

## CHECKLIST ENVIRONMENTAL ASSESMENT

**Proposed Action:** Approve Drilling Permit (Form 22)

**Project/Well Name:** Rask 22-21

**Operator:** Jake Oil, LLC

**Location:** SW NE Section 21 T33N R48E

**County:** Daniels MT; **Field (or Wildcat):** Nielsen Coulee

**Proposed Project Date:** 9/16/2019

### I. DESCRIPTION OF ACTION

Jake Oil, LLC plans to drill a vertical pilot hole to test formations down to the Red River/Winnipegosis/Nisku/Madison formations, 9,500' TD. Surface casing to be set at 800' and cemented back to surface. Otherwise well will be plugged back to kick off point and will drill horizontally in the Mission Canyon zone.

### II. PROJECT DEVELOPMENT

#### 1. PUBLIC INVOLVEMENT, AGENCIES, GROUPS OR INDIVIDUALS CONTACTED

Montana Bureau of Mines and Geology, GWIC website (Daniels County Wells).

US Fish and Wildlife, Region 6 website

ENDANGERED, THREATENED, PROPOSED AND CANDIDATE SPECIES MONTANA COUNTIES, Daniels County

Montana Natural Heritage Program Website (FWP)

Heritage State Rank= S1, S2, S3, T33N R48E

Montana Cadastral Website

Surface Ownership and surface use Section 21 T33N R48E

Montana Department of Natural Resources MEPA Submittal

#### 2. ALTERNATIVES CONSIDERED

No Action Alternative: The proposed well would not be drilled.

Action Alternative: Jake Oil, LLC would have permission to drill the well.

### III. IMPACTS ON THE PHYSICAL ENVIRONMENT

#### 3. AIR QUALITY

Long drilling time: No, 10-15 days drilling time.

Unusually deep drilling (high horsepower rig): No, triple drilling rig for 9,500' vertical well. The objective formations are the Red River/Winnipegosis/Nisku/Madison formations

Possible H<sub>2</sub>S gas production: Yes, possible H<sub>2</sub>S gas from the Mississippian formations.

In/near Class I air quality area: Within boundary of Fort Peck Indian Reservation.

Air quality permit for flaring/venting (if productive): Yes, DEQ air quality permit required under 75-2-211. AQB review.

Comments: No special concerns – using rig to drill to 9,500' TD. If there are no gas gathering systems nearby, associated gas can be flared under Board Rule 36.22.1220.

#### 4. WATER QUALITY

Salt/oil based mud: Use freshwater and freshwater mud system for drilling surface hole (Rule 36.22.1001)

The main hole will use a brine mud system.

High water table: No high-water table anticipated at this location.

Surface drainage leads to live water: No, closest drainages are unnamed ephemeral drainages about 1/5 of a mile to the north, 2/5 of a mile to the northeast, and 1/4 of a mile to the south.

Water well contamination: No water wells within a 1/2 mile radius. Closest water wells are a stockwater well 3/5 of a mile to the northeast and is 124' deep, a domestic water well is in the same area and is 177' deep.

Porous/permeable soils: Yes, sandy gravel.

Class I stream drainage: No.

Groundwater vulnerability area: No.

Mitigation:

Lined reserve pit

Adequate surface casing

Berms/dykes, re-routed drainage

Closed mud system

Off-site disposal of solids/liquids (in approved facility)

Comments: Steel surface casing will be run and cemented to surface to protect ground water. (Rule 36.22.1001).

#### 5. SOILS/VEGETATION/LAND USE

Vegetation: Grassland.

Stream crossings: None anticipated.

High erosion potential: No, a small cut of 7.0' and a small fill of 5.9' is required.

Loss of soil productivity: None, location to be restored after drilling well, if well is nonproductive.

Unusually large wellsite (Describe dimensions): No, a large location will be used, 250' X 250'.

Damage to improvements: Slight, surface use is grazing land.

Conflict with existing land use/values: Slight

Mitigation

Avoid improvements (topographic tolerance)

Exception location requested

Stockpile topsoil

Stream Crossing Permit (other agency review)

Reclaim unused part of wellsite if productive

Special construction methods to enhance reclamation

Access Road: Access will be off Highway 13. A new access of 1056' will be built into location.

Drilling fluids/solids: This is a closed loop system. All cuttings will be collected in temporary metal pits to let dry and then will be hauled to a licensed disposal facility.

## 6. HEALTH HAZARDS/NOISE

Proximity to public facilities/residences: No residences within ½ mile radius. Scobey, MT is located about 13 miles to the north.

Possibility of H2S: Yes, possible H2S gas from the Mississippian formations.

In/near Class I air quality area:

Size of rig/length of drilling time: 10-15 days drilling time.

Mitigation:

Proper BOP equipment

Topographic sound barriers

H2S contingency and/or evacuation plan

Special equipment/procedures requirements

Other:

## 7. WILDLIFE/RECREATION

Sage Grouse: NA

Proximity to sensitive wildlife areas (DFWP identified): None.

Proximity to recreation sites: None.

Creation of new access to wildlife habitat: None.

Conflict with game range/refuge management: None.

Threatened or endangered Species: Species identified as threatened or endangered are the Species identified as threatened or endangered are the Whooping Crane, and Piping Plover. MTFWP Natural

Heritage Tracker website lists ten (10) species of concern. They are the Eastern Red Bat, Hoary Bat, Chestnut-collared Longspur, Baird's Sparrow, McCown's Longspur, Northern Redbelly Dace, Iowa Darter, and Northern Pearl Dace.

Mitigation:

Avoidance (topographic tolerance/exception)

Other agency review (DFWP, federal agencies, DNRC Trust Lands, Sage Grouse Habitat Conservation Program)

Screening/fencing of pits, drillsite

Other:

Comments: Private cultivated surface lands. There may be species of concern that maybe impacted by this wellsite. We ask the operator to consult with the surface owner as to what he would like done, if a species of concern is discovered at this location. The Board of Oil & Gas has no jurisdiction over private surface lands. No concerns.

#### IV. IMPACTS ON THE HUMAN POPULATION

##### 8. HISTORICAL/CULTURAL/PALEONTOLOGICAL

Proximity to known sites: None.

Mitigation

avoidance (topographic tolerance, location exception)

other agency review (SHPO, DNRC Trust Lands, federal agencies)

Other:

##### 9. SOCIAL/ECONOMIC

Substantial effect on tax base

Create demand for new governmental services

Population increase or relocation

Comments: No concerns.

#### IV. SUMMARY

No long term impacts expected. Some short term impacts will occur, but can be mitigated.

I conclude that the approval of the subject Notice of Intent to Drill (does/**does not**) constitute a major action of state government significantly affecting the quality of the human environment, and (does/**does not**) require the preparation of an environmental impact statement.

EA Checklist  
Prepared By:

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Date: 09/05/19