$ 1,034.67	\$	209.87	\$	30.80	\$	1,681.04
Dept of Fish, Wildlife & Parks	\$	-	\$ -	\$	(100.00)		\$ 74,551.44	\$	3,005.79	\$	513.11	\$	77,970.34
Dept of Military Affairs	\$	-	\$ -	\$	-		\$ 147.24	\$	6.45	\$	8.71	\$	162.40
Galen State Hospital	\$	-	\$ -	\$	29.78		\$ 69.86	\$	-	\$	-	\$	99.64
Water Resources													
Division	\$	-	\$ 651.90	\$	484.15		\$ -	\$	-	\$	-	\$	1,136.05
Total Non-Trust		\$0.00	\$657.60		\$2,813.93	\$0.00	\$75,803.21		\$4,181.38		\$552.62		\$84,008.74
Grand Total	\$1,1	61,683.40	\$325,896.41		\$720,646.07	\$1,016.00	\$9,604,321.58		\$699,398.85	Ç	\$104,589.34	\$	12,617,551.65

AGGREGATE

Royalty and Production by County (Sand, Gravel, Rock)

			<u> </u>		_			
County	CubicYards (Sand & Gravel)		Tons (Rock)			Total		
-	* Royalty \$	Production	* Royalty \$	Production		Royalty		
Beaverhead	\$96,433.13	79,340.50			\$	96,433.13		
Blaine	\$1,500.00	0.00			\$	1,500.00		
Carbon			\$1,650.00	55.00	\$	1,650.00		
Cascade	\$39,522.76	14,086.82			\$	39,522.76		
Daniels	\$200.00	100.00			\$	200.00		
Fallon	\$29,256.00	15,349.00			\$	29,256.00		
Flathead			\$25.00	3.00	\$	25.00		
Hill	\$3,570.00	2,380.00			\$	3,570.00		
Lake		3,500.00			\$	-		
Lewis and Clark	\$3,142.45	2,115.96			\$	3,142.45		
Lincoln	\$8,237.33	27,207.33			\$	8,237.33		
Madison	\$49,259.48	42,700.40			\$	49,259.48		
Meagher	\$1,200.00	600.00			\$	1,200.00		
Missoula	\$4,084.50	2,785.00			\$	4,084.50		
Pondera	\$11,966.25	10,999.00			\$	11,966.25		
Powell	\$150.00	100.00			\$	150.00		
Richland	\$19,917.00	6,639.00			\$	19,917.00		
Rosebud	\$81,622.31	37,393.54			\$	81,622.31		
Sanders	\$1,900.00	945.00	\$18,332.00	724.26	\$	20,232.00		
Teton	\$10,996.50	7,130.16			\$	10,996.50		
Grand Total	\$362,957.71	253,371.71	\$20,007.00	782.26		\$382,964.71		

^{*} Totals may include advance royalty payments

Royalty and Rental by Area Office

Unit Office/Area Office	Royalty Income	Rental Income
Bozeman	\$49,259.48	
Conrad	\$22,962.75	
Dillon	\$96,433.13	
Helena	\$41,987.76	
CLO Area Office Totals	\$210,643.12	
Miles City	\$130,795.31	
ELO Area Office Totals	\$130,795.31	
Glasgow	\$200.00	
Havre	\$5,070.00	
NELO Area Office Totals	\$5,270.00	
Libby	\$8,237.33	\$300.00
Plains	\$20,232.00	\$300.00
Stillwater	\$25.00	
Swan River		
NWLO Area Office Totals	\$28,494.33	\$600.00
Billings	\$1,650.00	
SLO Area Office Totals	\$1,650.00	
Clearwater	\$6,111.95	
SWLO Area Office Totals	\$6,111.95	
Grand Total	\$382,964.71	\$600.00

Royalty and Rental by Grant

	Royalty	Rental
Grant	Income	Income
Common Schools	\$352,454.96	\$ 600.00
Montana State University	\$4,101.25	
Pine Hills School	\$3,802.50	
Public Buildings	\$19,992.75	
School for Deaf & Blind	\$2,605.00	
State Normal School	\$8.25	
Grand Total	\$382,964.71	\$600.00

COAL LEASES

Production: Coal production on State trust lands increased by 31.6% in FY19 to 6,042,086 tons mined compared to 4,591,232 tons mined in FY18. All coal reported was produced from six State leases in Big Horn, Musselshell and Rosebud Counties. The volume of coal mined can change significantly from year to year, as mining activity moves on to or off of state land within the normal sequence of operations. Coal production figures represent the twelve production months during the fiscal year, regardless of the date it was received.

Royalty and Production by County - Coal

County	Royalties (\$)	Production (ton)
Big Horn	\$9,296,594.02	5,075,224
Musselshell	\$520,545.78	144,055
Rosebud	\$1,553,011.95	822,808
Total	\$11,370,151.75	6,042,086

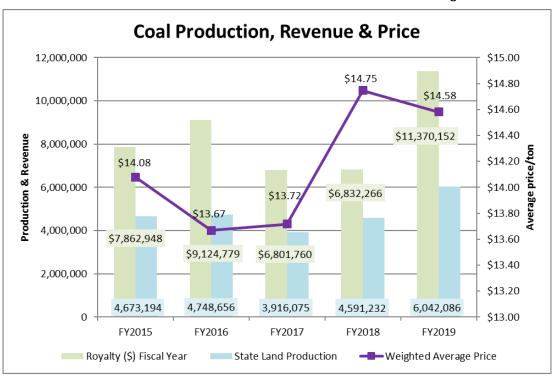
Royalty and Rental by Area Office - Coal

Area Office	Royalty Income	Rental Income	Total
ELO	\$1,553,011.95	\$29,570.82	\$1,582,582.77
SLO	\$9,817,139.80	\$8,746.23	\$9,825,886.03
Total	\$11,370,151.75	\$38,317.05	\$11,408,468.80

Royalty and Rental Income by Grant - Coal

Grant	Royalty Income	Rental Income	Total
Common Schools	\$11,370,151.75	\$38,317.05	\$11,408,468.80
Total	\$11,370,151.75	\$38,317.05	\$11,408,468.80

Revenues: In FY19, coal royalty revenues totaled \$11,370,152. Royalty revenue increased by 66.42% over FY18. Average coal prices for State land production decreased to \$14.58 per ton from \$14.75 per ton in FY18. Revenues reported are those received and processed only during the fiscal year. All coal revenues received in FY19 on State trust land leases benefit the common schools grant.



LAND USE LICENSES

Land Use Licenses:

- Can apply to any type of mineral and are issued for mineral activities that are not included in other types of leases or permits.
- The length of license is determined by individual situation
- Examples of licensed activities include salt water disposal, access roads and pipelines to non-State wells, non-mechanized prospecting for minerals, groundwater monitoring wells, gravity surveys and infrastructure for coal bed methane fields.
- Under a Land Use License for non-mechanized prospecting, the user may explore but cannot remove or sell minerals.

Royalty and Rental Income by County - LUL

County	Royalty Income	Rental Income	Total
Big Horn		-\$16,140.00	-\$16,140.00
Dawson	\$5,222.35		\$5,222.35
Jefferson		\$200.00	\$200.00
Musselshell		\$150.00	\$150.00
Richland		\$1,000.00	\$1,000.00
Roosevelt		\$16,000.00	\$16,000.00
Grand Total	\$5,222.35	\$1,210.00	\$6,432.35

Note: There is no production associated with Salt Water Disposal

Note: The negative rental income was due to a retroactive decrease of rentals on two leases

Royalty and Rental Income by Area Office - LUL

			,,	
Area Office	- Unit Office	Royalty Income	Rental Income	Total
CLO	Helena		\$200.00	\$200.00
ELO	Miles City	\$5,222.35	\$1,150.00	\$6,372.35
NELO	Glasgow		\$16,000.00	\$16,000.00
SLO	Billings		-\$16,140.00	-\$16,140.00
Grand Tota	I	\$5,222.35	\$1,210.00	\$6,432.35

Royalty and Rental Income by Grant - LUL

Grant	Royalty Income	Rental Income	Total
Common Schools	\$5,222.35	-\$13,790.00	-\$8,567.65
Public Buildings		\$15,000.00	\$15,000.00
Total Trust Income	\$5,222.35	\$1,210.00	<i>\$6,432.35</i>

METALLIFEROUS MINERAL LEASES

Metalliferous Leases cover a variety of commercially marketed metallic minerals such as gold, silver, and copper, as well as gemstones including rubies, garnets and sapphires.

Royalty and Rental Income by County - Metalliferous Minerals

County	Royalty Income	*Rental Income	Total
Fergus (Gold)		\$277.08	\$277.08
Grand Total			\$277.08

Royalty and Rental Income by Area Office - Metalliferous Minerals

Area Office	- Unit Office	Royalty Income	*Rental Income	Total
NELO	Lewistown		\$277.08	\$277.08
Grand Tota	1			\$277.08

Royalty and Rental Income by Grant - Metalliferous Minerals

Grant	Royalty Income	*Rental Income	Total
Common Schools		\$277.08	\$277.08
Total Trust Income			\$277.08

^{*} Rental figures include in lieu of exploration payments

NON-METALLIFEROUS MINERAL LEASES

Non-metalliferous Leases cover a variety of commercially marketed non-metallic minerals such as gypsum, limestone, bentonite, and peat moss.

Royalty and Rental Income by County - Non-Metalliferous Minerals

County	Royalty Income	*Rental Income	Total
Beaverhead	\$21.25	\$360.00	\$381.25
Carter		\$5,126.00	\$5,126.00
Jefferson		\$5,070.00	\$5,070.00
Judith Basin	\$34,859.93		\$34,859.93
Grand Total	\$34,881.18	\$10,556.00	\$45,437.18

Royalty and Rental Income by Area Office - Non-Metalliferous Minerals

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Area Office -	- Unit Office	Royalty Income	*Rental Income	Total
CLO	Dillon	\$21.25	\$360.00	\$381.25
	Helena		\$5,070.00	\$5,070.00
ELO	Miles City		\$5,126.00	\$5,126.00
NELO	Lewistown	\$34,859.93		\$34,859.93
Grand Total		\$34,881.18	\$10,556.00	\$45,437.18

Royalty and Rental Income by Grant - Non-Metalliferous Minerals

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Grant	Royalty Income	*Rental Income	Total
Common Schools	\$34,859.93	\$10,196.00	\$45,055.93
Public Buildings	\$21.25	\$360.00	\$381.25
Total Trust Income	\$34,881.18	\$10,556.00	\$45,437.18

^{*} Rental figures include in lieu of exploration payments