

**AGENDA**  
**REGULAR MEETING OF THE BOARD OF LAND COMMISSIONERS**  
**Monday, March 19, 2012, at 9:00 a.m.**  
**State Capitol**  
**Helena, MT**

**ACTION ITEMS**

**312-1     REJECTION OF HIGH BID AND AWARD OF LEASE**

Benefits: Common Schools

Location: Phillips County

**APPROVED 5-0**

**312-2     TIMBER SALES:**

**A. LOWER CORONA**

Benefits: Public Buildings

Location: Sanders County

**APPROVED 5-0**

**B. NORTH FORK VALLEY CREEK (CONTRACT HARVEST)**

Benefits: Common Schools

Location: Sanders County

**APPROVED 5-0**

**312-3     OIL AND GAS LEASE SALE (MARCH 6, 2012)**

Benefits: Common Schools, Montana Tech, MSU 2<sup>nd</sup>, MSU Morrill, Public Buildings, Public Land Trust School for the Deaf and Blind, State Industrial School, University of Montana

Location: Cascade, Fergus, Garfield, Glacier, Judith Basin, Lewis and Clark, McCone, Prairie, Richland, Rosebud, Sheridan, Toole, Valley, Wheatland, and Yellowstone Counties

**APPROVED 5-0**

**312-4     PRELIMINARY APPROVAL FOR DNRC/PEEBLES LAZY F6 LAND EXCHANGE**

Benefits: MSU Morrill and State Normal School (Eastern/Western)

Location: Teton County

**APPROVED 5-0**

**312-5     SET MINIMUM BID FOR LAND BANKING PARCELS:**

**A. DEER LODGE COUNTY**

Benefits: Common Schools

Location: Deer Lodge County

**APPROVED 5-0**

**B. HILL COUNTY**

Benefits: Common Schools

Location: Hill County

**APPROVED 5-0**

**312-6     EASEMENTS**

Benefits: Common Schools, Capital Buildings, Montana Tech, MSU Morrill, Pine Hills School, and State Normal School

Location: Blaine, Cascade, Lewis and Clark, Stillwater, and Valley Counties

**APPROVED 5-0**

**INFORMATION ITEM**

**312-7      WHITEFISH NEIGHBORHOOD PLAN – WHITEFISH LEGACY PARTNERS UPDATE**

Benefits: Various Trusts

Location: Flathead County

**PUBLIC COMMENT**



**MINUTES**  
**REGULAR MEETING OF THE BOARD OF LAND COMMISSIONERS**  
**Tuesday, February 21, 2012, at 9:00 a.m.**  
**State Capitol**  
**Helena, MT**

**Please note:** *The Land Board has adopted the audio recording of its meetings as the official record, as allowed by [2-3-212, MCA](#). These minutes provide an abbreviated summary of the Land Board discussion, public testimony, action taken, and other activities. The time designations listed are approximate and may be used to locate the referenced discussion on the audio recording of this meeting. Access to an electronic copy of these minutes and the audio recording is provided from the Land Board webpage at <http://dnrc.mt.gov/LandBoard>. The written minutes summary, along with the audio recordings, are listed by meeting date on the Land Board Archive webpage.*

**Members Present**

Governor Brian Schweitzer  
Attorney General Steve Bullock  
Commissioner of Securities and Insurance Monica Lindeen  
Secretary of State Linda McCulloch  
Superintendent of Public Instruction Denise Juneau

**Members Absent**

None

**Testifying Staff**

DNRC Director Mary Sexton

**Attachments**

Related Materials, Attachment 1 – Sign-in Sheet

**Call to Order**

00:00:01 Governor Schweitzer called the meeting to order.  
00:00:08 Ms. McCulloch moved to approve the January 17, 2012, minutes. The motion was seconded by Ms. Lindeen and carried unanimously.

**Business Considered**

**212-1 Reduction of Minimum Bid Amount for Sale of Lot and Building – Hamilton, MT**

00:00:17 Ms. Sexton gave an overview of the item.  
00:01:07 Ms. Lindeen moved to approve the reduction of the minimum bid. The motion was seconded by Ms. Juneau and carried unanimously.

**212-2 Timber Sales**

- A. Iron Schoolhouse**
- B. Iron Schoolhouse**
- C. Selow 2**

00:01:22 Ms. Sexton gave an overview of items 212-2A through 212-2C, which were taken as a block.  
00:03:22 Mr. Bullock moved to approve items 212-2A through 212-2C. The motion was seconded by Ms. McCulloch and carried unanimously.

**212-3 Designating Audio Minutes as the Official Land Board Record**

00:03:35 Ms. Sexton gave an overview of the item.

00:05:33 Ms. McCulloch moved to approve audio minutes (as authorized by [2-3-212, MCA](#)) as the official Land Board record. The motion was seconded by Ms. Juneau.

Board Discussion/Questions

00:05:38 Governor Schweitzer

00:06:32 The motion for designating audio minutes as the official Land Board record was carried unanimously.

**212-4 Easements**

00:06:39 Ms. Sexton gave an overview of the item.

00:07:15 Ms. McCulloch moved to approve the easements. The motion was seconded by Ms. Lindeen.

Board Discussion/Questions

00:07:21 Governor Schweitzer

00:08:47 The motion to approve the easements was carried unanimously.

**General Public Comment**

None

**Adjournment**

00:09:16 Adjournment

PRESIDENT

ATTEST

/s/ Brian Schweitzer  
Brian Schweitzer, Governor

/s/ Mary Sexton  
Mary Sexton, DNRC Director



# 312-1

REJECTION OF HIGH BID AND AWARD OF  
LEASE

**REJECTION OF HIGH BID AND AWARD OF LEASE**  
**March 19, 2012**  
**Land Board**

In April 2010, former State grazing lease No. 6949 was canceled for non-payment of rental. The lease encompassed the N½ of section 16, Township 31 North, Range 27 East in Phillips County. During this time period, the Department also received complaints that horses belonging to the lessee, Mr. Ron Kienenberger, were escaping the pasture because there was no forage available to eat. Subsequent inspections by Department staff confirmed that the tract had been severely overgrazed.

The tract was advertised for bids and two were received, one from Mr. Kienenberger for \$11.80/AUM, and one from Mr. Donald Wilkes who leases the S½ of the section for \$6.50/AUM. In July 2010, the Department recommended to the Board that the high bid of Mr. Kienenberger be rejected because of his past management of the lease. The Board rejected both bids and directed the Department to rest the tract for two years and re-bid the lease.

Last month the tract was re-advertised for lease and the Department received bids from the same parties. The bid from Mr. Kienenberger was highest at \$14.05/AUM and the bid from Mr. Wilkes was for \$10.00/AUM.

Because Mr. Kienenberger was the high bidder, the Director again recommends that as provided in §77-6-202, MCA, the Land Board reject his bid because it is not in the state's best interest to award a lease to him. Based on his past management, a lease to him poses a risk of continued damage to the tract which would impair its long-term productivity. The Director further recommends that the lease be awarded to Mr. Wilkes at the rate he bid.

Photos of Former State Lease 6949 in 2010



# 312-2

## TIMBER SALES

A. Lower Corona

B. North Fork Valley Creek (Contract Harvest)

# LOWER CORONA TIMBER SALE

March 19, 2012  
Land Board

## Location of Sale:

- Plains Unit (NWLO) – Approximately 9 air miles north of Plains, Montana.
- Sanders County – Section 12, T21N-R26W
- 100% PB

## Sale Volume & Estimated Value:

- The estimated volume is 23,655 tons (3,448 MBF) with a conversion factor of 6.86 tons/MBF.

Minimum Bid Rate (per ton)	Forest Improvement Fee (per ton)	Total Minimum Value (per ton)	Estimated Volume (tons)	Total Minimum Sale Value
\$15.49	\$3.66	\$19.15	23,655	\$452,993.00

## Sale & Harvest Treatments:

- The sale consists of 5 harvest units totaling 396 acres.
- Silvicultural prescriptions have been developed to move stands towards historical conditions, while maintaining good tree growth and vigor. Harvest prescriptions also aim to remove diseased and insect infested timber.
- Seed tree harvest is prescribed for 396 acres.
- Natural regeneration in the project area will be assessed and planted as needed.
- No old growth would be harvested.

## Harvest Systems:

- 100% tractor.

## Road Construction:

- Approximately 2.4 miles of new road construction, 1.8 miles of reconstruction, and 1.7 miles of advanced maintenance are required to access the harvest units and upgrade existing roads to meet current Best Management Practices (BMPs). 1.1 miles would be obliterated and reclaimed.
- 1.86 miles of road will be closed to promote wildlife security and reduce the spread of noxious weeds. 1.82 miles of road will be closed seasonally to reduce soil erosion while providing for continued public access.

## Public Involvement & Issues:

- Public involvement was solicited through legal notices in the *Missoulian* and the *Sanders County Ledger*. Letters were also sent to adjacent landowners and special interest groups. The public, DNRC specialists and specialists from other agencies helped identify the issues that were analyzed. Identified areas of concern were suspension of licensed grazing, roads, wildlife, soils, hydrology, air quality and noxious weeds.

**Public Comments, Issues and Mitigations:**

**Wildlife:** Cease all operations if a threatened or endangered species is encountered. Consult a DNRC biologist and develop additional mitigations that are consistent with the administrative rules for managing threatened and endangered species (ARM 36.11.428 through 36.11.435).

Favor western larch and ponderosa pine in retention and regeneration decisions for pileated woodpecker and flammulated owl nesting and foraging habitats.

Manage for snags (minimum of 2 snags/acre > 14 in. dbh; > 21 in. dbh where they exist), snag recruits (minimum of 2 recruits/acre > 14 in. dbh; > 21 in. dbh where they exist), and coarse woody debris (5-10 tons/acre), particularly favoring western larch and ponderosa pine (ARM 36.11.439(1) (b)).

Effectively close 1.86 miles of roads and, obliterate and reclaim 1.1 miles of old roads after the proposed activities to reduce the potential for unauthorized motor vehicle use and/or loss of snags to firewood gathering.

Reduce views into harvest units along the open road where feasible using a combination of topography, group retention, roadside vegetation buffers, and retention of pockets of advanced regeneration.

Prohibit contractors and purchasers conducting contract operations from carrying firearms while operating on restricted roads (ARM 36.11.432(1) (m)).

**Visual Impacts/Aesthetic Values:** Prescriptions are designed to mimic historical stand conditions. Harvest unit shapes and residual tree retention patches would follow topographical features such as natural contour breaks and riparian retention zones. The cumulative visual effects of this proposed action in conjunction with current adjacent land management practices would blend into the landscape and soften any hard ownership boundaries.

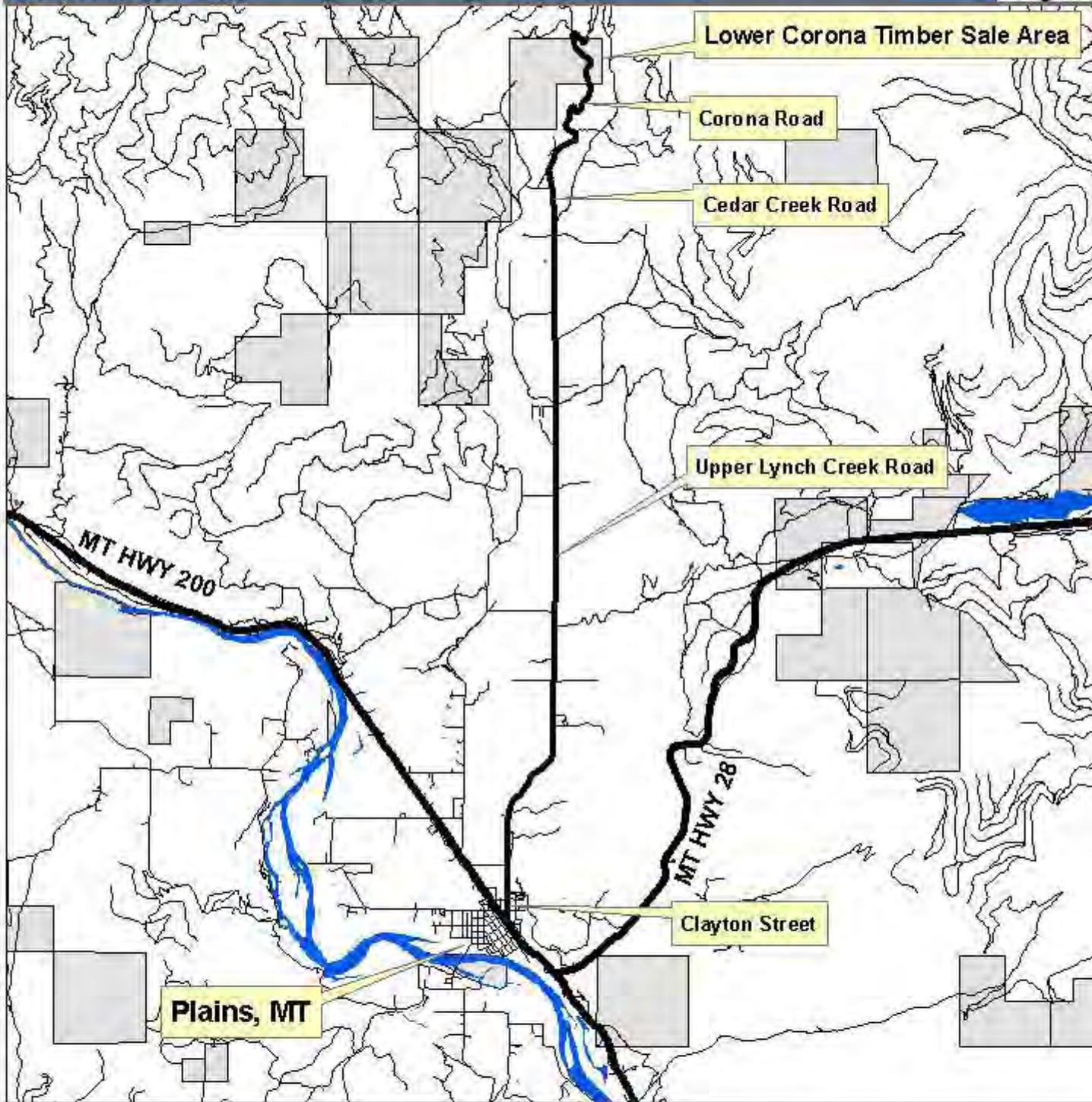
**Fuel Hazards:** Harvest treatments would reduce ladder fuels and trees susceptible to fire. Slash would be treated either through logging system design, excavator piling and the burning of these piles, as designated by prescription per each individual harvest unit.

**The Director recommends the Land Board direct the Department to sell the Lower Corona Timber Sale.**



# Lower Corona Timber Sale, Haul Route Map

T21N R26W S12



## Legend

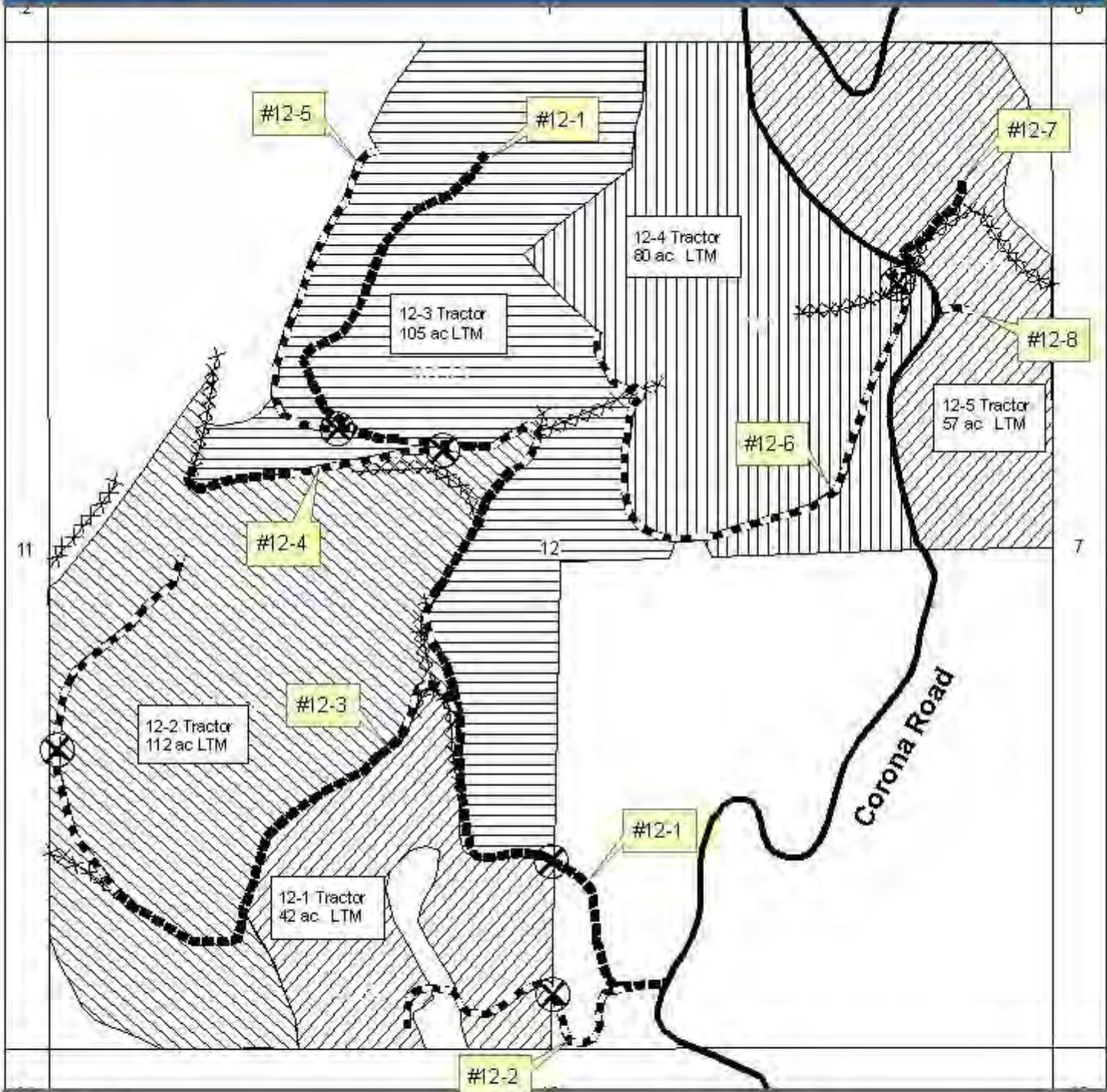
- DNRC Parcels
- Haul Route

Montana DNRC  
Trust Land Management Division  
Northwestern Land Office  
Plains Unit  
dmp 11/2010



# Lower Corona Timber Sale & Transportation Plan

T21N R26W S12



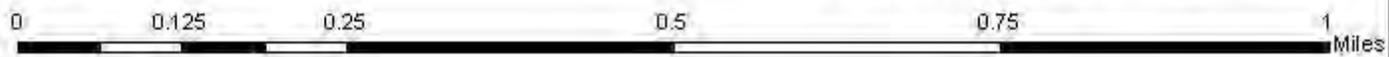
### Legend

- New Construction
- Reconstruction
- Road Obliteration
- Gates

Montana DNRC  
 Trust Land Management Division  
 Northwestern Land Office  
 Plains Unit

dmp 1/12

LTM = Leave Tree Marked



# NORTH FORK VALLEY CR CONTRACT HARVESTING TIMBER SALE

March 19, 2012  
Land Board

## Location of Sale:

- Plains Unit (NWLO) – Approximately 5 air miles south west of Ravalli, Montana.
- Sanders County – Section 16, T17N-R21W.
- 100% Common Schools

## General Information:

- This sale will be offered under DNRC's contract harvesting authority
- DRNC will offer delivered forest products through the competitive bidding process.
- DNRC will contract with firms for the removal and delivery of products.

## Sale Volume & Estimated Value:

- The estimated volume is 9,774 tons (1,435 MBF) of sawlogs with a conversion factor of 6.81 tons/MBF.

Estimated Volume (tons)	Estimated Bid Rate (per ton)	Total Log Value	Total Contracting Cost	Estimated Net Sale Value
9,774	\$45.00	\$439,830	\$303,730	\$136,100

## Sale & Harvest Treatments:

- The sale consists of 3 harvest units that total 250 acres.
- The prescribed treatment will retain healthy, dominant and co-dominant trees in the overstory, favoring ponderosa pine, western larch and Douglas-fir for seed trees (leave trees) to promote natural regeneration of these species.
- The proposed treatments modified seed tree harvesting on 236 acres, and modified shelterwood harvest on 14 acres.

## Harvest Systems:

- 100% Tractor

## Road Construction & Maintenance:

- Approximately 5.7 miles of existing road will be maintained to meet or exceed BMP requirements.
- Current road restrictions for the public will remain in place to maintain wildlife security, reduce the spread of noxious weeds, and minimize future maintenance costs.

## Public Involvement:

Public comment and involvement was solicited in the following ways:

- 4/5/2010: Scoping letters were sent to adjacent landowners and interested parties.
- 10/4/2010: Newspaper advertisements ran in the Sanders County Ledger, the Clark Fork Valley Press, and the Missoulian.

- 10/21/2010: The DNRC and CSKT met at the project site to discuss the project and potential concerns.

### **Issues and Mitigations**

#### **Wildlife**

- A DNRC biologist will be consulted if a threatened or endangered species is encountered to determine if additional mitigations that are consistent with the administrative rules for managing threatened and endangered species (ARM 36.11.428 through 36.11.435) are needed.
- Public access would be restricted at all times on restricted roads that are opened for harvesting activities; signs will be used during active periods and a physical closure (gate, barriers, equipment, etc.) will be used during inactive periods (nights, weekends, etc.).
- Roads and skid trails that are opened with the proposed activities will be reclosed to reduce the potential for unauthorized motor vehicle use.
- Use a combination of topography, group retention, and roadside vegetation to reduce sight distances within harvest units where feasible.
- Manage for snags, snag recruits, and coarse woody debris, particularly favoring ponderosa pine, western larch and Douglas-fir (ARM 36.11.439(1) (b)). Clumps of existing snags could be maintained where they exist to offset areas without sufficient snags.
- Prohibit contractors and purchasers conducting contract operations from carrying firearms while operating on restricted roads (ARM 36.11.432(1)(m)).

#### **Noxious Weeds:**

- Newly constructed roads and skid trail approaches would be seeded and fertilized following construction and project completion.
- Prior to entering the site, off-road logging equipment would be cleaned and inspected through the timber sale contract to avoid seed migration.
- Restricted entry roads would be closed following the sale to avoid migration of weed seed into the area.
- Post-harvest, the area would be included in the Plains Unit's integrated weed management program.

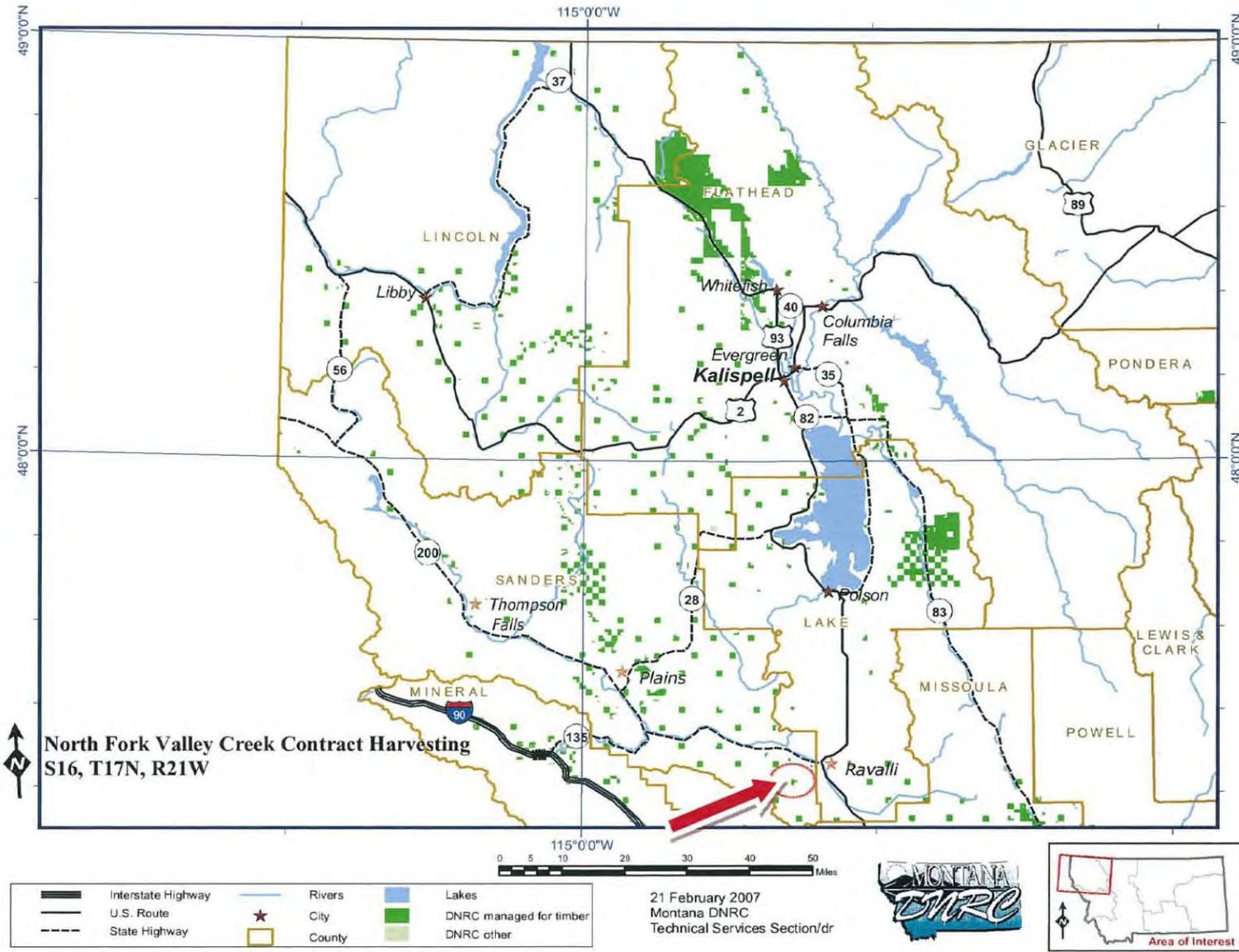
#### **Improvements:**

- All fences and improvements in and adjacent to the project area will be protected or repaired if damaged.

**The Director recommends the Land Board direct the Department to sell the North Fork Valley Creek Contract Harvesting Timber Sale.**

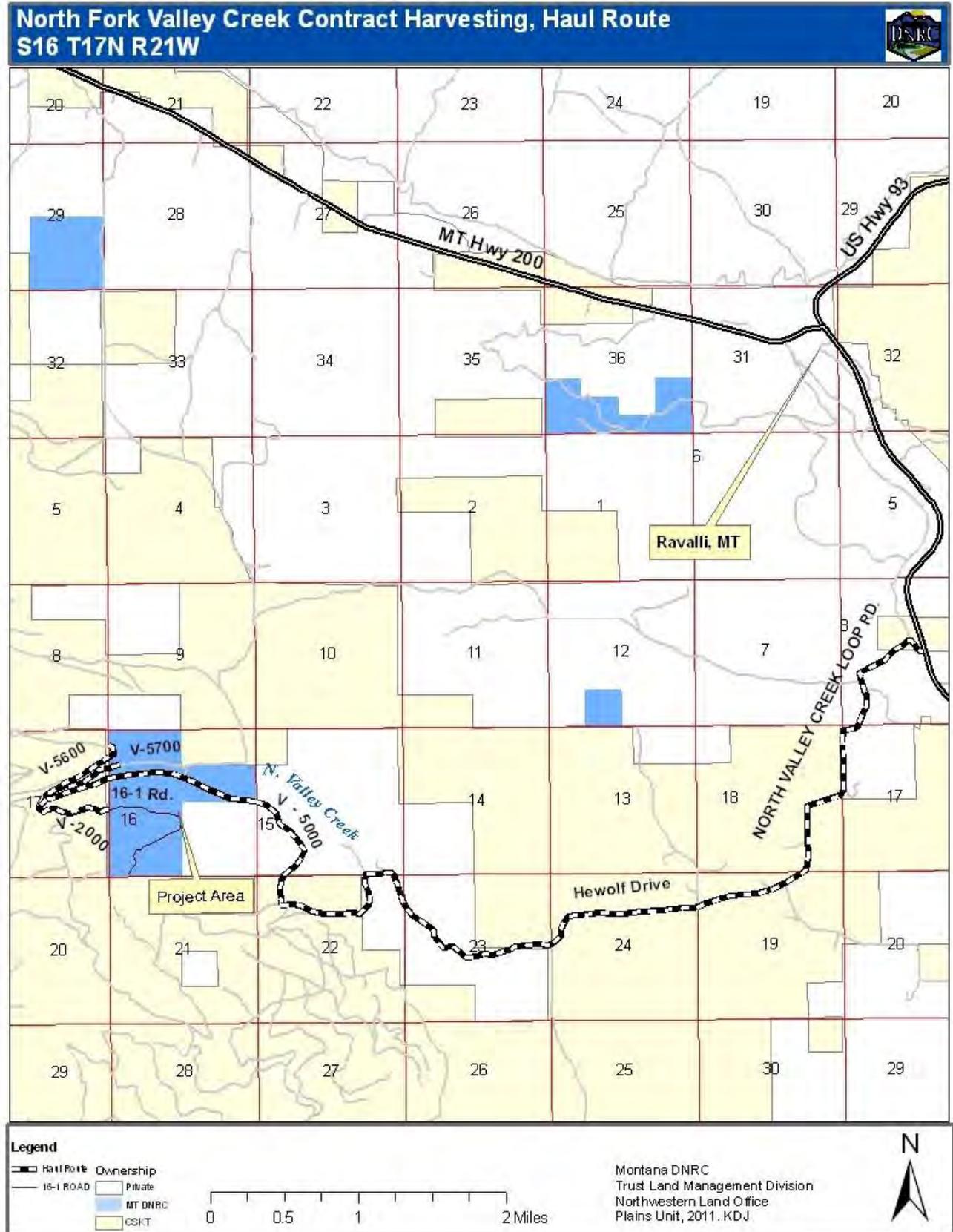
North Fork Valley Creek Contract Harvesting  
Section 16, T17N, R21W

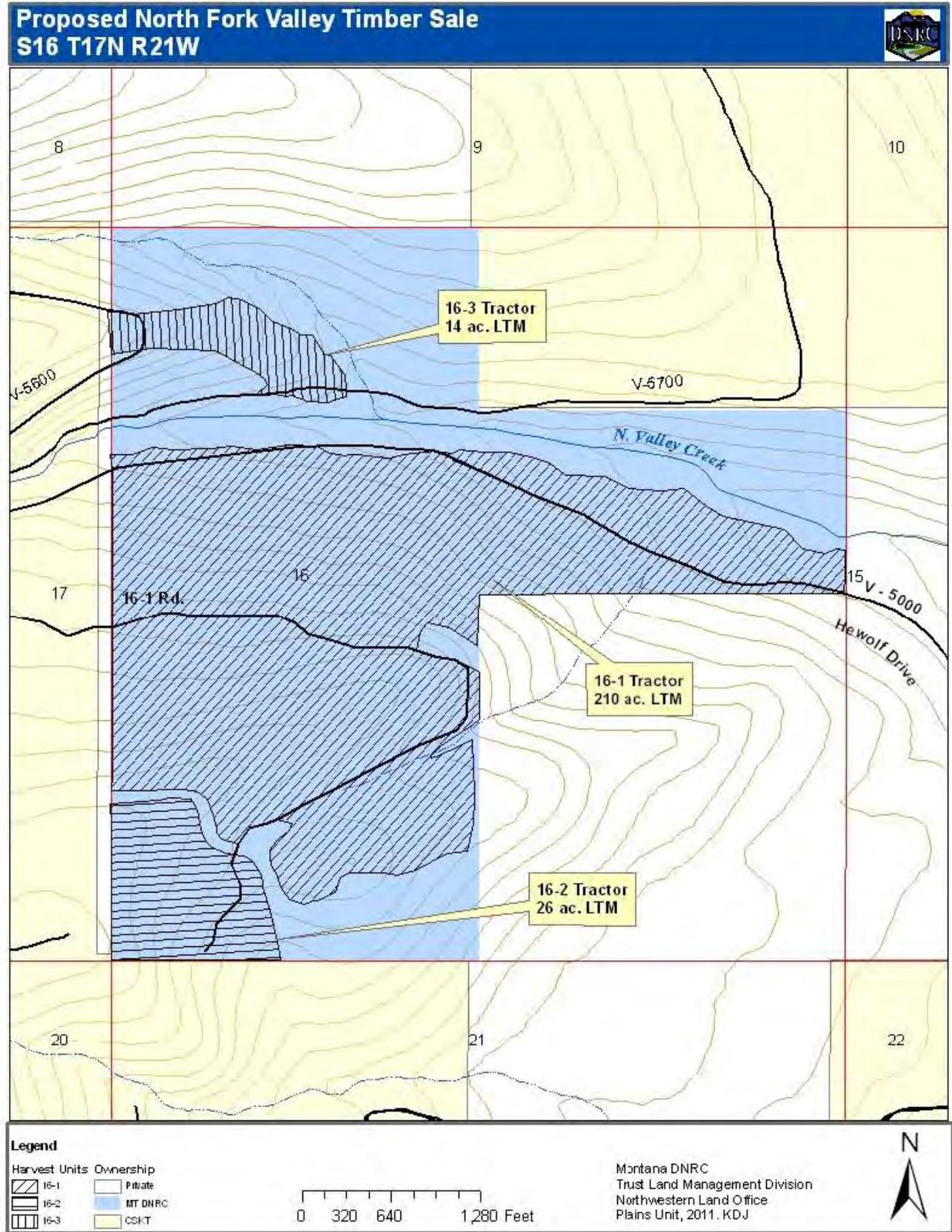
Attachment A



North Fork Valley Creek Contract Harvesting

Attachment A





# 312-3

OIL AND GAS LEASE SALE (MARCH 6, 2012)

**OIL AND GAS LEASE SALE (MARCH 6, 2012)  
MARCH 19, 2012  
Land Board**

The Department of Natural Resources and Conservation held an oil and gas lease sale on March 6, 2012, in the Auditorium at the Department of Transportation building. A total of 273 tracts were offered for lease. Two hundred seventy-three tracts were leased for a total of \$3,536,879.11. The 273 tracts that were sold covered a total of 115,567.83 acres. The average bid per acre was \$30.60.

The high competitive bid for the March 6th sale was \$990.00 per acre and the largest total bid was \$857,854.80 for Tract 225 in Sheridan County.

The Director requests Land Board approval to issue the leases from the March 6, 2012 sale.

**Grants:**

Common Schools  
MSU Morrill (ACI)  
MSU 2nd Grant (ACB)  
School for Deaf and Blind (D&DA)  
Public Buildings  
School of Mines  
State Industrial School  
University of Montana  
Public Land Trust – Navigable Rivers

**Counties:**

Cascade	Wheatland
Fergus	Yellowstone
Garfield	
Glacier	
Judith Basin	
Lewis and Clark	
McCone	
Prairie	
Richland	
Rosebud	
Sheridan	
Toole	
Valley	

**State Montana**  
**Oil & Gas Lease Sale - March 6, 2012**  
**Lease Sale Results**

The following described lands were offered for oil and gas leasing through oral competitive bidding in the Scott Hart Auditorium, 303 North Roberts, Helena, Montana, beginning at 9:00 am, March 6, 2012.

Tract	Stipulations	Twp	Rng	Sec	Description	Acres	Bid/Acre	Total Bid	Lessee
<b>Cascade</b>									
1	2, 3, 4, 5, 6, 7, 12, 14, 20	15.N	3.E	36	Lots 1, 2, 3, 4, 5, 12, W2, Smith Riverbed and related acreage	0.00	\$0.00	\$0.00	TRACT WITHDRAWN
2	2, 3, 4, 5, 6, 7, 12, 14, 20	16.N	3.E	36	All	0.00	\$0.00	\$0.00	TRACT WITHDRAWN
3	1, 2, 3, 4, 5, 6, 10, 12, 14	18.N	1.E	3	Lots 5, 6, Missouri Riverbed and related acreage	157.33	\$1.50	\$236.00	THE 8 GROUP, LLC
4	1, 2, 3, 4, 5, 6, 10, 12, 14	18.N	1.E	4	Lots 3, 4, 5, 7, S2NW4, SW4NE4, N2SW4, SW4SW4, Missouri Riverbed and related acreage	* 443.09	\$1.50	\$664.64	THE 8 GROUP, LLC
5	1, 2, 3, 4, 5, 6, 7	18.N	1.E	5	Lots 1, 2, 3, 4, S2NW4, W2SW4	330.56	\$1.50	\$495.84	THE 8 GROUP, LLC
6	1, 2, 3, 4, 5, 6, 7	18.N	1.E	6	Lots 1, 2, 4, 5, 6, 7, S2NE4, SE4, E2SW4	* 551.20	\$1.50	\$826.80	THE 8 GROUP, LLC
7	1, 2, 3, 4, 5, 6	18.N	1.E	7	Lots 1, 2, NE4NW4	114.94	\$1.50	\$172.41	THE 8 GROUP, LLC
8	1, 2, 3, 4, 5, 6, 7	18.N	1.E	15	S2S2, NW4SW4	200.00	\$1.50	\$300.00	THE 8 GROUP, LLC
9	1, 2, 3, 4, 5, 6, 7, 10, 11, 12, 14	18.N	1.E	16	Lots 1 thru 9, SE4, NE4SW4, S2SW4, Missouri Riverbed and related acreage	* 640.00	\$1.50	\$960.00	THE 8 GROUP, LLC
10	1, 2, 3, 4, 5, 6, 12, 14	18.N	1.E	19	Lot 10, Missouri Riverbed and related acreage	61.75	\$1.62	\$100.00	THE 8 GROUP, LLC
11	1, 2, 3, 4, 5, 6, 7	18.N	1.E	22	N2NW4, NE4, N2SE4, NE4SW4, S2SW4	* 440.00	\$1.50	\$660.00	THE 8 GROUP, LLC
12	1, 2, 3, 4, 5, 6	18.N	1.E	26	SW4SE4, E2SW4	120.00	\$4.50	\$540.00	THE 8 GROUP, LLC
13	1, 2, 3, 4, 5, 6, 12, 14	18.N	1.E	30	Lots 10, 11, Missouri Riverbed and related acreage	90.63	\$1.50	\$135.94	THE 8 GROUP, LLC
14	1, 2, 3, 4, 5, 6	18.N	1.E	35	NW4NE4	40.00	\$2.50	\$100.00	THE 8 GROUP, LLC
15	1, 2, 3, 4, 5, 6, 7	18.N	1.E	36	All	* 640.00	\$5.00	\$3,200.00	THE 8 GROUP, LLC
16	1, 2, 3, 4, 5, 6, 10	18.N	2.E	4	Lot 1, SE4NE4, SE4	234.74	\$1.50	\$352.11	THE 8 GROUP, LLC
17	1, 2, 3, 4, 5, 6, 10	18.N	2.E	16	All	* 640.00	\$5.00	\$3,200.00	THE 8 GROUP, LLC
18	1, 2, 3, 4, 5, 6	18.N	2.E	34	SE4SE4	* 40.00	\$2.50	\$100.00	THE 8 GROUP, LLC
19	1, 2, 3, 4, 5, 6, 7, 10, 11, 12	18.N	2.E	36	All	* 640.00	\$4.50	\$2,880.00	THE 8 GROUP, LLC
20	1, 2, 3, 4, 5, 6, 7	19.N	1.E	3	N2SE4, SW4SE4, SW4	280.00	\$1.50	\$420.00	THE 8 GROUP, LLC
21	1, 2, 3, 4, 5, 6	19.N	1.E	6	Lot 3	40.15	\$2.49	\$100.00	THE 8 GROUP, LLC
22	1, 2, 3, 4, 5, 6	19.N	1.E	7	E2SW4	80.00	\$1.50	\$120.00	THE 8 GROUP, LLC
23	1, 2, 3, 4, 5, 6, 8	19.N	1.E	11	SE4	160.00	\$1.50	\$240.00	THE 8 GROUP, LLC
24	1, 2, 3, 4, 5, 6, 7	19.N	1.E	15	SW4SE4, S2SW4	120.00	\$1.50	\$180.00	THE 8 GROUP, LLC
25	1, 2, 3, 4, 5, 6	19.N	1.E	16	All	640.00	\$1.50	\$960.00	THE 8 GROUP, LLC
26	1, 2, 3, 4, 5, 6	19.N	1.E	17	S2	320.00	\$1.50	\$480.00	THE 8 GROUP, LLC
27	1, 2, 3, 4, 5, 6	19.N	1.E	18	Lots 3, 4, E2W2, SE4	392.24	\$1.50	\$588.36	THE 8 GROUP, LLC
28	1, 2, 3, 4, 5, 6	19.N	1.E	22	NW4NE4	40.00	\$4.00	\$160.00	GHEORGHE MADALINA
29	1, 2, 3, 4, 5, 6	19.N	1.E	30	Lot 4	36.90	\$2.71	\$100.00	THE 8 GROUP, LLC

Tract	Stipulations	Twp	Rng	Sec	Description	Acres	Bid/Acre	Total Bid	Lessee
<b>Cascade</b>									
30	1, 2, 3, 4, 5, 6	19.N	1.E	31	Lot 4	37.00	\$2.70	\$100.00	THE 8 GROUP, LLC
31	1, 2, 3, 4, 5, 6, 10	19.N	1.E	32	E2SE4	80.00	\$1.50	\$120.00	THE 8 GROUP, LLC
32	1, 2, 3, 4, 5, 6, 10	19.N	1.E	33	SW4	160.00	\$1.50	\$240.00	THE 8 GROUP, LLC
33	1, 2, 3, 4, 5, 6, 10, 11, 12, 14	19.N	1.E	36	Lots 1, 2, 3, E2NW4, NW4NE4, S2NE4, S2, Missouri Riverbed and related acreage	631.70	\$1.50	\$947.55	THE 8 GROUP, LLC
34	1, 2, 3, 4, 5, 6, 10, 11, 12, 16	19.N	2.E	16	All	640.00	\$8.00	\$5,120.00	CORNELL PETRISOR
35	1, 2, 3, 4, 5, 6, 8, 16	19.N	2.E	21	NW4, N2NE4, SW4NE4	280.00	\$1.50	\$420.00	THE 8 GROUP, LLC
36	1, 2, 3, 4, 5, 6, 10, 12, 14	19.N	2.E	29	SE4SE4, Missouri Riverbed and related acreage	45.00	\$2.22	\$100.00	THE 8 GROUP, LLC
37	1, 2, 3, 4, 5, 6, 7, 8, 10, 11, 12, 14	19.N	2.E	31	Lots 1, 2, 3, E2NW4, Missouri Riverbed and related acreage	190.42	\$1.50	\$285.63	THE 8 GROUP, LLC
38	1, 2, 3, 4, 5, 6, 10	19.N	2.E	32	E2NE4	80.00	\$1.50	\$120.00	THE 8 GROUP, LLC
39	1, 2, 3, 4, 5, 6, 7, 10	19.N	2.E	33	SW4NW4, S2SE4	120.00	\$1.50	\$180.00	THE 8 GROUP, LLC
40	1, 2, 3, 4, 5, 6, 7, 10	19.N	2.E	36	All	* 640.00	\$7.00	\$4,480.00	CORNELL PETRISOR
<b>Fergus</b>									
41	1, 2, 3, 4, 5, 6	11.N	16.E	16	All	* 640.00	\$1.50	\$960.00	PETROSHALE ENERGY, LLC
42	1, 2, 3, 4, 5, 6, 17	11.N	16.E	20	All, less 1.2 acres in the NW4NW4	* 638.80	\$1.50	\$958.20	PETROSHALE ENERGY, LLC
43	1, 2, 3, 4, 5, 6	11.N	17.E	16	N2, N2SE4, E2SW4	480.00	\$1.50	\$720.00	PETROSHALE ENERGY, LLC
44	1, 2, 3, 4, 5, 6	12.N	15.E	12	All, less 14.03 acres patented RR R/W in S2	625.97	\$1.50	\$938.96	PETROSHALE ENERGY, LLC
45	1, 2, 3, 4, 5, 6	12.N	15.E	14	S2	* 320.00	\$1.50	\$480.00	PETROSHALE ENERGY, LLC
46	1, 2, 3, 4, 5, 6	12.N	16.E	4	W2SW4	80.00	\$1.50	\$120.00	PETROSHALE ENERGY, LLC
47	1, 2, 3, 4, 5, 6	12.N	16.E	5	NE4SE4, S2SE4	120.00	\$1.50	\$180.00	PETROSHALE ENERGY, LLC
48	1, 2, 3, 4, 5, 6	12.N	16.E	8	N2NE4	80.00	\$1.50	\$120.00	PETROSHALE ENERGY, LLC
49	1, 2, 3, 4, 5, 6, 7	12.N	16.E	9	W2NW4	80.00	\$1.50	\$120.00	PETROSHALE ENERGY, LLC
50	1, 2, 3, 4, 5, 6, 7	12.N	16.E	16	N2, NW4SE4, N2SW4	440.00	\$1.50	\$660.00	PETROSHALE ENERGY, LLC
51	1, 2, 3, 4, 5, 6	12.N	16.E	26	SW4NE4, NW4SE4, NE4SW4, SE4NW4	160.00	\$1.50	\$240.00	PETROSHALE ENERGY, LLC
52	1, 2, 3, 4, 5, 6	12.N	16.E	36	All	* 640.00	\$1.50	\$960.00	PETROSHALE ENERGY, LLC
53	1, 2, 3, 4, 5, 6, 7	13.N	16.E	36	NE4, S2	* 480.00	\$1.50	\$720.00	PETROSHALE ENERGY, LLC
54	1, 2, 3, 4, 5, 6	14.N	18.E	8	W2SE4	* 80.00	\$1.50	\$120.00	PETROSHALE ENERGY, LLC
55	1, 2, 3, 4, 5, 6, 7, 15	14.N	18.E	16	E2W2, E2	* 480.00	\$1.50	\$720.00	PETROSHALE ENERGY, LLC
56	1, 2, 3, 4, 5, 6, 7	14.N	18.E	17	E2	* 320.00	\$1.50	\$480.00	PETROSHALE ENERGY, LLC
57	1, 2, 3, 4, 5, 6	15.N	19.E	16	All	640.00	\$1.75	\$1,120.00	BTC OIL PROPERTIES, LLC
58	1, 2, 3, 4, 5, 6, 7	15.N	19.E	36	All	* 640.00	\$1.75	\$1,120.00	BTC OIL PROPERTIES, LLC
<b>Garfield</b>									
59	1, 2, 3, 4, 5, 6, 7	13.N	40.E	16	All	640.00	\$17.00	\$10,880.00	PETROSHALE ENERGY, LLC
60	1, 2, 3, 4, 5, 6	13.N	41.E	16	All	640.00	\$25.00	\$16,000.00	PETROSHALE ENERGY, LLC
61	1, 2, 3, 4, 5, 6	13.N	42.E	16	All	640.00	\$25.00	\$16,000.00	PETROSHALE ENERGY, LLC
62	1, 2, 3, 4, 5, 6	14.N	39.E	36	All	640.00	\$26.00	\$16,640.00	PETROSHALE ENERGY, LLC
63	1, 2, 3, 4, 5, 6	14.N	40.E	16	All	640.00	\$27.00	\$17,280.00	T. C. CRAIGHEAD & COMPANY

Tract	Stipulations	Twp	Rng	Sec	Description	Acres	Bid/Acre	Total Bid	Lessee
<b>Garfield</b>									
64	1, 2, 3, 4, 5, 6, 7	14.N	40.E	36	All	640.00	\$35.00	\$22,400.00	T. C. CRAIGHEAD & COMPANY
65	1, 2, 3, 4, 5, 6	14.N	41.E	16	All	640.00	\$41.00	\$26,240.00	PETROSHALE ENERGY, LLC
66	1, 2, 3, 4, 5, 6	14.N	41.E	24	W2, less public highway	318.35	\$32.00	\$10,187.20	T. C. CRAIGHEAD & COMPANY
67	1, 2, 3, 4, 5, 6	14.N	41.E	36	All	640.00	\$46.00	\$29,440.00	T. C. CRAIGHEAD & COMPANY
68	1, 2, 3, 4, 5, 6	14.N	42.E	8	N2	320.00	\$50.00	\$16,000.00	T. C. CRAIGHEAD & COMPANY
69	1, 2, 3, 4, 5, 6	14.N	42.E	16	All	640.00	\$50.00	\$32,000.00	T. C. CRAIGHEAD & COMPANY
70	1, 2, 3, 4, 5, 6	14.N	42.E	36	All	640.00	\$25.00	\$16,000.00	PETROSHALE ENERGY, LLC
71	1, 2, 3, 4, 5, 6	14.N	43.E	36	All	640.00	\$20.00	\$12,800.00	BTC OIL PROPERTIES, LLC
72	1, 2, 3, 4, 5, 6	14.N	44.E	16	All	640.00	\$30.00	\$19,200.00	BTC OIL PROPERTIES, LLC
73	1, 2, 3, 4, 5, 6	14.N	44.E	36	All	640.00	\$36.00	\$23,040.00	BTC OIL PROPERTIES, LLC
74	1, 2, 3, 4, 5, 6	15.N	34.E	16	All	640.00	\$40.00	\$25,600.00	HANNA OIL AND GAS COMPANY
75	1, 2, 3, 4, 5, 6, 9	15.N	39.E	36	All	640.00	\$41.00	\$26,240.00	PETROSHALE ENERGY, LLC
76	1, 2, 3, 4, 5, 6	15.N	40.E	1	Lot 4, SW4NW4	79.65	\$34.00	\$2,708.10	HANNA OIL AND GAS COMPANY
77	1, 2, 3, 4, 5, 6	15.N	40.E	2	Lots 1, 2, 3, 4, S2N2, N2SE4, SW4	558.12	\$55.00	\$30,696.60	HANNA OIL AND GAS COMPANY
78	1, 2, 3, 4, 5, 6	15.N	40.E	16	All	640.00	\$36.00	\$23,040.00	PETROSHALE ENERGY, LLC
79	1, 2, 3, 4, 5, 6	15.N	40.E	26	E2	320.00	\$42.00	\$13,440.00	PETROSHALE ENERGY, LLC
80	1, 2, 3, 4, 5, 6, 9	15.N	40.E	36	All	640.00	\$43.00	\$27,520.00	PETROSHALE ENERGY, LLC
81	1, 2, 3, 4, 5, 6, 8	15.N	43.E	16	All	640.00	\$35.00	\$22,400.00	T. C. CRAIGHEAD & COMPANY
82	1, 2, 3, 4, 5, 6	15.N	43.E	36	All	640.00	\$50.00	\$32,000.00	T. C. CRAIGHEAD & COMPANY
83	1, 2, 3, 4, 5, 6	15.N	44.E	16	All	640.00	\$45.00	\$28,800.00	T. C. CRAIGHEAD & COMPANY
84	1, 2, 3, 4, 5, 6	15.N	44.E	36	All	640.00	\$40.00	\$25,600.00	BTC OIL PROPERTIES, LLC
85	1, 2, 3, 4, 5, 6	16.N	43.E	36	All	640.00	\$42.00	\$26,880.00	T. C. CRAIGHEAD & COMPANY
86	1, 2, 3, 4, 5, 6, 8	16.N	44.E	16	All	640.00	\$35.00	\$22,400.00	BTC OIL PROPERTIES, LLC
87	1, 2, 3, 4, 5, 6	16.N	44.E	30	Lots 3, 4, E2SW4, SE4	315.56	\$34.00	\$10,729.04	BTC OIL PROPERTIES, LLC
88	1, 2, 3, 4, 5, 6	16.N	44.E	36	All	640.00	\$25.00	\$16,000.00	BTC OIL PROPERTIES, LLC
<b>Glacier</b>									
89	1, 2, 3, 4, 5, 6	32.N	5.W	16	All	640.00	\$275.00	\$176,000.00	KEESUN CORP.
90	1, 2, 3, 4, 5, 6, 8	34.N	6.W	36	SE4SW4, SE4, below the base of the Kootenai formation	200.00	\$160.00	\$32,000.00	VECTA OIL & GAS, LTD.
91	1, 2, 3, 4, 5, 6, 8	34.N	6.W	36	NE4, below the base of the Kootenai formation	160.00	\$160.00	\$25,600.00	VECTA OIL & GAS, LTD.
<b>Judith Basin</b>									
92	1, 2, 3, 4, 5, 6	11.N	15.E	3	S2SE4, SE4SW4	* 120.00	\$1.50	\$180.00	PETROSHALE ENERGY, LLC
93	1, 2, 3, 4, 5, 6	11.N	15.E	10	NE4NW4, S2NW4, NE4, S2	* 600.00	\$1.50	\$900.00	PETROSHALE ENERGY, LLC
94	2, 3, 4, 5, 6, 18	11.N	15.E	16	Lots 1, 2, 3, 4, W2E2	* 325.00	\$1.50	\$487.50	PETROSHALE ENERGY, LLC
95	1, 2, 3, 4, 5, 6, 8	12.N	14.E	1	Lots 1, 2, 3, 4, S2N2	* 315.12	\$1.50	\$472.68	PETROSHALE ENERGY, LLC
96	1, 2, 3, 4, 5, 6	12.N	14.E	2	Lots 1, 2, 3, 4	156.68	\$1.50	\$235.02	PETROSHALE ENERGY, LLC
97	1, 2, 3, 4, 5, 6, 7	12.N	14.E	3	Lots 1, 2, SW4NW4, SE4, E2SW4	359.39	\$1.50	\$539.08	PETROSHALE ENERGY, LLC
98	1, 2, 3, 4, 5, 6	12.N	14.E	4	S2N2	* 160.00	\$1.50	\$240.00	PETROSHALE ENERGY, LLC

Tract	Stipulations	Twp	Rng	Sec	Description	Acres	Bid/Acre	Total Bid	Lessee
<b>Judith Basin</b>									
99	1, 2, 3, 4, 5, 6	12.N	14.E	13	S2N2, NW4SE4, N2SW4, SW4SW4	320.00	\$1.50	\$480.00	PETROSHALE ENERGY, LLC
100	1, 2, 3, 4, 5, 6	12.N	14.E	14	S2SW4	* 80.00	\$1.50	\$120.00	PETROSHALE ENERGY, LLC
101	1, 2, 3, 4, 5, 6, 7	12.N	14.E	16	S2	* 320.00	\$1.50	\$480.00	PETROSHALE ENERGY, LLC
102	1, 2, 3, 4, 5, 6, 7	12.N	14.E	23	E2W2, E2	* 480.00	\$1.50	\$720.00	PETROSHALE ENERGY, LLC
103	1, 2, 3, 4, 5, 6	12.N	14.E	24	N2, S2SW4	* 400.00	\$1.50	\$600.00	PETROSHALE ENERGY, LLC
104	1, 2, 3, 4, 5, 6	12.N	14.E	25	W2E2, N2SW4	* 240.00	\$1.50	\$360.00	PETROSHALE ENERGY, LLC
105	1, 2, 3, 4, 5, 6	12.N	14.E	26	N2NW4, NE4	240.00	\$1.50	\$360.00	PETROSHALE ENERGY, LLC
106	1, 2, 3, 4, 5, 6, 7	12.N	14.E	36	Lots 1 thru 12, NE4	640.80	\$1.50	\$961.20	PETROSHALE ENERGY, LLC
107	1, 2, 3, 4, 5, 6, 8	12.N	15.E	5	Lots 3, 4, S2NW4, SW4	* 318.96	\$1.50	\$478.44	PETROSHALE ENERGY, LLC
108	1, 2, 3, 4, 5, 6	12.N	15.E	6	Lots 1, 2, 3, 4, 5, SE4NW4, S2NE4, SE4SE4	339.01	\$1.50	\$508.52	PETROSHALE ENERGY, LLC
109	1, 2, 3, 4, 5, 6	12.N	15.E	16	All	* 640.00	\$1.50	\$960.00	PETROSHALE ENERGY, LLC
110	1, 2, 3, 4, 5, 6	12.N	15.E	19	S2SE4	80.00	\$1.50	\$120.00	PETROSHALE ENERGY, LLC
111	1, 2, 3, 4, 5, 6	12.N	15.E	23	All	640.00	\$1.50	\$960.00	PETROSHALE ENERGY, LLC
112	1, 2, 3, 4, 5, 6, 7	12.N	15.E	25	W2	320.00	\$1.50	\$480.00	PETROSHALE ENERGY, LLC
113	1, 2, 3, 4, 5, 6, 7	12.N	15.E	26	All	640.00	\$1.50	\$960.00	PETROSHALE ENERGY, LLC
114	1, 2, 3, 4, 5, 6	12.N	15.E	30	W2NE4, NW4SE4	120.00	\$1.50	\$180.00	PETROSHALE ENERGY, LLC
115	1, 2, 3, 4, 5, 6, 7	12.N	15.E	36	All	* 640.00	\$1.50	\$960.00	PETROSHALE ENERGY, LLC
116	1, 2, 3, 4, 5, 6	13.N	13.E	5	Lots 1, 2, S2NE4, S2SE4	* 239.84	\$1.50	\$359.76	PETROSHALE ENERGY, LLC
117	1, 2, 3, 4, 5, 6	13.N	13.E	6	Lots 2 thru 7, SE4NW4, S2NE4, N2SE4, SW4SE4, E2SW4	* 553.45	\$1.50	\$830.18	PETROSHALE ENERGY, LLC
118	1, 2, 3, 4, 5, 6	13.N	13.E	7	Lots 1, 2, 3, 4, E2W2, W2E2	475.36	\$1.50	\$713.04	PETROSHALE ENERGY, LLC
119	1, 2, 3, 4, 5, 6, 7	13.N	13.E	8	NE4, N2SE4	* 240.00	\$1.50	\$360.00	PETROSHALE ENERGY, LLC
120	1, 2, 3, 4, 5, 6, 7	13.N	13.E	9	S2	320.00	\$1.50	\$480.00	PETROSHALE ENERGY, LLC
121	1, 2, 3, 4, 5, 6	13.N	13.E	16	All	640.00	\$1.50	\$960.00	PETROSHALE ENERGY, LLC
122	1, 2, 3, 4, 5, 6	13.N	13.E	18	Lots 1, 2, 3, 4, E2NW4, NE4SW4	276.86	\$1.50	\$415.29	PETROSHALE ENERGY, LLC
123	1, 2, 3, 4, 5, 6, 7	13.N	13.E	19	Lots 1, 2, 3, E2NE4, SE4	358.15	\$1.50	\$537.22	PETROSHALE ENERGY, LLC
124	1, 2, 3, 4, 5, 6	13.N	13.E	20	W2SW4	80.00	\$1.50	\$120.00	PETROSHALE ENERGY, LLC
125	1, 2, 3, 4, 5, 6	13.N	13.E	28	W2, N2NE4, SW4NE4	* 440.00	\$1.50	\$660.00	PETROSHALE ENERGY, LLC
126	1, 2, 3, 4, 5, 6	13.N	13.E	29	N2, SE4	480.00	\$1.50	\$720.00	PETROSHALE ENERGY, LLC
127	1, 2, 3, 4, 5, 6	13.N	13.E	30	Lot 4, SE4NW4, NE4, N2SE4, SW4SE4, E2SW4	439.71	\$1.50	\$659.56	PETROSHALE ENERGY, LLC
128	1, 2, 3, 4, 5, 6	13.N	13.E	31	Lots 1, 2, 3, 4, E2NW4, NW4NE4, SW4SE4, SE4SW4	359.48	\$1.50	\$539.22	PETROSHALE ENERGY, LLC
129	1, 2, 3, 4, 5, 6	13.N	13.E	32	All	640.00	\$1.50	\$960.00	PETROSHALE ENERGY, LLC
130	1, 2, 3, 4, 5, 6	13.N	13.E	33	SE4NE4, SE4	200.00	\$1.50	\$300.00	PETROSHALE ENERGY, LLC
131	1, 2, 3, 4, 5, 6	14.N	12.E	1	Lots 1, 2, 3, 4, S2N2, SE4	* 483.25	\$1.50	\$724.88	PETROSHALE ENERGY, LLC
132	1, 2, 3, 4, 5, 6	14.N	12.E	12	NE4	* 160.00	\$1.50	\$240.00	PETROSHALE ENERGY, LLC
133	1, 2, 3, 4, 5, 6	14.N	12.E	13	S2NW4, SW4NE4	120.00	\$1.50	\$180.00	PETROSHALE ENERGY, LLC
134	1, 2, 3, 4, 5, 6	14.N	12.E	24	S2S2	160.00	\$1.50	\$240.00	PETROSHALE ENERGY, LLC

Tract	Stipulations	Twp	Rng	Sec	Description	Acres	Bid/Acre	Total Bid	Lessee
<b>Judith Basin</b>									
135	1, 2, 3, 4, 5, 6, 10	14.N	12.E	25	N2, NW4SE4, NE4SW4	400.00	\$1.50	\$600.00	PETROSHALE ENERGY, LLC
136	1, 2, 3, 4, 5, 6, 7, 10	14.N	12.E	36	NW4NW4, NE4NE4, S2NE4, S2	* 480.00	\$1.50	\$720.00	PETROSHALE ENERGY, LLC
137	1, 2, 3, 4, 5, 6, 7	15.N	12.E	1	Lots 1, 2, 3, 4, S2N2, S2	638.68	\$1.50	\$958.02	PETROSHALE ENERGY, LLC
138	1, 2, 3, 4, 5, 6, 7, 17	15.N	12.E	2	Lots 1, 2, S2NE4, SE4	* 318.78	\$1.50	\$478.17	PETROSHALE ENERGY, LLC
139	1, 2, 3, 4, 5, 6, 7	15.N	12.E	5	SW4	160.00	\$1.50	\$240.00	PETROSHALE ENERGY, LLC
140	1, 2, 3, 4, 5, 6, 7	15.N	12.E	24	S2	320.00	\$1.50	\$480.00	PETROSHALE ENERGY, LLC
141	1, 2, 3, 4, 5, 6	15.N	12.E	25	E2, SW4	480.00	\$1.50	\$720.00	PETROSHALE ENERGY, LLC
142	1, 2, 3, 4, 5, 6	15.N	12.E	36	All	* 640.00	\$1.50	\$960.00	PETROSHALE ENERGY, LLC
143	1, 2, 3, 4, 5, 6	15.N	13.E	4	Lots 1, 2, S2NE4	* 160.90	\$1.50	\$241.35	PETROSHALE ENERGY, LLC
144	1, 2, 3, 4, 5, 6	15.N	13.E	8	NE4NW4, S2N2, NW4NE4, SE4	* 400.00	\$1.50	\$600.00	PETROSHALE ENERGY, LLC
145	1, 2, 3, 4, 5, 6	15.N	13.E	9	E2NW4, SW4NW4, SE4NE4, SW4	* 320.00	\$1.50	\$480.00	PETROSHALE ENERGY, LLC
146	1, 2, 3, 4, 5, 6	15.N	13.E	10	SW4NW4	* 40.00	\$2.50	\$100.00	PETROSHALE ENERGY, LLC
147	1, 2, 3, 4, 5, 6, 7	15.N	13.E	16	All	640.00	\$1.50	\$960.00	PETROSHALE ENERGY, LLC
148	1, 2, 3, 4, 5, 6	15.N	13.E	36	Lots 1, 2, 3, 4, W2, W2E2	* 638.80	\$1.50	\$958.20	PETROSHALE ENERGY, LLC
<b>Lewis and Clark</b>									
149	2, 3, 4, 5, 6, 19	20.N	7.W	3	S2S2	160.00	\$1.50	\$240.00	BIG HORN OIL & GAS
150	2, 3, 4, 5, 6, 19	20.N	7.W	4	S2SE4, SE4SW4	120.00	\$10.00	\$1,200.00	BIG HORN OIL & GAS
151	2, 3, 4, 5, 6, 19	20.N	7.W	9	N2NE4, SW4NE4	120.00	\$10.00	\$1,200.00	BIG HORN OIL & GAS
152	2, 3, 4, 5, 6, 19	20.N	7.W	10	N2, SE4	480.00	\$10.00	\$4,800.00	BIG HORN OIL & GAS
153	2, 3, 4, 5, 6, 19	20.N	7.W	11	SW4NW4, W2SW4	120.00	\$2.50	\$300.00	CORNELL PETRISOR
154	2, 3, 4, 5, 6, 19	20.N	7.W	15	All	640.00	\$8.00	\$5,120.00	BIG HORN OIL & GAS
155	2, 3, 4, 5, 6, 19	20.N	7.W	16	All	640.00	\$17.00	\$10,880.00	BIG HORN OIL & GAS
156	2, 3, 4, 5, 6, 19	20.N	7.W	21	W2NW4, E2NE4, S2	480.00	\$13.00	\$6,240.00	BIG HORN OIL & GAS
157	2, 3, 4, 5, 6, 19	20.N	7.W	22	All	640.00	\$10.00	\$6,400.00	BIG HORN OIL & GAS
158	2, 3, 4, 5, 6, 19	20.N	7.W	23	All	640.00	\$12.00	\$7,680.00	BIG HORN OIL & GAS
<b>McCone</b>									
159	1, 2, 3, 4, 5, 6	17.N	44.E	36	All	* 640.00	\$20.00	\$12,800.00	HANNA OIL AND GAS COMPANY
160	1, 2, 3, 4, 5, 6	17.N	45.E	6	Lots 3, 4, 5, 6, 7, SE4NW4, E2SW4	* 325.32	\$20.00	\$6,506.40	HANNA OIL AND GAS COMPANY
161	1, 2, 3, 4, 5, 6	17.N	45.E	14	S2	320.00	\$23.00	\$7,360.00	HANNA OIL AND GAS COMPANY
162	1, 2, 3, 4, 5, 6	17.N	45.E	16	All	640.00	\$20.00	\$12,800.00	UNCONVENTIONAL ENERGY PARTNERS, LLC
163	1, 2, 3, 4, 5, 6, 8	17.N	45.E	36	All	640.00	\$12.00	\$7,680.00	HANNA OIL AND GAS COMPANY
164	1, 2, 3, 4, 5, 6, 7	21.N	45.E	1	S2	320.00	\$32.00	\$10,240.00	T. C. CRAIGHEAD & COMPANY
165	1, 2, 3, 4, 5, 6	21.N	45.E	14	W2	320.00	\$50.00	\$16,000.00	T. C. CRAIGHEAD & COMPANY
166	1, 2, 3, 4, 5, 6, 7	21.N	45.E	16	S2SE4, SW4	240.00	\$23.00	\$5,520.00	T. C. CRAIGHEAD & COMPANY
167	1, 2, 3, 4, 5, 6, 7	21.N	45.E	36	All	640.00	\$28.00	\$17,920.00	T. C. CRAIGHEAD & COMPANY
168	1, 2, 3, 4, 5, 6, 7	21.N	46.E	16	All	640.00	\$50.00	\$32,000.00	T. C. CRAIGHEAD & COMPANY
169	1, 2, 3, 4, 5, 6	21.N	46.E	28	S2	320.00	\$35.00	\$11,200.00	T. C. CRAIGHEAD & COMPANY

Tract	Stipulations	Twp	Rng	Sec	Description	Acres	Bid/Acre	Total Bid	Lessee
<b>McCone</b>									
170	1, 2, 3, 4, 5, 6	21.N	46.E	36	All	640.00	\$45.00	\$28,800.00	T. C. CRAIGHEAD & COMPANY
171	1, 2, 3, 4, 5, 6	21.N	47.E	16	All	640.00	\$45.00	\$28,800.00	HARVEY MINERAL PARTNERS, LP
172	1, 2, 3, 4, 5, 6, 11	21.N	47.E	36	All	640.00	\$40.00	\$25,600.00	GREAT NORTHERN ENERGY, LLC
173	1, 2, 3, 4, 5, 6, 7	22.N	45.E	16	All	640.00	\$43.00	\$27,520.00	HARVEY MINERAL PARTNERS, LP
174	1, 2, 3, 4, 5, 6, 7	22.N	45.E	26	SW4SW4	40.00	\$20.00	\$800.00	UNCONVENTIONAL ENERGY PARTNERS, LLC
175	1, 2, 3, 4, 5, 6, 7	22.N	45.E	27	E2SW4	80.00	\$21.00	\$1,680.00	UNCONVENTIONAL ENERGY PARTNERS, LLC
176	1, 2, 3, 4, 5, 6, 7	22.N	45.E	33	E2NE4, NE4SE4	120.00	\$25.00	\$3,000.00	UNCONVENTIONAL ENERGY PARTNERS, LLC
177	1, 2, 3, 4, 5, 6, 7	22.N	45.E	34	NW4, NW4NE4, S2NE4, S2	600.00	\$25.00	\$15,000.00	UNCONVENTIONAL ENERGY PARTNERS, LLC
178	1, 2, 3, 4, 5, 6, 7	22.N	45.E	35	W2NW4	80.00	\$26.00	\$2,080.00	HANNA OIL AND GAS COMPANY
179	1, 2, 3, 4, 5, 6, 7	22.N	45.E	36	E2W2, E2	480.00	\$26.00	\$12,480.00	HARVEY MINERAL PARTNERS, LP
180	1, 2, 3, 4, 5, 6, 7, 9	23.N	45.E	16	All	640.00	\$21.00	\$13,440.00	HANNA OIL AND GAS COMPANY
181	1, 2, 3, 4, 5, 6	23.N	45.E	36	W2	320.00	\$25.00	\$8,000.00	HANNA OIL AND GAS COMPANY
182	1, 2, 3, 4, 5, 6	23.N	46.E	16	All	640.00	\$23.00	\$14,720.00	HANNA OIL AND GAS COMPANY
183	1, 2, 3, 4, 5, 6, 7	23.N	46.E	36	All	640.00	\$27.00	\$17,280.00	HARVEY MINERAL PARTNERS, LP
184	1, 2, 3, 4, 5, 6, 7	23.N	47.E	16	N2NW4, SE4NW4, NE4, S2	600.00	\$40.00	\$24,000.00	HARVEY MINERAL PARTNERS, LP
185	1, 2, 3, 4, 5, 6	23.N	47.E	36	All	640.00	\$49.00	\$31,360.00	HARVEY MINERAL PARTNERS, LP
186	1, 2, 3, 4, 5, 6, 7, 9	24.N	45.E	16	All	640.00	\$34.00	\$21,760.00	HARVEY MINERAL PARTNERS, LP
187	1, 2, 3, 4, 5, 6, 7	24.N	45.E	36	N2, SW4SW4	360.00	\$23.00	\$8,280.00	HANNA OIL AND GAS COMPANY
188	1, 2, 3, 4, 5, 6, 7	24.N	46.E	16	N2, NW4SE4, SW4	520.00	\$25.00	\$13,000.00	UNCONVENTIONAL ENERGY PARTNERS, LLC
189	1, 2, 3, 4, 5, 6	24.N	46.E	36	S2	320.00	\$33.00	\$10,560.00	HARVEY MINERAL PARTNERS, LP
190	1, 2, 3, 4, 5, 6	24.N	47.E	16	SE4NW4	40.00	\$26.00	\$1,040.00	GHEORGHE MADALINA
191	1, 2, 3, 4, 5, 6, 8	24.N	47.E	36	E2SE4	80.00	\$20.00	\$1,600.00	HANNA OIL AND GAS COMPANY
192	1, 2, 3, 4, 5, 6, 7	25.N	45.E	16	All	640.00	\$29.00	\$18,560.00	UNCONVENTIONAL ENERGY PARTNERS, LLC
193	1, 2, 3, 4, 5, 6, 7	25.N	45.E	36	All	640.00	\$28.00	\$17,920.00	HARVEY MINERAL PARTNERS, LP
194	1, 2, 3, 4, 5, 6, 7	25.N	46.E	16	All	640.00	\$20.00	\$12,800.00	HANNA OIL AND GAS COMPANY
195	1, 2, 3, 4, 5, 6	25.N	46.E	36	All	640.00	\$26.00	\$16,640.00	HARVEY MINERAL PARTNERS, LP
196	1, 2, 3, 4, 5, 6	25.N	47.E	4	SW4NW4, NW4SW4	80.00	\$21.00	\$1,680.00	GHEORGHE MADALINA
197	1, 2, 3, 4, 5, 6, 8	25.N	47.E	5	Lots 2, 3, 4, S2NE4, SE4NW4	240.82	\$20.00	\$4,816.40	UNCONVENTIONAL ENERGY PARTNERS, LLC
198	1, 2, 3, 4, 5, 6, 8	25.N	47.E	6	Lots 1, 2, 4, 5, SE4NW4, N2SE4, SW4NE4	317.78	\$21.00	\$6,673.38	UNCONVENTIONAL ENERGY PARTNERS, LLC
199	1, 2, 3, 4, 5, 6	25.N	47.E	7	Lot 4, SE4SW4	78.74	\$22.00	\$1,732.28	UNCONVENTIONAL ENERGY PARTNERS, LLC
200	1, 2, 3, 4, 5, 6	25.N	47.E	16	All	640.00	\$26.00	\$16,640.00	UNCONVENTIONAL ENERGY PARTNERS, LLC
201	1, 2, 3, 4, 5, 6, 7	25.N	47.E	18	Lot 1, NE4NW4, NE4	238.81	\$24.00	\$5,731.44	HANNA OIL AND GAS COMPANY

Tract	Stipulations	Twp	Rng	Sec	Description	Acres	Bid/Acre	Total Bid	Lessee
<b>McCone</b>									
202	1, 2, 3, 4, 5, 6	25.N	47.E	27	S2SE4	80.00	\$24.00	\$1,920.00	HANNA OIL AND GAS COMPANY
203	1, 2, 3, 4, 5, 6	25.N	47.E	34	NE4	160.00	\$21.00	\$3,360.00	GHEORGHE MADALINA
204	1, 2, 3, 4, 5, 6	25.N	47.E	35	S2NW4	80.00	\$20.00	\$1,600.00	HANNA OIL AND GAS COMPANY
205	1, 2, 3, 4, 5, 6	25.N	47.E	36	All	640.00	\$26.00	\$16,640.00	UNCONVENTIONAL ENERGY PARTNERS, LLC
206	1, 2, 3, 4, 5, 6, 7	26.N	45.E	36	All	640.00	\$19.00	\$12,160.00	HANNA OIL AND GAS COMPANY
207	1, 2, 3, 4, 5, 6, 7	26.N	46.E	16	All	640.00	\$20.00	\$12,800.00	HANNA OIL AND GAS COMPANY
208	1, 2, 3, 4, 5, 6, 7, 8	26.N	46.E	36	All	640.00	\$20.00	\$12,800.00	HANNA OIL AND GAS COMPANY
209	1, 2, 3, 4, 5, 6, 8	26.N	47.E	13	NE4	160.00	\$24.00	\$3,840.00	UNCONVENTIONAL ENERGY PARTNERS, LLC
210	1, 2, 3, 4, 5, 6, 7	26.N	47.E	16	All	640.00	\$24.00	\$15,360.00	UNCONVENTIONAL ENERGY PARTNERS, LLC
211	1, 2, 3, 4, 5, 6, 7	26.N	47.E	36	All	640.00	\$24.00	\$15,360.00	YATES PETROLEUM CORPORATION
<b>Prairie</b>									
212	1, 2, 3, 4, 5, 6, 9	14.N	45.E	16	All	640.00	\$6.00	\$3,840.00	BTC OIL PROPERTIES, LLC
213	1, 2, 3, 4, 5, 6	14.N	45.E	24	W2	320.00	\$6.00	\$1,920.00	BTC OIL PROPERTIES, LLC
214	1, 2, 3, 4, 5, 6	14.N	45.E	35	S2SW4	80.00	\$1.75	\$140.00	BTC OIL PROPERTIES, LLC
215	1, 2, 3, 4, 5, 6	14.N	45.E	36	All	640.00	\$5.00	\$3,200.00	BTC OIL PROPERTIES, LLC
216	1, 2, 3, 4, 5, 6	15.N	45.E	16	All	640.00	\$1.75	\$1,120.00	BTC OIL PROPERTIES, LLC
217	1, 2, 3, 4, 5, 6	15.N	45.E	36	All	640.00	\$1.75	\$1,120.00	BTC OIL PROPERTIES, LLC
218	1, 2, 3, 4, 5, 6	16.N	45.E	16	All	640.00	\$1.75	\$1,120.00	BTC OIL PROPERTIES, LLC
219	1, 2, 3, 4, 5, 6	16.N	45.E	36	All	640.00	\$1.75	\$1,120.00	BTC OIL PROPERTIES, LLC
<b>Richland</b>									
220	1, 2, 3, 4, 5, 6	25.N	56.E	16	All	640.00	\$875.00	\$560,000.00	CONTINENTAL RESOURCES, INC.
221	1, 2, 3, 4, 5, 6, 12, 14	26.N	59.E	13	Missouri Riverbed and related acreage	32.00	\$800.00	\$25,600.00	BRIGHAM OIL & GAS, L.P.
<b>Rosebud</b>									
222	1, 2, 3, 4, 5, 6, 7	13.N	40.E	36	All	640.00	\$5.00	\$3,200.00	PETROSHALE ENERGY, LLC
223	1, 2, 3, 4, 5, 6	13.N	41.E	36	All	640.00	\$6.00	\$3,840.00	PETROSHALE ENERGY, LLC
224	1, 2, 3, 4, 5, 6	13.N	42.E	36	All	640.00	\$6.00	\$3,840.00	PETROSHALE ENERGY, LLC
<b>Sheridan</b>									
225	1, 2, 3, 4, 5, 6, 8, 16	35.N	58.E	36	Lots 1 thru 12, W2	* 866.52	\$990.00	\$857,854.80	ONSHORE ENERGY PARTNERS, LLC
<b>Toole</b>									
226	1, 2, 3, 4, 5, 6	35.N	1.W	30	Lots 1, 2, 3, 4, SE4SW4, below the base of the Mission Canyon formation	186.44	\$280.00	\$52,203.20	VECTA OIL & GAS, LTD.
<b>Valley</b>									
227	1, 2, 3, 4, 5, 6, 7	33.N	39.E	3	All	640.00	\$1.75	\$1,120.00	FAIRWAY ENERGY LLC
228	1, 2, 3, 4, 5, 6	33.N	39.E	5	E2, SW4	480.00	\$1.75	\$840.00	FAIRWAY ENERGY LLC
229	2, 3, 4, 5, 6, 13, 14, 18	33.N	39.E	11	Lots 8, 9, 10, 11, 12, W2NW4, SW4SE4, SW4 (subject to 70-16-201, MCA)	450.65	\$1.75	\$788.64	FAIRWAY ENERGY LLC
230	1, 2, 3, 4, 5, 6	33.N	39.E	16	N2, N2SE4, SW4	560.00	\$1.75	\$980.00	FAIRWAY ENERGY LLC

Tract	Stipulations	Twp	Rng	Sec	Description	Acres	Bid/Acre	Total Bid	Lessee
<b>Valley</b>									
231	1, 2, 3, 4, 5, 6	33.N	39.E	23	All	640.00	\$1.75	\$1,120.00	FAIRWAY ENERGY LLC
232	1, 2, 3, 4, 5, 6	33.N	39.E	28	All	640.00	\$1.75	\$1,120.00	FAIRWAY ENERGY LLC
233	1, 2, 3, 4, 5, 6	33.N	39.E	30	Lots 1 thru 12, E2	791.20	\$1.75	\$1,384.60	FAIRWAY ENERGY LLC
234	2, 3, 4, 5, 6, 13, 14, 18	33.N	39.E	36	Lots 1 thru 10, NW4, SW4NE4, Porcupine Creek	433.30	\$1.75	\$758.28	FAIRWAY ENERGY LLC
235	1, 2, 3, 4, 5, 6, 11	33.N	40.E	1	Lots 1, 2, 3, 4, S2N2, S2	638.96	\$1.75	\$1,118.18	FAIRWAY ENERGY LLC
236	1, 2, 3, 4, 5, 6	33.N	40.E	3	Lots 1, 2, 3, 4, S2N2, S2	638.96	\$1.75	\$1,118.18	FAIRWAY ENERGY LLC
237	1, 2, 3, 4, 5, 6	33.N	40.E	5	Lots 1, 2, 3, 4, S2N2, S2	* 639.36	\$1.75	\$1,118.88	FAIRWAY ENERGY LLC
238	1, 2, 3, 4, 5, 6	34.N	40.E	16	S2NE4, SE4, S2SW4	* 320.00	\$1.75	\$560.00	FAIRWAY ENERGY LLC
239	1, 2, 3, 4, 5, 6, 11	34.N	40.E	36	All	640.00	\$1.75	\$1,120.00	FAIRWAY ENERGY LLC
240	1, 2, 3, 4, 5, 6	34.N	43.E	4	Lots 1, 2, 3, 4, S2N2, S2	* 638.40	\$55.00	\$35,112.00	FAIRWAY ENERGY LLC
241	1, 2, 3, 4, 5, 6	34.N	43.E	9	SE4	160.00	\$55.00	\$8,800.00	FAIRWAY ENERGY LLC
242	1, 2, 3, 4, 5, 6	34.N	43.E	15	All	* 640.00	\$56.00	\$35,840.00	FAIRWAY ENERGY LLC
243	1, 2, 3, 4, 5, 6	34.N	43.E	17	W2	320.00	\$56.00	\$17,920.00	FAIRWAY ENERGY LLC
244	1, 2, 3, 4, 5, 6	34.N	43.E	25	All	* 640.00	\$63.00	\$40,320.00	FAIRWAY ENERGY LLC
245	1, 2, 3, 4, 5, 6	34.N	43.E	36	All	640.00	\$63.00	\$40,320.00	YATES PETROLEUM CORPORATION
246	1, 2, 3, 4, 5, 6	35.N	39.E	16	All	640.00	\$2.50	\$1,600.00	HARVEY MINERAL PARTNERS, LP
247	1, 2, 3, 4, 5, 6	35.N	40.E	16	All	640.00	\$1.50	\$960.00	HARVEY MINERAL PARTNERS, LP
248	1, 2, 3, 4, 5, 6	35.N	40.E	36	All	640.00	\$5.00	\$3,200.00	PETRO-HUNT, LLC
249	1, 2, 3, 4, 5, 6	35.N	42.E	16	NW4NE4, SE4SE4	* 80.00	\$1.50	\$120.00	HARVEY MINERAL PARTNERS, LP
250	1, 2, 3, 4, 5, 6, 8	35.N	42.E	30	S2NE4, SE4, NE4SW4	280.00	\$1.50	\$420.00	HARVEY MINERAL PARTNERS, LP
251	1, 2, 3, 4, 5, 6	35.N	43.E	4	Lots 1, 2, S2NE4	160.04	\$26.00	\$4,161.04	YATES PETROLEUM CORPORATION
252	1, 2, 3, 4, 5, 6, 8	35.N	43.E	7	Lots 3, 4, SE4, E2SW4	308.04	\$26.00	\$8,009.04	YATES PETROLEUM CORPORATION
253	1, 2, 3, 4, 5, 6	35.N	43.E	16	All	640.00	\$26.00	\$16,640.00	YATES PETROLEUM CORPORATION
254	1, 2, 3, 4, 5, 6, 8	35.N	43.E	18	Lots 1, 2, E2NW4, NE4	308.38	\$20.00	\$6,167.60	FAIRWAY ENERGY LLC
255	1, 2, 3, 4, 5, 6	35.N	43.E	21	N2, SE4, N2SW4	560.00	\$26.00	\$14,560.00	YATES PETROLEUM CORPORATION
256	1, 2, 3, 4, 5, 6	35.N	43.E	30	Lots 1, 2, 3, 4, E2W2, E2	* 619.24	\$26.00	\$16,100.24	YATES PETROLEUM CORPORATION
257	1, 2, 3, 4, 5, 6	35.N	43.E	32	E2	* 320.00	\$29.00	\$9,280.00	FAIRWAY ENERGY LLC
258	1, 2, 3, 4, 5, 6	35.N	43.E	33	NE4, SW4	* 320.00	\$42.00	\$13,440.00	FAIRWAY ENERGY LLC
259	1, 2, 3, 4, 5, 6	35.N	43.E	34	All	* 640.00	\$60.00	\$38,400.00	FAIRWAY ENERGY LLC
260	1, 2, 3, 4, 5, 6, 8	35.N	43.E	36	All	640.00	\$92.00	\$58,880.00	FAIRWAY ENERGY LLC
261	1, 2, 3, 4, 5, 6	36.N	38.E	36	All	640.00	\$1.50	\$960.00	HARVEY MINERAL PARTNERS, LP
262	1, 2, 3, 4, 5, 6, 7	36.N	40.E	36	All	* 640.00	\$1.50	\$960.00	HARVEY MINERAL PARTNERS, LP
263	1, 2, 3, 4, 5, 6, 7	36.N	42.E	16	SE4, E2SW4	240.00	\$6.00	\$1,440.00	YATES PETROLEUM CORPORATION
264	1, 2, 3, 4, 5, 6, 7	37.N	39.E	36	All	640.00	\$1.50	\$960.00	HARVEY MINERAL PARTNERS, LP
265	1, 2, 3, 4, 5, 6, 7	37.N	42.E	36	E2, S2SW4	400.00	\$11.00	\$4,400.00	YATES PETROLEUM CORPORATION
<b>Wheatland</b>									
266	1, 2, 3, 4, 5, 6	10.N	16.E	2	Lots 3, 4, S2NW4	158.55	\$1.50	\$237.82	PETROSHALE ENERGY, LLC

Tract	Stipulations	Twp	Rng	Sec	Description	Acres	Bid/Acre	Total Bid	Lessee
<b>Wheatland</b>									
267	1, 2, 3, 4, 5, 6, 7	10.N	16.E	16	All	640.00	\$1.50	\$960.00	PETROSHALE ENERGY, LLC
268	1, 2, 3, 4, 5, 6	10.N	16.E	36	All	640.00	\$1.50	\$960.00	PETROSHALE ENERGY, LLC
269	1, 2, 3, 4, 5, 6	10.N	17.E	16	All	640.00	\$1.50	\$960.00	PETROSHALE ENERGY, LLC
270	1, 2, 3, 4, 5, 6	11.N	15.E	26	SE4	160.00	\$1.50	\$240.00	PETROSHALE ENERGY, LLC
271	1, 2, 3, 4, 5, 6	11.N	15.E	36	All	640.00	\$1.50	\$960.00	PETROSHALE ENERGY, LLC
272	1, 2, 3, 4, 5, 6	11.N	16.E	36	All	* 640.00	\$1.50	\$960.00	PETROSHALE ENERGY, LLC
<b>Yellowstone</b>									
273	1, 2, 3, 4, 5, 6, 12, 14	2.S	24.E	14	Yellowstone Riverbed and related acreage	139.00	\$1.50	\$208.50	TRILATERAL ENERGY USA INC.
274	1, 2, 3, 4, 5, 6, 12, 14	2.S	24.E	23	Yellowstone Riverbed and related acreage	105.00	\$1.50	\$157.50	TRILATERAL ENERGY USA INC.
275	1, 2, 3, 4, 5, 6, 7	2.S	24.E	36	All	* 640.00	\$1.50	\$960.00	TRILATERAL ENERGY USA INC.

\* Part or all of tract is not state-owned surface

## Summary by Lessor

	Total Acres	Total Tracts
Dept. of Natural Resources and Conservation	115,567.83	27H

## Oil and Gas Lease Sale Summary

Total Tracts	27H
Total Acres	115,567.83
Total Bid Revenue	\$3,536,879.11
Average Bid Per Acre	\$30.60

**State of Montana**  
**Oil & Gas Lease Sale - March 6, 2012**  
**Stipulations**

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- 1 Lessee shall notify and obtain approval from the Department's Trust Land Management Division (TLMD) prior to constructing well pads, roads, power lines, and related facilities that may require surface disturbance on the tract. Lessee shall comply with any mitigation measures stipulated in TLMD's approval.
- 2 Prior to the drilling of any well, lessee shall send one copy of the well prognosis, including Form 22 "Application for Permit" to the Department's Trust Land Management Division (TLMD). After a well is drilled and completed, lessee shall send one copy of all logs run, Form 4A "Completion Report", and geologic report to TLMD. A copy of Form 2 "Sundry Notice and Report of Wells" or other appropriate Board of Oil and Gas Conservation form shall be sent to TLMD whenever any subsequent change in well status or operator is intended or has occurred. Lessee shall also notify and obtain approval from the TLMD prior to plugging a well on the lease premises.  
  
Issuance of this lease in no way commits the Land Board to approval of coal bed methane production on this lease. Any coal bed methane extraction wells would require subsequent review and approval by the board.
- 3 The TLMD will complete an initial review for cultural resources and, where applicable, paleontological resources of the area intended for disturbance and may require a resources inventory. Based on the results of the inventory, the TLMD may restrict surface activity for the purpose of protecting significant resources located on the lease premises.
- 4 The lessee shall be responsible for controlling any noxious weeds introduced by lessee's activity on State-owned land and shall prevent or eradicate the spread of those noxious weeds onto land adjoining the lease premises.
- 5 The definitions of "oil" and "gas" provided in 82-1-111, MCA, do not apply to this lease for royalty calculation purposes.
- 6 If the State does not own the surface, the lessee must contact the owner of the surface in writing at least 30 days prior to any surface activity. A copy of the correspondence shall be sent to TLMD.
- 7 Due to unstable soil conditions on this tract and/or topography that is rough and/or steep, surface use may be restricted or denied. Seismic activity may be restricted to poltershots.
- 8 The lessee is responsible to pay for all damages, including penalties and charges assessed by the USDA-CFSA on CRP lands, as a result of drilling and production on the tract.
- 9 Active sage grouse lek(s) have been identified on or adjacent to this tract. No activities shall occur on the tract until the proposed action has been approved in writing by the Director of the Department. If surface activity is proposed on the tract, the department will consult with the Director of the Department of Fish, Wildlife and Parks for his or her comments, concerns and recommendations. Additional mitigation measures may be required, including no-surface-occupancy buffers and/or timing restrictions, which may encompass part or all of the tract.
- 10 Unless otherwise approved by the Department in writing, wells and related surface infrastructure, including new road construction, are prohibited within 1/4 mile of the mean high water mark of a navigable river, lake or reservoir, including direct tributary streams of navigable waterways, on or adjacent to this tract. No surface occupancy is allowed within the bed of a river, stream, lake or reservoir, islands and accretions or abandoned channels.
- 11 Due to the floodplain/wetlands area(s), surface use may be restricted or denied.
- 12 This tract contains navigable riverbeds. No surface occupancy is allowed within the bed of the navigable river, abandoned channels, or on islands and accretions. In addition, upon completion of a successful well, where river title is disputed, the lessee will file an interpleader action under Rule 22, M.R.Civ.P. in the Montana District Court, or other court having jurisdiction, in which the leased lands are located for all acreage within the lease in which the title is disputed. The lessee shall name all potential royalty claimants as defendants.

- 13 The State, as a riparian owner, may have an ownership claim to adjacent river/stream/lake/reservoir bed(s) and related acreage in this section. Upon completion of a successful well, where river, stream, lake, or reservoir title or adjoining land title is disputed, the lessee will file an interpleader action under Rule 22, M.R.Civ.P. in the Montana District Court, or other court having jurisdiction, in which the leased lands are located for all acreage within the lease in which the title is disputed. The lessee shall name all potential royalty claimants as defendants.
- 14 If the lessee completes a successful oil and/or gas well, and if land title is disputed, the lessee shall fund professional land surveys as needed to determine the location and acreage encompassed by the spacing and/or pooling unit and the state lease acreage within that unit. Surveys shall be conducted by a licensed land surveyor acceptable to the Department, and shall be prepared pursuant to survey requirements provided by the Department.
- 15 Residential and/or commercial development exists on this tract. Surface utilization may be restricted.
- 16 Due to existing surface uses (such as center pivots, wheel lines, etc.) development on this tract may be restricted.
- 17 A portion of this tract is subject to an oil and gas subordination agreement between the U.S. and the State.
- 18 This lease includes areas that may be environmentally sensitive. Therefore, if the lessee intends to conduct any activities on the lease premises, the lessee shall submit to TLMD one copy of an Operating Plan or Amendment to an existing Operating Plan, describing in detail the proposed activities. No activities shall occur on the tract until the Operating Plan or Amendments have been approved in writing by the Director of the Department. TLMD shall review the Operating Plan or Amendment and notify the lessee if the Plan or Amendment is approved or disapproved.

After an opportunity for an informal hearing with the lessee, surface activity may be denied or restricted on all or portions of any tract if the Director determines in writing that the proposed surface activity will be detrimental to trust resources and therefore not in the best interests of the trust.

- 19 This lease is located near the Rocky Mountain Front and includes areas that are environmentally sensitive. Therefore, except as otherwise provided below, the lessee shall not conduct any surface operations on the lease premises. If the lessee determines that surface operation on the lease premises may be required, the lessee shall submit a proposed Operating Plan or Amendment to an existing Operating Plan to the State Board of Land Commissioners describing in detail the proposed operations. No surface activities shall occur on the lease premises unless and until the Operating Plan or Amendment is approved by the Board. In determining whether to approve the proposed Operating Plan or Amendment, the following provisions shall apply:
  - 1) If the lessee proposes an activity that does not entail any significant surface disturbance, the Board may approve the same after completion of the appropriate environmental review in accordance with the Montana Environmental Policy Act (MEPA) and an opportunity for public comment on the proposed activity has been provided.
  - 2) Before the Board approves any proposed activity on the lease premises that entails a significant surface disturbance, an environmental impact statement (EIS) shall be completed in accordance with MEPA. The EIS shall analyze the potential impacts of alternative and future potential levels of oil and gas development and extraction on an ecosystem scale as the ecosystem is defined by the "Limits of Acceptable Change - Bob Marshall Wilderness Complex" adopted by the Montana Department of Fish, Wildlife and Parks in December 1991. The analysis shall consider all relevant information, which may include, but is not limited to, existing environmental reviews and management plans. Public involvement in the environmental review process shall be actively solicited by the preparer of the environmental review document and shall include, at minimum, adequately noticed public meetings in at least three communities including Great Falls and Helena.
  - 3) The proposed surface activity shall adhere to the "Interagency Rocky Mountain Front, Wildlife Monitoring/Evaluation Program, Management Guidelines for Selected Species" adopted by the Montana Department of Fish, Wildlife and Parks in September 1987, or any successor guidelines thereto.
  - 4) The Board may refuse to approve any proposed surface operations if it determines that they do not constitute the best use of trust resources or are not in the best interest of the State of Montana.

20 This lease includes the navigable Smith River and/or lands within the adjoining section which may be environmentally sensitive. Therefore, if the lessee intends to conduct any activities on the lease premises, the lessee shall submit to TLMD one copy of an Operating Plan or Amendment to an existing Operating Plan, describing in detail the proposed activities. No activities shall occur on the tract until the Operating Plan or Amendments have been approved in writing by the Director of the Department. TLMD shall review the Operating Plan or Amendment and notify the lessee if the Plan or Amendment is approved or disapproved.

Public involvement in the review process shall be actively solicited by the preparer of the environmental review document.

Unless otherwise approved by the Director in writing, wells and related surface infrastructure, including new road construction, are prohibited within 1/4 mile of the mean high water mark of the river, including direct tributary streams of the river, on or adjacent to this tract. No surface occupancy is allowed within the bed of the river or streams, islands and accretions or abandoned channels.

After an opportunity for an informal hearing with the lessee, surface activity may be denied or restricted on all or portions of any tract if the Director determines in writing that the proposed surface activity will be detrimental to trust resources and therefore not in the best interests of the trust. The Director's decision may be appealed to the State Land Board.



# 312-4

PRELIMINARY APPROVAL FOR  
DNRC/PEEBLES LAZY F6 LAND EXCHANGE

**LAND BOARD AGENDA ITEM  
PRELIMINARY APPROVAL  
March 19, 2012**

**DNRC/Peebles/Lazy F6 Ranch Land Exchange**

**Proposal:** Land exchange between the Department of Natural Resources and Conservation (DNRC) and Bob Peebles

**Proponent:** DNRC and Bob Peebles

**Acres:**

<b>State Trust Land</b>			
<b>County</b>	<b>Legal Description</b>	<b>Trust</b>	<b>Acres</b>
TETON	N $\frac{1}{2}$ NW $\frac{1}{4}$ , SW $\frac{1}{4}$ NW $\frac{1}{4}$ , SE $\frac{1}{4}$ , S $\frac{1}{2}$ SW $\frac{1}{4}$ , Sec. 27, T24N, R7W	Western/Eastern	360
TETON	SE $\frac{1}{4}$ NW $\frac{1}{4}$ , SW $\frac{1}{4}$ NE $\frac{1}{4}$ N $\frac{1}{2}$ SW $\frac{1}{4}$ , Sec. 27, T24N, R7W	MSU Morrill	160
TETON	W $\frac{1}{2}$ NE $\frac{1}{4}$ SE $\frac{1}{4}$ , NE $\frac{1}{4}$ NE $\frac{1}{4}$ SE $\frac{1}{4}$ , Sec. 22, T24N, R7W	Western/Eastern	30
TETON	NW $\frac{1}{4}$ SW $\frac{1}{4}$ , S $\frac{1}{2}$ SW $\frac{1}{4}$ , SW $\frac{1}{4}$ SE $\frac{1}{4}$ , Sec. 26, T24N, R7W	Western/Eastern	160
<b>Total acres</b>			<b>710</b>

<b>Peebles / Lazy F6 Ranch</b>		
<b>County</b>	<b>Legal Description</b>	<b>Acres</b>
TETON	E $\frac{1}{2}$ NW $\frac{1}{4}$ , N $\frac{1}{2}$ SW $\frac{1}{4}$ , SE $\frac{1}{4}$ SW $\frac{1}{4}$ , SW $\frac{1}{4}$ SE $\frac{1}{4}$ , N $\frac{1}{2}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$ , Sec. 24, T24N, R7W	260
TETON	NW $\frac{1}{4}$ NE $\frac{1}{4}$ , SW $\frac{1}{4}$ NE $\frac{1}{4}$ , E $\frac{1}{2}$ W $\frac{1}{2}$ , SE $\frac{1}{4}$ , Pt SE $\frac{1}{4}$ NE $\frac{1}{4}$ S. of Bellview Rd, Sec. 25, T24N, R7W	425.12
TETON	Pt. NE $\frac{1}{4}$ SW $\frac{1}{4}$ , Pt. SW $\frac{1}{4}$ NW $\frac{1}{4}$ (Lot 2), Pt NW $\frac{1}{4}$ SW $\frac{1}{4}$ (Lot 3), W. of Bellview RD, Sec. 30, T24N, R7W	30.89
<b>Total acres</b>		<b>716.01</b>

**Location:** Teton County

**Beneficiaries:** State Normal Schools (Easter/Western) and MSU Morill

**PROPOSAL:**

DNRC requests preliminary approval from the Board to proceed with further evaluation of a land exchange involving land owned by Bob Peebles/Lazy F6 Ranch in Teton County, west of Choteau and State Trust land located in Teton County. Approximately 716 acres would be acquired from Peebles/Lazy F6 Ranch in exchange for approximately 710 acres of Western/Eastern and MSU Morrill Trust Lands.

## PUBLIC INVOLVEMENT PROCESS AND RESULTS

In February of 2012, the proposed land exchange was scoped by DNRC. Mailings were sent to adjacent land owners, local legislators, county commissioners, other state agencies. Public notice was placed in daily and weekly news papers in the affected and adjoining counties. DNRC was identified to receive public comment. A comment received from FWP said they would support this exchange as it improves public access to state land for hunting. The Teton County Commissioners said they are ok with the proposed land exchange and did not have any comments. If preliminary approval is received, DNRC will conduct public hearings and incorporate all comments in the environmental review process, before asking the Board for final approval.

## EXCHANGE CRITERIA ANALYSIS

The following preliminary review documents how the land exchange meets or exceeds the land exchange criteria and accrues benefits to the Western/Eastern and MSU Morrill Trust Beneficiaries.

### 1. EQUAL OR GREATER VALUE

The private land proposed for exchange is comprised of 716.01 acres of grassland that lies north and south of the Bellview Road. The southern portion of the land in Section 25 contains  $\frac{3}{4}$  of a mile of Willow Creek. Based on previous Land Banking sales, the estimated value of this grazing land is \$320/acre. The estimated value of the private land offered for exchange is \$229,123.

The state trust land proposed for exchange is comprised of 710.00 acres of grassland that lies south of the Bellview Road. The north edge of Section 27 contains  $\frac{3}{8}$  of a mile of the South Fork of Willow Creek and the north edge of Section 26 contains  $\frac{1}{8}$  mile of Willow Creek. The estimated value of this grazing land is \$320/acre. The estimated value of the state land offered in trade is \$227,200.

**Meets criteria.**

### 2. STATE LAND BORDERING ON NAVIGABLE LAKES AND STREAMS

The private land offered in the exchange contains  $\frac{3}{4}$  of a mile of frontage on Willow Creek, a perennial prairie stream.

The state trust land offered in this exchange contains no navigable rivers. It does contain  $\frac{3}{8}$  mile of the South Fork of Willow Creek and  $\frac{1}{8}$  mile of Willow Creek which are perennial prairie streams.

The proposed land exchange meets the land exchange criteria as the land being exchanged borders a similar body of water. The land being exchanged also provides legal access to Willow Creek, and  $\frac{1}{4}$  of mile more frontage on Willow Creek.

**Meets criteria.**

### 3. EQUAL OR GREATER INCOME TO THE TRUST

The private land offered in the exchange contains 716.01 acres of grazing land that would support 184 AUM's. The state minimum grazing rental is \$7.90/AUM. Thus the projected annual income is \$1,453.60.

The state land offered in the exchange contains 710.00 acres of grazing land that will support 201 AUM's. The state minimum grazing rental is \$7.90/AUM. Thus the project annual income from grazing is \$1,587.90. Also, the state land offered for exchange contains acres that are classified as hay when cut (HWC). Section 22 contains 5.00 acres of HWC with a 9 year average of \$14.33/acre for a total return of \$71.65 per year. Section 27 contains 12.00 acres of HWC with a 9 year average of \$11.95/acre for a total return of \$143.40 per year. Section 27 contains 5.00 acres of HWC with a 9 year average of \$13.19/acre for a total return of \$65.95. The total income from the state land offered for exchange is \$1,587.90/year from grazing and \$281.00 from (HWC) for a total of \$1,868.90.

Based on productivity of the lands, the proposed land exchange does not meet the land exchange criteria of equal or greater income. The proposed land exchange will result in a loss of revenue to the state of \$415.30/year. The exchange proponent is proposing to make a contingency donation of \$4,613 to be deposited in the permanent fund. This donation would produce an annual annuity of \$415.30, over 20 years to supplement the income generated from the lands the state would receive.

**Meets criteria with contingency donation.**

### 4. EQUAL OR GREATER ACREAGE

The land exchange proposes to exchange 716.01 acres of private deeded land for 710.00 acres of state trust land.

**Meets criteria.**

### 5. CONSOLIDATION OF STATE LAND

The exchange would provide legal access to 880 acres of state land and would provide approximately one mile of county road frontage which would provide access to the above 880 acres of previously land locked state land. 680 acres of the 710 acres of state land proposed for exchange does not have legal access. Exchanging these lands would not isolate any state lands from previous legal access, and consolidates state lands.

The exchange proponent does not own 100% of the minerals on the lands proposed for exchange; therefore the proposed exchange is for surface ownership only.

**Meets criteria.**

## 6. POTENTIAL FOR LONG-TERM APPRECIATION

Grazing land with legal access in this area is appreciating rapidly. This is due to large purchases of existing ranches by out of state buyers. The proposed land exchange will create a large block of state land with legal access.

### **Meets criteria.**

## 7. ACCESS

680 acres of the 710 acres of state land proposed for exchange does not have legal access. Exchanging these lands would not isolate any state lands from previous legal access.

The proposed private land exchanged would provide public access to 880 acres of state land that was previously land locked. The land exchange would create a block of state land consisting of 2,095 acres. All of this land would be accessible via the Bellview Road. Access to Willow Creek, the adjoining breaks, and uplands all provide excellent hunting and recreational opportunities.

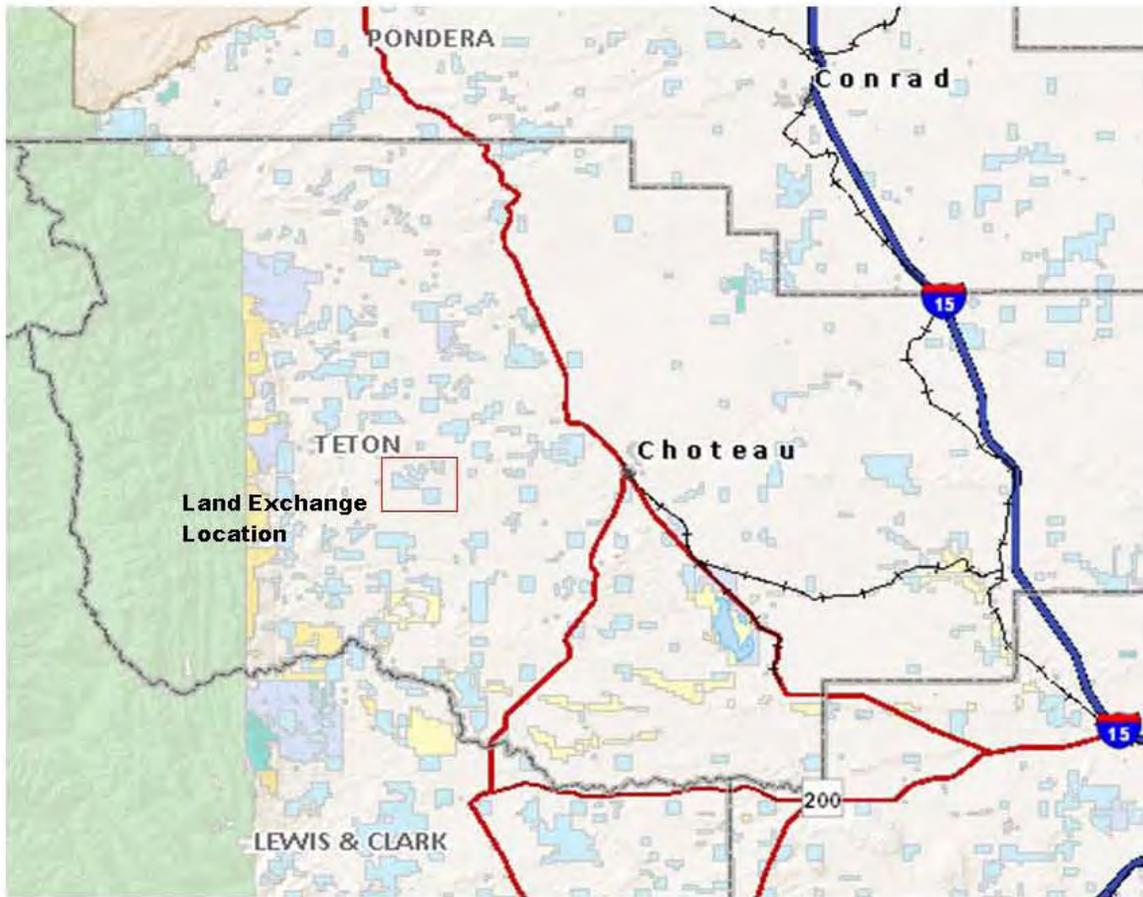
### **Meets criteria.**

If approved by the Land Board, DNRC will contract for an appraisal, conduct cultural surveys, and environmental assessment, and solicit public comment. No public opposition is expected for the exchange.

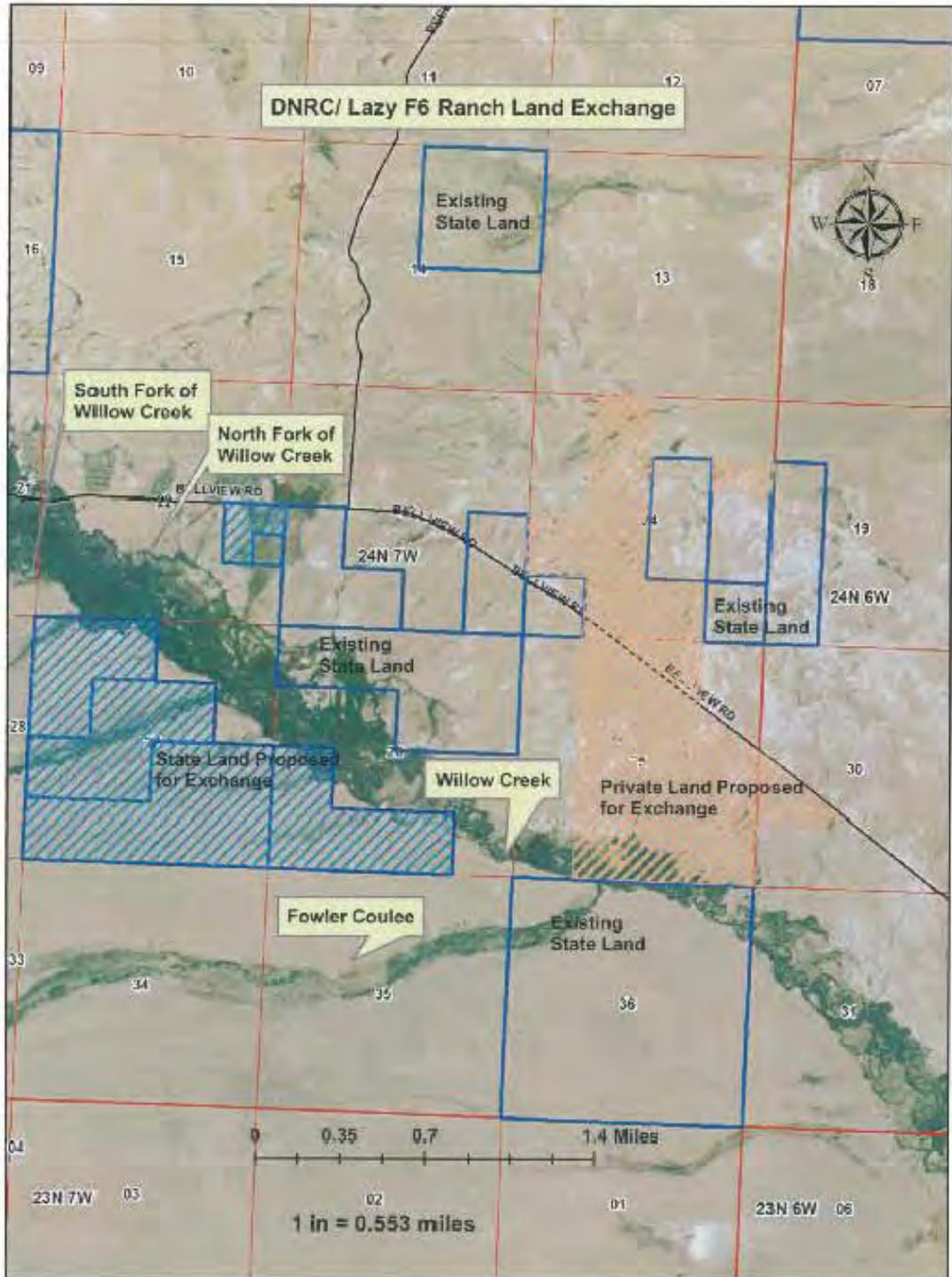
## AGENCY RECOMMENDATIONS

This land exchange meets the seven criteria set by the land board. The primary reason for the state to enter into this exchange is to consolidate land ownership and provide better access for leasing and recreational use. The Director recommends this exchange receive preliminary approval by the Land Board.

Peebles/Lazy F6 Land Exchange Location Map



Peebles/Lazy F6 Land Exchange General Map



# 312-5

## SET MINIMUM BID FOR LAND BANKING PARCELS

- A. Deer Lodge County
- B. Hill County

**LAND BOARD AGENDA ITEM**  
**March 19, 2012**

**MINIMUM BID FOR SALE OF LAND BANKING PARCEL**  
**#631**  
**DEER LODGE COUNTY**

- Seller:** State of Montana, Department of Natural Resources and Conservation
- Nominators:** Parcel 631 – Lessee, Don Ueland
- Location:** Parcel 631 – is located 5 miles northeast of Anaconda.
- Property Characteristics:** Parcel 631 – This parcel is relatively flat and used for grazing and hay production. Soils in the parcel are moderately affected by pollutants from the historic Anaconda Smelter. This parcel is included on the EPA Superfund CERLIS site. The lessee of this parcel has contributed to remediation of the heavy metal influenced soils by deep tilling, lime amendments, adding organic top-dressing and seeding to improve soil properties and range productivity. Hay land comprises 98 acres of this parcel while grazing land is 222 acres.
- Access:** Parcel 631 – Is legally accessibly by the public. Access is via a county road, from Highway 273.
- Economic Analysis:** Short term – The rate of return on the sale parcel is 0.68% for Common Schools. They would continue to receive this return if the parcel is not sold.
- Long term – The sale of this parcel would result in acquisition of lands that generate a higher rate of return. To date the average annual rate of return on acquisitions has been 1.91%, on acquisitions with income generated from annual lease payments.

**Cultural/Paleontological Resources:**

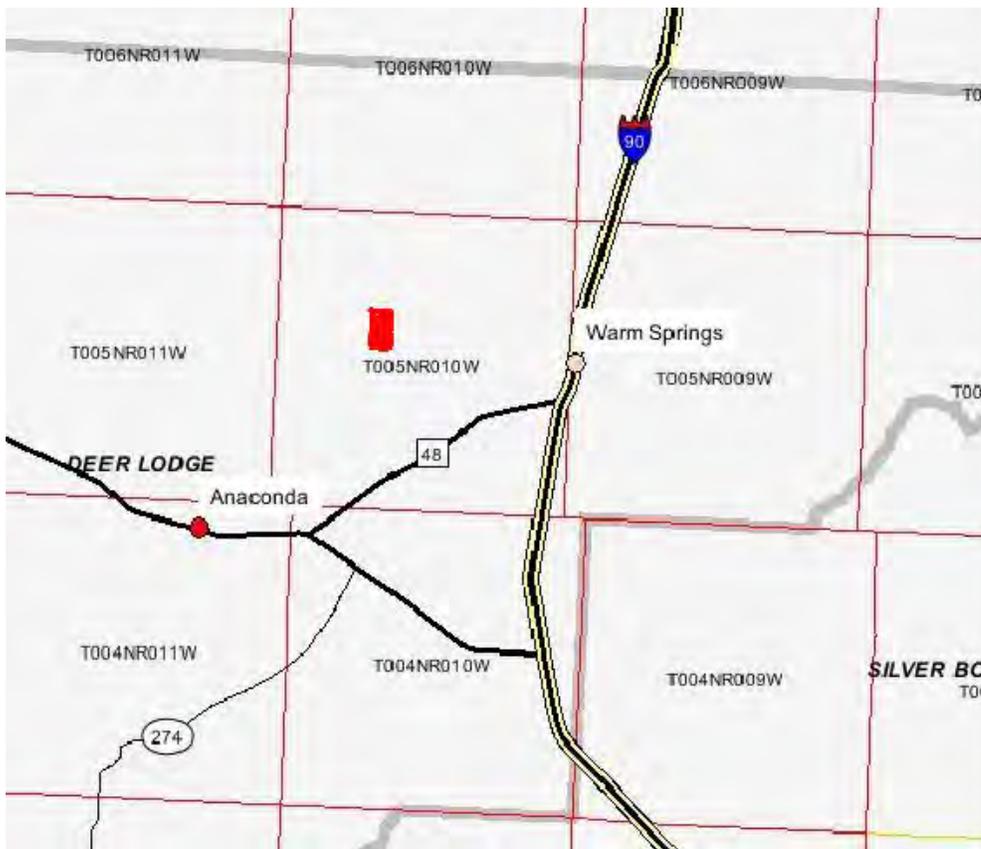
This parcel was inventoried to Class III standards for cultural and paleontologic resources on August 17<sup>th</sup>, 2009, prior to remediation work being done. No Heritage Properties or Paleontological Resources were identified. Further, neither Judith River nor Hell Creek geological formations occur on or beneath the ground surface of the subject state tract. A cultural and paleontologic resources inventory report has been prepared and is on file with the DNRC, and the Montana State Historic Preservation Office.

**Agency Recommendation:**

Based on the appraised value, the Director recommends the minimum bid amount as follows:

Sale #	# of Acres	Appraised Value With Access	Appraised Value Per Acre With Access	Appraised Value Without Access	Appraised Value Per Acre Without Access	Recommended Minimum Bid	Trust
631	320	\$272,000	\$850	N/A	N/A	\$272,000	Common Schools
<b>Total</b>						<b>\$272,000</b>	

**Deer Lodge County Sales Location Map**



# Sale #631



**LAND BOARD AGENDA ITEM**  
**March 19, 2012**

**MINIMUM BID FOR SALE OF LAND BANKING PARCEL**  
**# 632**  
**HILL COUNTY**

- Seller:** State of Montana, Department of Natural Resources and Conservation
- Nominators:** Parcels 632 – Lessee, Gilford Hutterite Colony
- Location:** Parcels 632 – is located 32 miles northwest of Havre.
- Property Characteristics:** Parcel 632 – This parcel is flat to gently rolling and used primarily for livestock feeding and grazing. There is a seasonal reservoir that backs up onto this parcel from a dam located downstream on private land.
- Access:** Parcel 632 – Is legally accessible by the public, access is via a county road. The parcel has minimal recreational value due to its limited size and being bordered by a farm/ranch operation.
- Economic Analysis:** Short term – The rate of return on the sale parcel is 1.8% for Common Schools. They would continue to receive this return if the parcels were not sold.
- Long term – The sale of these parcels would result in acquisition of lands that generate a higher rate of return. To date the average annual rate of return on acquisitions has been 1.91%, on acquisitions with income generated from annual lease payments.

**Cultural/Paleontological Resources:**

This parcel was inventoried to Class III standards for cultural and paleontologic resources in January of 2012. No cultural or paleontologic resources were identified. Further, neither Judith River nor Hell Creek geological formations occur on or beneath the ground surface of the subject state tract. The geology of the project area is described as moderately hard sandstones with soft gray and black shales. Soils at and near the ground surface of the state tract are previously and actively cultivated glacial till. A cultural and paleontologic resources inventory report has been prepared and is on file with the DNRC, and the Montana State Historic Preservation Office.

**Agency Recommendation:**

Prior to nomination of this parcel the Gilford Colony had agree to a minimum bid of at least \$450 per acre, or \$90,000. Based on that agreement, the Director recommends the minimum bid amount as follows:

Sale #	# of Acres	Appraised Value With Access	Appraised Value per Acre With Access	Recommended Minimum Bid	Trust
632	200	\$ 50,000	\$250	\$90,000	Common School
<b>Total</b>				<b>\$90,000</b>	

**Hill County Sale Location Map**





# 312-6

EASEMENTS

**SUMMARY SHEET – RIGHTS OF WAY APPLICATIONS**

**HISTORIC PRIVATE ACCESS** – *Don Harland* (Page 5)  
 - *C & S Ranch Company* (Page 6)

**NEW ELECTRIC UTILITY** – *NorVal Electric Cooperative* (Pages 2-3)

**NEW TELECOMM. UTILITY** – *Project Telephone Company* (Page 1)  
 - *3 Rivers Communications* (Pages 7-41)

**EROSION CONTROL** – *Burlington Northern-Santa Fe Railway* (Page 4)

**AFFECTED GRANTS AND PROPOSED INCOME:**

Common Schools	\$ 29,623
Capitol Buildings	\$ 3,233
Montana Tech	\$ 349
MSU Morrill	\$ 883
Pine Hills School	\$ 1,585
State Normal School	\$ 496

**AFFECTED COUNTIES:** Blaine, Cascade, Lewis & Clark, Stillwater, Valley

# Rights of Way Applications

## March 19, 2012

### APPLICANTS AND RIGHTS OF WAY INFORMATION

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Applicant:	Project Telephone Company P.O. Box 8, 2457 Main Street Worden, MT 59088
Application No.:	9027 (Amended)
R/W Purpose:	buried fiber optic telecommunications line
Lessee Agreement:	ok
Acreage:	2.164
Compensation:	\$13,000.00
Legal Description:	20-foot strip through N½, Sec. 36, Twp. 4S, Rge. 15E, Stillwater County
Trust Beneficiary:	Common Schools
Classification:	III



Applicant is requesting approval to place a fiber optic line in their existing easement corridor granted by the Land Board in 1984. The original easement was for a single telephone distribution line which will remain in service. Minimal impact will occur as a result of re-trenching this additional cable in to the existing corridor. The Department recommends approval.

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# Rights of Way Applications

## March 19, 2012

### APPLICANTS AND RIGHTS OF WAY INFORMATION

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Applicant:	NorVal Electric Cooperative, Inc. 1130 Hwy 2 West Glasgow, MT 59230
Application No.:	15923
R/W Purpose:	buried electric distribution line
Lessee Agreement:	ok
Acreage:	1.815
Compensation:	\$1,271.00
Legal Description:	20-foot strip through NW $\frac{1}{4}$ NE $\frac{1}{4}$ , N $\frac{1}{2}$ NW $\frac{1}{4}$ , Sec. 13, Twp. 29N, Rge. 39E, Valley County
Trust Beneficiary:	Common Schools
Classification:	III



Applicant is upgrading facilities and services to rural areas north of Glasgow. The upgrades will accommodate future growth and expansion of services. The proposed corridor is the most direct and least invasive route as it follows along section lines and/or existing roadways. Minimal impacts will occur as a result. The Department recommends approval.

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# Rights of Way Applications

## March 19, 2012

### APPLICANTS AND RIGHTS OF WAY INFORMATION

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Applicant:	NorVal Electric Cooperative, Inc. 1130 Hwy 2 West Glasgow, MT 59230
Application No.:	15924
R/W Purpose:	buried electric distribution line
Lessee Agreement:	ok
Acreage:	3.112
Compensation:	\$2,178.00
Legal Description:	20-foot strip through W <sup>1</sup> / <sub>2</sub> W <sup>1</sup> / <sub>2</sub> , SE <sup>1</sup> / <sub>4</sub> SW <sup>1</sup> / <sub>4</sub> , SW <sup>1</sup> / <sub>4</sub> SE <sup>1</sup> / <sub>4</sub> , Sec. 36, Twp. 32N, Rge. 37E, Valley County
Trust Beneficiary:	Common Schools
Classification:	III



See explanation on page 2.

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# Rights of Way Applications

## March 19, 2012

### APPLICANTS AND RIGHTS OF WAY INFORMATION

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Applicant:	BNSF Railway Company 2500 Lou Menk Drive, AOB 3 Fort Worth, TX 76131-2828
Application No.:	15925
R/W Purpose:	drainage area
Lessee Agreement:	ok
Acreage:	0.46
Compensation:	\$242.00
Legal Description:	A tract in NE $\frac{1}{4}$ NW $\frac{1}{4}$ , NW $\frac{1}{4}$ NE $\frac{1}{4}$ , SW $\frac{1}{4}$ NE $\frac{1}{4}$ , Sec. 36, Twp. 22N, Rge. 4E, Cascade County
Trust Beneficiary:	Common Schools
Classification:	III



Applicant is requesting approval for additional easement area adjacent to the existing rail corridor for the purpose of replacing an inadequate culvert with a larger diameter culvert and creating appropriate drainage facilities. The existing rail line passes over an intermittent tributary and a culvert is needed in this area for drainage issues. Due to unstable slopes supporting the existing rail line the inlet of the existing culvert has been covered. The proposal is to bore under the fill and place a newer, longer culvert in place and replace the slump area with fill material. This will stabilize the slope area and provide long-term support for the rail system. Without taking this action there is a high probability of rail line failure in the near future. There are no adverse impacts to the trust land from this proposed action. The Department recommends approval.

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# Rights of Way Applications

## March 19, 2012

### APPLICANTS AND RIGHTS OF WAY INFORMATION

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Applicant:	Don G. Harland 954 Main Street Fortuna, CA 95540-2007
Application No.:	15926
R/W Purpose:	a private access road to conduct normal farming and ranching operations
Lessee Agreement:	N/A (Historic)
Acreage:	3.03
Compensation:	\$2,121.00
Legal Description:	30-foot strip through NW $\frac{1}{4}$ NW $\frac{1}{4}$ , NE $\frac{1}{4}$ , Sec. 16, Twp. 16N, Rge. 1W, Cascade County
Trust Beneficiary:	Common Schools
Classification:	III



Application is made pursuant to §77-1-130, Historic Rights of Way.

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# Rights of Way Applications

## March 19, 2012

### APPLICANTS AND RIGHTS OF WAY INFORMATION

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Applicant:	C & S Ranch Company 1780 Neato Lane Chinook, MT 59523
Application No.:	15928
R/W Purpose:	a private access road to conduct normal farming and ranching operations
Lessee Agreement:	N/A (Historic)
Acreage:	1.85
Compensation:	\$842.00
Legal Description:	15-foot strip through N½N½, Sec. 27, Twp. 31N, Rge. 20E, Blaine County
Trust Beneficiary:	Common Schools
Classification:	III



Application is made pursuant to §77-1-130, Historic Rights of Way.

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# Rights of Way Applications

## March 19, 2012

### APPLICANTS AND RIGHTS OF WAY INFORMATION

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Applicant:	3 Rivers Communications P.O. Box 429 Fairfield, MT 59436
Application No.:	15929
R/W Purpose:	buried fiber optic communication cable
Lessee Agreement:	ok
Acreage:	1.66
Compensation:	\$832.00
Legal Description:	16-foot strip through SE $\frac{1}{4}$ SE $\frac{1}{4}$ , SW $\frac{1}{4}$ NW $\frac{1}{4}$ , NW $\frac{1}{4}$ SW $\frac{1}{4}$ , SE $\frac{1}{4}$ SW $\frac{1}{4}$ , SW $\frac{1}{4}$ SE $\frac{1}{4}$ , Sec. 22, Twp. 21N, Rge. 7W, Lewis & Clark County
Trust Beneficiary:	Capitol Buildings
Classification:	III



Applicant is upgrading facilities in the Augusta exchange area to provide state of the art telecommunications capabilities to rural areas within the exchange. The proposed route follows existing roads and trails and will cause minimal impacts during construction. The Department recommends approval.

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# Rights of Way Applications

## March 19, 2012

### APPLICANTS AND RIGHTS OF WAY INFORMATION

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Applicant: 3 Rivers Communications  
 P.O. Box 429  
 Fairfield, MT 59436

Application No.: 15930  
 R/W Purpose: buried fiber optic communication cable  
 Lessee Agreement: ok  
 Acreage: 1.32  
 Compensation: \$661.00  
 Legal Description: 16-foot strip through NE $\frac{1}{4}$ NE $\frac{1}{4}$ , SE $\frac{1}{4}$ NE $\frac{1}{4}$ , NW $\frac{1}{4}$ NE $\frac{1}{4}$ ,  
 Sec. 27, Twp. 21N, Rge. 7W, Lewis & Clark County  
 Trust Beneficiary: Capitol Buildings  
 Classification: III



See explanation on page 7.

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# Rights of Way Applications

## March 19, 2012

### APPLICANTS AND RIGHTS OF WAY INFORMATION

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Applicant:	3 Rivers Communications P.O. Box 429 Fairfield, MT 59436
Application No.:	15931
R/W Purpose:	buried fiber optic communication cable
Lessee Agreement:	ok
Acreage:	0.86
Compensation:	\$430.00
Legal Description:	16-foot strip through NW $\frac{1}{4}$ SW $\frac{1}{4}$ , SW $\frac{1}{4}$ SW $\frac{1}{4}$ , SE $\frac{1}{4}$ SW $\frac{1}{4}$ , Sec. 16, Twp. 21N, Rge. 7W, Lewis & Clark County
Trust Beneficiary:	Common Schools
Classification:	III



See explanation on page 7.

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# Rights of Way Applications

## March 19, 2012

### APPLICANTS AND RIGHTS OF WAY INFORMATION

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Applicant: 3 Rivers Communications  
P.O. Box 429  
Fairfield, MT 59436

Application No.: 15932  
R/W Purpose: buried fiber optic communication cable  
Lessee Agreement: ok  
Acreage: 0.98  
Compensation: \$488.00  
Legal Description: 16-foot strip through W<sup>1</sup>/<sub>2</sub>NW<sup>1</sup>/<sub>4</sub>, Sec. 23, Twp. 20N, Rge. 5W,  
Lewis & Clark County  
Trust Beneficiary: Common Schools  
Classification: III



See explanation on page 7.

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# Rights of Way Applications

## March 19, 2012

### APPLICANTS AND RIGHTS OF WAY INFORMATION

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Applicant: 3 Rivers Communications  
P.O. Box 429  
Fairfield, MT 59436

Application No.: 15933  
R/W Purpose: buried fiber optic communication cable  
Lessee Agreement: ok  
Acreage: 0.05  
Compensation: \$100.00  
Legal Description: 16-foot strip through NW $\frac{1}{4}$ NW $\frac{1}{4}$ , Sec. 11, Twp. 11N, Rge. 6W,  
Lewis & Clark County  
Trust Beneficiary: Common Schools  
Classification: III



See explanation on page 7.

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# Rights of Way Applications

## March 19, 2012

### APPLICANTS AND RIGHTS OF WAY INFORMATION

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Applicant: 3 Rivers Communications  
P.O. Box 429  
Fairfield, MT 59436

Application No.: 15934  
R/W Purpose: buried fiber optic communication cable  
Lessee Agreement: ok  
Acreage: 0.15  
Compensation: \$100.00  
Legal Description: 16-foot strip through SE $\frac{1}{4}$ SE $\frac{1}{4}$ , Sec. 3, Twp. 19N, Rge. 7W,  
Lewis & Clark County  
Trust Beneficiary: State Normal School  
Classification: III



See explanation on page 7.

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# Rights of Way Applications

## March 19, 2012

### APPLICANTS AND RIGHTS OF WAY INFORMATION

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Applicant:	3 Rivers Communications P.O. Box 429 Fairfield, MT 59436
Application No.:	15935
R/W Purpose:	buried fiber optic communication cable
Lessee Agreement:	ok
Acreage:	1.62
Compensation:	\$809.00
Legal Description:	16-foot strip through SE <sup>1</sup> / <sub>4</sub> NE <sup>1</sup> / <sub>4</sub> , N <sup>1</sup> / <sub>2</sub> SE <sup>1</sup> / <sub>4</sub> , SW <sup>1</sup> / <sub>4</sub> SE <sup>1</sup> / <sub>4</sub> , Sec. 2, Twp. 18N, Rge. 4W, Lewis & Clark County
Trust Beneficiary:	Common Schools
Classification:	III



See explanation on page 7.

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# Rights of Way Applications

## March 19, 2012

### APPLICANTS AND RIGHTS OF WAY INFORMATION

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Applicant: 3 Rivers Communications  
P.O. Box 429  
Fairfield, MT 59436

Application No.: 15936  
R/W Purpose: buried fiber optic communication cable  
Lessee Agreement: ok  
Acreage: 0.75  
Compensation: \$375.00  
Legal Description: 16-foot strip through S $\frac{1}{2}$ SE $\frac{1}{4}$ , Sec. 10, Twp. 18N, Rge. 4W,  
Lewis & Clark County  
Trust Beneficiary: Common Schools  
Classification: III



See explanation on page 7.

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# Rights of Way Applications

## March 19, 2012

### APPLICANTS AND RIGHTS OF WAY INFORMATION

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Applicant: 3 Rivers Communications  
P.O. Box 429  
Fairfield, MT 59436

Application No.: 15937  
R/W Purpose: buried fiber optic communication cable  
Lessee Agreement: ok  
Acreage: 0.79  
Compensation: \$396.00  
Legal Description: 16-foot strip through SE $\frac{1}{4}$ , Sec. 16, Twp. 18N, Rge. 4W,  
Lewis & Clark County  
Trust Beneficiary: Common Schools  
Classification: III



See explanation on page 7.

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# Rights of Way Applications

## March 19, 2012

### APPLICANTS AND RIGHTS OF WAY INFORMATION

---

Applicant: 3 Rivers Communications  
P.O. Box 429  
Fairfield, MT 59436

Application No.: 15938  
R/W Purpose: buried fiber optic communication cable  
Lessee Agreement: ok  
Acreage: 0.86  
Compensation: \$431.00  
Legal Description: 16-foot strip through S $\frac{1}{2}$ SW $\frac{1}{4}$ , Sec. 1, Twp. 21N, Rge. 8W,  
Lewis & Clark County  
Trust Beneficiary: Common Schools  
Classification: III



See explanation on page 7.

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# Rights of Way Applications

## March 19, 2012

### APPLICANTS AND RIGHTS OF WAY INFORMATION

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Applicant: 3 Rivers Communications  
 P.O. Box 429  
 Fairfield, MT 59436

Application No.: 15939  
 R/W Purpose: buried fiber optic communication cable  
 Lessee Agreement: ok  
 Acreage: 1.34  
 Compensation: \$668.00  
 Legal Description: 16-foot strip through E $\frac{1}{2}$ SE $\frac{1}{4}$ , SE $\frac{1}{4}$ NE $\frac{1}{4}$ , Sec. 16, Twp. 21N,  
 Rge. 7W, Lewis & Clark County  
 Trust Beneficiary: Pine Hills School  
 Classification: III



See explanation on page 7.

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# Rights of Way Applications

## March 19, 2012

### APPLICANTS AND RIGHTS OF WAY INFORMATION

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Applicant: 3 Rivers Communications  
 P.O. Box 429  
 Fairfield, MT 59436

Application No.: 15940  
 R/W Purpose: buried fiber optic communication cable  
 Lessee Agreement: ok  
 Acreage: 1.49  
 Compensation: \$743.00  
 Legal Description: 16-foot strip through SE<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub>, NE<sup>1</sup>/<sub>4</sub>SE<sup>1</sup>/<sub>4</sub>, SW<sup>1</sup>/<sub>4</sub>SE<sup>1</sup>/<sub>4</sub>, SE<sup>1</sup>/<sub>4</sub>SE<sup>1</sup>/<sub>4</sub>,  
 Sec. 35, Twp. 21N, Rge. 7W, Lewis & Clark County  
 Trust Beneficiary: Pine Hills School  
 Classification: III



See explanation on page 7.

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# Rights of Way Applications

## March 19, 2012

### APPLICANTS AND RIGHTS OF WAY INFORMATION

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Applicant: 3 Rivers Communications  
P.O. Box 429  
Fairfield, MT 59436

Application No.: 15941  
R/W Purpose: buried fiber optic communication cable  
Lessee Agreement: ok  
Acreage: 0.62  
Compensation: \$309.00  
Legal Description: 16-foot strip through NE¼SE¼, S½S½NE¼, Sec. 12, Twp. 20N,  
Rge. 7W, Lewis & Clark County  
Trust Beneficiary: MSU Morrill  
Classification: III



See explanation on page 7.

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# Rights of Way Applications

## March 19, 2012

### APPLICANTS AND RIGHTS OF WAY INFORMATION

---

Applicant: 3 Rivers Communications  
P.O. Box 429  
Fairfield, MT 59436

Application No.: 15942  
R/W Purpose: buried fiber optic communication cable  
Lessee Agreement: ok  
Acreage: 0.23  
Compensation: \$113.00  
Legal Description: 16-foot strip through NE $\frac{1}{4}$ NE $\frac{1}{4}$ , Sec. 34, Twp. 20N, Rge. 7W,  
Lewis & Clark County  
Trust Beneficiary: Montana Tech  
Classification: III



See explanation on page 7.

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# Rights of Way Applications

## March 19, 2012

### APPLICANTS AND RIGHTS OF WAY INFORMATION

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Applicant: 3 Rivers Communications  
 P.O. Box 429  
 Fairfield, MT 59436

Application No.: 15943  
 R/W Purpose: buried fiber optic communication cable  
 Lessee Agreement: ok  
 Acreage: 2.14  
 Compensation: \$1,070.00  
 Legal Description: 16-foot strip through NW $\frac{1}{4}$ , S $\frac{1}{2}$ NE $\frac{1}{4}$ , NE $\frac{1}{4}$ SE $\frac{1}{4}$ , Sec. 32,  
 Twp. 19N, Rge. 5W, Lewis & Clark County  
 Trust Beneficiary: Common Schools  
 Classification: III



See explanation on page 7.

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# Rights of Way Applications

## March 19, 2012

### APPLICANTS AND RIGHTS OF WAY INFORMATION

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Applicant: 3 Rivers Communications  
P.O. Box 429  
Fairfield, MT 59436

Application No.: 15944  
R/W Purpose: buried fiber optic communication cable  
Lessee Agreement: ok  
Acreage: 0.35  
Compensation: \$174.00  
Legal Description: 16-foot strip through SE $\frac{1}{4}$ SE $\frac{1}{4}$ , Sec. 24, Twp. 19N, Rge. 6W,  
Lewis & Clark County  
Trust Beneficiary: Pine Hills School  
Classification: III



See explanation on page 7.

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# Rights of Way Applications

## March 19, 2012

### APPLICANTS AND RIGHTS OF WAY INFORMATION

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Applicant: 3 Rivers Communications  
P.O. Box 429  
Fairfield, MT 59436

Application No.: 15945  
R/W Purpose: buried fiber optic communication cable  
Lessee Agreement: ok  
Acreage: 2.66  
Compensation: \$1,330.00  
Legal Description: 16-foot strip through W $\frac{1}{2}$ SW $\frac{1}{4}$ , Sec. 36, Twp. 20N, Rge. 7W,  
Lewis & Clark County  
Trust Beneficiary: Common Schools  
Classification: III



See explanation on page 7.

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# Rights of Way Applications

## March 19, 2012

### APPLICANTS AND RIGHTS OF WAY INFORMATION

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Applicant: 3 Rivers Communications  
 P.O. Box 429  
 Fairfield, MT 59436

Application No.: 15946  
 R/W Purpose: buried fiber optic communication cable  
 Lessee Agreement: ok  
 Acreage: 1.15  
 Compensation: \$574.00  
 Legal Description: 16-foot strip through NW $\frac{1}{4}$ SW $\frac{1}{4}$ , SE $\frac{1}{4}$ NW $\frac{1}{4}$ , Gov. Lot 2,  
 Sec. 7, Twp. 20N, Rge. 6W, Lewis & Clark County  
 Trust Beneficiary: MSU Morrill  
 Classification: III



See explanation on page 7.

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# Rights of Way Applications

## March 19, 2012

### APPLICANTS AND RIGHTS OF WAY INFORMATION

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Applicant: 3 Rivers Communications  
P.O. Box 429  
Fairfield, MT 59436

Application No.: 15947  
R/W Purpose: buried fiber optic communication cable  
Lessee Agreement: ok  
Acreage: 0.53  
Compensation: \$264.00  
Legal Description: 16-foot strip through SW<sup>1</sup>/<sub>4</sub>SW<sup>1</sup>/<sub>4</sub>, Sec. 16, Twp. 20N, Rge. 6W,  
Lewis & Clark County  
Trust Beneficiary: Common Schools  
Classification: III



See explanation on page 7.

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# Rights of Way Applications

## March 19, 2012

### APPLICANTS AND RIGHTS OF WAY INFORMATION

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Applicant: 3 Rivers Communications  
P.O. Box 429  
Fairfield, MT 59436

Application No.: 15948  
R/W Purpose: buried fiber optic communication cable  
Lessee Agreement: ok  
Acreage: 0.56  
Compensation: \$282.00  
Legal Description: 16-foot strip through S $\frac{1}{2}$ SW $\frac{1}{4}$ , Sec. 27, Twp. 20N, Rge. 6W,  
Lewis & Clark County  
Trust Beneficiary: Common Schools  
Classification: III



See explanation on page 7.

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# Rights of Way Applications

## March 19, 2012

### APPLICANTS AND RIGHTS OF WAY INFORMATION

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Applicant: 3 Rivers Communications  
P.O. Box 429  
Fairfield, MT 59436

Application No.: 15949  
R/W Purpose: buried fiber optic communication cable  
Lessee Agreement: ok  
Acreage: 0.55  
Compensation: \$277.00  
Legal Description: 16-foot strip through N $\frac{1}{2}$ NW $\frac{1}{4}$ , Sec. 34, Twp. 20N, Rge. 6W,  
Lewis & Clark County  
Trust Beneficiary: Common Schools  
Classification: III



See explanation on page 7.

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# Rights of Way Applications

## March 19, 2012

### APPLICANTS AND RIGHTS OF WAY INFORMATION

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Applicant: 3 Rivers Communications  
P.O. Box 429  
Fairfield, MT 59436

Application No.: 15950  
R/W Purpose: buried fiber optic communication cable  
Lessee Agreement: ok  
Acreage: 0.51  
Compensation: \$254.00  
Legal Description: 16-foot strip through SE $\frac{1}{4}$ SE $\frac{1}{4}$ , Sec. 10, Twp. 20N, Rge. 5W,  
Lewis & Clark County  
Trust Beneficiary: Common Schools  
Classification: III



See explanation on page 7.

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# Rights of Way Applications

## March 19, 2012

### APPLICANTS AND RIGHTS OF WAY INFORMATION

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Applicant: 3 Rivers Communications  
P.O. Box 429  
Fairfield, MT 59436

Application No.: 15951  
R/W Purpose: buried fiber optic communication cable  
Lessee Agreement: ok  
Acreage: 0.52  
Compensation: \$257.00  
Legal Description: 16-foot strip through NE¼SE¼, Sec. 11, Twp. 20N, Rge. 5W,  
Lewis & Clark County  
Trust Beneficiary: Common Schools  
Classification: III



See explanation on page 7.

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# Rights of Way Applications

## March 19, 2012

### APPLICANTS AND RIGHTS OF WAY INFORMATION

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Applicant: 3 Rivers Communications  
P.O. Box 429  
Fairfield, MT 59436

Application No.: 15952  
R/W Purpose: buried fiber optic communication cable  
Lessee Agreement: N/A (Historic)  
Acreage: 0.19  
Compensation: \$100.00  
Legal Description: 16-foot strip through NE¼NE¼, Sec. 15, Twp. 20N, Rge. 5W,  
Lewis & Clark County  
Trust Beneficiary: Common Schools  
Classification: III



See explanation on page 7.

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# Rights of Way Applications

## March 19, 2012

### APPLICANTS AND RIGHTS OF WAY INFORMATION

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Applicant: 3 Rivers Communications  
 P.O. Box 429  
 Fairfield, MT 59436

Application No.: 15953  
 R/W Purpose: buried fiber optic communication cable  
 Lessee Agreement: ok  
 Acreage: 0.60  
 Compensation: \$298.00  
 Legal Description: 16-foot strip through NW $\frac{1}{4}$ SE $\frac{1}{4}$ , Sec. 4, Twp. 19N, Rge. 8W,  
 Lewis & Clark County  
 Trust Beneficiary: Capitol Buildings  
 Classification: III



See explanation on page 7.

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# Rights of Way Applications

## March 19, 2012

### APPLICANTS AND RIGHTS OF WAY INFORMATION

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Applicant: 3 Rivers Communications  
P.O. Box 429  
Fairfield, MT 59436

Application No.: 15954  
R/W Purpose: buried fiber optic communication cable  
Lessee Agreement: ok  
Acreage: 2.5  
Compensation: \$1,251.00  
Legal Description: 16-foot strip through NE $\frac{1}{4}$ SE $\frac{1}{4}$ , S $\frac{1}{2}$ NE $\frac{1}{4}$ , NW $\frac{1}{4}$ NE $\frac{1}{4}$ , N $\frac{1}{2}$ NW $\frac{1}{4}$ ,  
Sec. 5, Twp. 19N, Rge. 8W, Lewis & Clark County  
Trust Beneficiary: Capitol Buildings  
Classification: III



See explanation on page 7.

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# Rights of Way Applications

## March 19, 2012

### APPLICANTS AND RIGHTS OF WAY INFORMATION

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Applicant: 3 Rivers Communications  
P.O. Box 429  
Fairfield, MT 59436

Application No.: 15955  
R/W Purpose: buried fiber optic communication cable  
Lessee Agreement: ok  
Acreage: 0.38  
Compensation: \$191.00  
Legal Description: 16-foot strip through NW¼SW¼, Sec. 12, Twp. 19N, Rge. 8W,  
Lewis & Clark County  
Trust Beneficiary: Capitol Buildings  
Classification: III



See explanation on page 7.

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# Rights of Way Applications

## March 19, 2012

### APPLICANTS AND RIGHTS OF WAY INFORMATION

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Applicant:	3 Rivers Communications P.O. Box 429 Fairfield, MT 59436
Application No.:	15956
R/W Purpose:	buried fiber optic communication cable
Lessee Agreement:	ok
Acreage:	0.38
Compensation:	\$191.00
Legal Description:	16-foot strip through S $\frac{1}{2}$ SW $\frac{1}{4}$ , Sec. 16, Twp. 19N, Rge. 8W, Lewis & Clark County
Trust Beneficiary:	Common Schools
Classification:	III



See explanation on page 7.

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## Rights of Way Applications

March 19, 2012

### APPLICANTS AND RIGHTS OF WAY INFORMATION

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Applicant:	3 Rivers Communications P.O. Box 429 Fairfield, MT 59436
Application No.:	15957
R/W Purpose:	buried fiber optic communication cable
Lessee Agreement:	ok
Acreage:	0.79
Compensation:	\$396.00
Legal Description:	16-foot strip through N $\frac{1}{2}$ SW $\frac{1}{4}$ , NE $\frac{1}{4}$ SW $\frac{1}{4}$ , Sec. 2, Twp. 19N, Rge. 7W, Lewis & Clark County
Trust Beneficiary:	State Normal School
Classification:	III



See explanation on page 7.

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# Rights of Way Applications

## March 19, 2012

### APPLICANTS AND RIGHTS OF WAY INFORMATION

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Applicant: 3 Rivers Communications  
 P.O. Box 429  
 Fairfield, MT 59436

Application No.: 15958  
 R/W Purpose: buried fiber optic communication cable  
 Lessee Agreement: ok  
 Acreage: 0.47  
 Compensation: \$236.00  
 Legal Description: 16-foot strip through NW $\frac{1}{4}$ NW $\frac{1}{4}$ , Sec. 5, Twp. 19N, Rge. 7W,  
 Lewis & Clark County  
 Trust Beneficiary: Montana Tech  
 Classification: III



See explanation on page 7.

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# Rights of Way Applications

## March 19, 2012

### APPLICANTS AND RIGHTS OF WAY INFORMATION

---

Applicant: 3 Rivers Communications  
P.O. Box 429  
Fairfield, MT 59436

Application No.: 15959  
R/W Purpose: buried fiber optic communication cable  
Lessee Agreement: ok  
Acreage: 0.53  
Compensation: \$266.00  
Legal Description: 16-foot strip through SE $\frac{1}{4}$ SE $\frac{1}{4}$ , Sec. 16, Twp. 19N, Rge. 7W,  
Lewis & Clark County  
Trust Beneficiary: Common Schools  
Classification: III



See explanation on page 7.

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# Rights of Way Applications

## March 19, 2012

### APPLICANTS AND RIGHTS OF WAY INFORMATION

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Applicant: 3 Rivers Communications  
P.O. Box 429  
Fairfield, MT 59436

Application No.: 15960  
R/W Purpose: buried fiber optic communication cable  
Lessee Agreement: ok  
Acreage: 0.74  
Compensation: \$368.00  
Legal Description: 16-foot strip through SE $\frac{1}{4}$ NE $\frac{1}{4}$ , Sec. 32, Twp. 19N, Rge. 7W,  
Lewis & Clark County  
Trust Beneficiary: Common Schools  
Classification: III



See explanation on page 7.

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# Rights of Way Applications

## March 19, 2012

### APPLICANTS AND RIGHTS OF WAY INFORMATION

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Applicant: 3 Rivers Communications  
P.O. Box 429  
Fairfield, MT 59436

Application No.: 15961  
R/W Purpose: buried fiber optic communication cable  
Lessee Agreement: ok  
Acreage: 0.24  
Compensation: \$119.00  
Legal Description: 16-foot strip through SW $\frac{1}{4}$ SE $\frac{1}{4}$ , Sec. 26, Twp. 19N, Rge. 4W,  
Lewis & Clark County  
Trust Beneficiary: Common Schools  
Classification: III



See explanation on page 7.

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# Rights of Way Applications

## March 19, 2012

### APPLICANTS AND RIGHTS OF WAY INFORMATION

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Applicant: 3 Rivers Communications  
 P.O. Box 429  
 Fairfield, MT 59436

Application No.: 15962  
 R/W Purpose: buried fiber optic communication cable  
 Lessee Agreement: ok  
 Acreage: 2.61  
 Compensation: \$1,308.00  
 Legal Description: 16-foot strip through SW<sup>1</sup>/<sub>4</sub>SW<sup>1</sup>/<sub>4</sub>, E<sup>1</sup>/<sub>2</sub>SW<sup>1</sup>/<sub>4</sub>, NW<sup>1</sup>/<sub>4</sub>SE<sup>1</sup>/<sub>4</sub>,  
 NW<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub>, E<sup>1</sup>/<sub>2</sub>NE<sup>1</sup>/<sub>4</sub>, Sec. 36, Twp. 19N, Rge. 4W,  
 Lewis & Clark County

Trust Beneficiary: Common Schools  
 Classification: III



See explanation on page 7.

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# Rights of Way Applications

## March 19, 2012

### APPLICANTS AND RIGHTS OF WAY INFORMATION

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Applicant: 3 Rivers Communications  
 P.O. Box 429  
 Fairfield, MT 59436

Application No.: 15963  
 R/W Purpose: buried fiber optic communication cable  
 Lessee Agreement: ok  
 Acreage: 1.71  
 Compensation: \$854.00  
 Legal Description: 16-foot strip through N $\frac{1}{2}$ NW $\frac{1}{4}$ , NW $\frac{1}{4}$ NE $\frac{1}{4}$ , S $\frac{1}{2}$ NE $\frac{1}{4}$ ,  
 Sec. 24, Twp. 18N, Rge. 5W, Lewis & Clark County  
 Trust Beneficiary: Common Schools  
 Classification: III



See explanation on page 7.

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# 312-7

WHITEFISH NEIGHBORHOOD PLAN –  
WHITEFISH LEGACY PARTNERS UPDATE

INFORMATION ITEM  
MARCH 2012 LAND BOARD

Whitefish Proposals

**Introduction:**

The Department and stakeholders in the Whitefish area have been working on several projects as envisioned in the Whitefish Neighborhood Plan. This agenda item is intended to update the Land Board on projects that will be presented to the Board in the future.

**Background:**

Whitefish Area Trust Lands Neighborhood Plan was adopted by the Land Board, Flathead County, and the City of Whitefish in 2004 as a framework for land use options in the Whitefish area. The Plan addresses revenue generation for trust beneficiaries, recreational opportunities, maintenance of watersheds, and wildlife habitat. A variety of local and regional groups as well as individuals participated with the Department in development of the Plan. Engagement from the Whitefish community with the Department continues on many projects and proposals.

To date, the plan has been implemented as follows:

- In December 2005, the Department and City of Whitefish began discussions on development of a trail system crossing trust lands, private property, and Forest Service lands. Portions of the Whitefish Trail officially opened in 2010. Segments of that trail cross state trust lands. The department has authorized the trail under a land use license.
- In December 2008 a land exchange was completed under the framework of the Whitefish Plan.

**Proposals under consideration:**

The City of Whitefish along with area groups and individuals are proposing another set of projects involving trust lands. These proposals include;

- a recreational easement to be held by the City.
- a land banking sale.
- a land exchange.

The Department will bring these projects forward within the next several months.