

**State of Montana
Oil & Gas Lease Sale - December 3, 2019
Lease Sale Results**

The following described lands were offered for oil and gas leasing through oral competitive bidding in the Department of Natural Resources and Conservation Montana Room, 1539 Eleventh Avenue, Helena, Montana, beginning at 9:00 am, December 3, 2019.

Tract	Stipulations	Twp	Rng	Sec	Description	Acres	Bid/Acre	Total Bid	Lessee
Fallon									
1	1, 2, 3, 4, 5, 6, 9	8.N	60.E	26	SE4, INCLUDING ALL FORMATIONS EXCEPT THE RED RIVER FORMATION	160.00	\$3.00	\$480.00	PRIMARY FUELS, LLC
2	1, 2, 3, 4, 5, 6, 9	8.N	60.E	36	W2, INCLUDING ALL FORMATIONS EXCEPT THE RED RIVER FORMATION	320.00	\$3.00	\$960.00	PRIMARY FUELS, LLC
3	1, 2, 3, 4, 5, 6, 9	8.N	60.E	36	E2	320.00	\$10.00	\$3,200.00	PRIMARY FUELS, LLC
4	1, 2, 3, 4, 5, 6, 7, 9	8.N	61.E	16	ALL	640.00	\$13.00	\$8,320.00	PRIMARY FUELS, LLC
5	1, 2, 3, 4, 5, 6, 9	8.N	61.E	28	E2, INCLUDING ALL FORMATIONS EXCEPT THE RED RIVER FORMATION	320.00	\$7.00	\$2,240.00	PRIMARY FUELS, LLC
6	1, 2, 3, 4, 5, 6, 7, 9	8.N	61.E	36	LOTS 1, 2, 3, 4	112.40	\$21.00	\$2,360.40	KKREP, LLC
7	1, 2, 3, 4, 5, 6, 9	10.N	58.E	2	LOTS 1, 2, S2NE4, SE4	319.54	\$61.00	\$19,491.94	PRIMARY FUELS, LLC
8	1, 2, 3, 4, 5, 6, 7, 9	11.N	58.E	36	ALL	640.00	\$35.00	\$22,400.00	PRIMARY FUELS, LLC
Musselshell									
9	1, 2, 3, 4, 5, 6, 7, 10	10.N	27.E	16	ALL	640.00	\$1.50	\$960.00	BTC OIL PROPERTIES, LLC
10	1, 2, 3, 4, 5, 6, 7, 10	10.N	27.E	36	LOTS 1-7, NW4, W2NE4, NW4SE4, N2SW4	635.35	\$1.50	\$953.02	BTC OIL PROPERTIES, LLC
11	1, 2, 3, 4, 5, 6, 7, 10, 11	10.N	28.E	16	ALL	640.00	\$10.00	\$6,400.00	BTC OIL PROPERTIES, LLC
12	1, 2, 3, 4, 5, 6, 7, 10	10.N	28.E	29	ALL	640.00	\$1.50	\$960.00	BTC OIL PROPERTIES, LLC
13	1, 2, 3, 4, 5, 6, 10	10.N	28.E	31	LOTS 1, 2, 3, 4, E2W2, E2	635.52	\$1.50	\$953.28	BTC OIL PROPERTIES, LLC
14	1, 2, 3, 4, 5, 6, 9	11.N	27.E	16	ALL	640.00	\$1.50	\$960.00	BTC OIL PROPERTIES, LLC
15	1, 2, 3, 4, 5, 6, 10	11.N	27.E	36	ALL	640.00	\$1.50	\$960.00	BTC OIL PROPERTIES, LLC
16	1, 2, 3, 4, 5, 6, 10	11.N	28.E	36	LOTS 1, 2, 3, 4, N2, N2S2	649.12	\$6.00	\$3,894.72	BTC OIL PROPERTIES, LLC
Petroleum									
17	1, 2, 3, 4, 5, 6, 7, 10	12.N	27.E	2	LOTS 1, 2	64.95	\$1.54	\$100.00	BTC OIL PROPERTIES, LLC
18	1, 2, 3, 4, 5, 6, 7, 10	12.N	27.E	16	ALL	640.00	\$1.50	\$960.00	BTC OIL PROPERTIES, LLC
19	1, 2, 3, 4, 5, 6, 7, 9, 16	12.N	27.E	36	ALL	640.00	\$1.50	\$960.00	BTC OIL PROPERTIES, LLC
20	1, 2, 3, 4, 5, 6, 9	12.N	28.E	16	ALL	640.00	\$1.50	\$960.00	BTC OIL PROPERTIES, LLC
Richland									
21	1, 2, 3, 4, 5, 6, 12, 14	27.N	53.E	1	ANY AND ALL STATE INTEREST UNDER THE MISSOURI RIVERBED AND RELATED ACREAGE	78.00	\$220.00	\$17,160.00	SUNSHINE PACIFIC CORP.
22	1, 2, 3, 4, 5, 6, 12, 14	27.N	53.E	2	ANY AND ALL STATE INTEREST UNDER THE MISSOURI RIVERBED AND RELATED ACREAGE	78.00	\$210.00	\$16,380.00	KKREP, LLC
Rosebud									
23	1, 2, 3, 4, 5, 6, 7, 10	10.N	36.E	6	LOTS 1, 2, 3, 4, 5, SE4NW4, S2NE4	* 311.60	\$22.00	\$6,855.20	BTC OIL PROPERTIES, LLC
24	1, 2, 3, 4, 5, 6, 7, 10	10.N	36.E	9	ALL	640.00	\$22.00	\$14,080.00	BTC OIL PROPERTIES, LLC

Tract	Stipulations	Twp	Rng	Sec	Description	Acres	Bid/Acre	Total Bid	Lessee
Rosebud									
25	1, 2, 3, 4, 5, 6, 7, 10	10.N	36.E	16	ALL	640.00	\$22.00	\$14,080.00	BTC OIL PROPERTIES, LLC
26	1, 2, 3, 4, 5, 6, 7, 10	11.N	35.E	16	ALL	640.00	\$27.00	\$17,280.00	BTC OIL PROPERTIES, LLC
27	1, 2, 3, 4, 5, 6, 7, 10	11.N	36.E	16	ALL	640.00	\$22.00	\$14,080.00	BTC OIL PROPERTIES, LLC
28	1, 2, 3, 4, 5, 6, 10	11.N	36.E	36	ALL	* 640.00	\$22.00	\$14,080.00	BTC OIL PROPERTIES, LLC
29	1, 2, 3, 4, 5, 6, 7, 10	12.N	35.E	16	ALL	640.00	\$15.00	\$9,600.00	BTC OIL PROPERTIES, LLC
30	1, 2, 3, 4, 5, 6, 7, 10	12.N	35.E	36	ALL	640.00	\$13.00	\$8,320.00	BTC OIL PROPERTIES, LLC
31	1, 2, 3, 4, 5, 6, 7, 10	12.N	36.E	10	N2NW4, NE4, N2SE4	320.00	\$13.00	\$4,160.00	BTC OIL PROPERTIES, LLC
32	1, 2, 3, 4, 5, 6, 7, 10	12.N	36.E	16	ALL	640.00	\$13.00	\$8,320.00	BTC OIL PROPERTIES, LLC
33	1, 2, 3, 4, 5, 6, 7, 10	12.N	36.E	36	ALL	640.00	\$13.00	\$8,320.00	BTC OIL PROPERTIES, LLC
Toole									
34	1, 2, 3, 4, 5, 6, 8	33.N	1.E	6	LOT 2, SW4NE4	79.80	\$11.00	\$877.80	SWANSON, TOM E.
35	1, 2, 3, 4, 5, 6	33.N	1.E	16	ALL	640.00	\$1.50	\$960.00	SWANSON, TOM E.
36	1, 2, 3, 4, 5, 6	33.N	1.E	21	SE4NW4, SW4NE4	80.00	\$1.50	\$120.00	SWANSON, TOM E.
37	1, 2, 3, 4, 5, 6, 8	34.N	1.E	3	SW4	160.00	\$1.50	\$240.00	SWANSON, TOM E.
38	1, 2, 3, 4, 5, 6	34.N	1.E	10	NE4	* 160.00	\$1.50	\$240.00	SWANSON, TOM E.
39	1, 2, 3, 4, 5, 6	34.N	1.E	11	SW4	* 160.00	\$1.50	\$240.00	SWANSON, TOM E.
40	1, 2, 3, 4, 5, 6, 11	34.N	1.E	13	NW4	* 160.00	\$1.50	\$240.00	SWANSON, TOM E.
41	1, 2, 3, 4, 5, 6, 11	34.N	1.E	14	NE4	* 160.00	\$1.50	\$240.00	SWANSON, TOM E.
42	1, 2, 3, 4, 5, 6	34.N	1.E	30	W2	* 320.00	\$13.00	\$4,160.00	SWANSON, TOM E.
43	1, 2, 3, 4, 5, 6	34.N	1.E	36	ALL, BELOW THE BASE OF THE KOOTENAI FORMATION	* 640.00	\$1.50	\$960.00	SWANSON, TOM E.
44	1, 2, 3, 4, 5, 6	35.N	1.E	2	SW4	160.00	\$1.50	\$240.00	SWANSON, TOM E.
45	1, 2, 3, 4, 5, 6, 11	35.N	1.E	3	LOTS 1, 2, S2NE4, SE4	323.10	\$1.50	\$484.65	SWANSON, TOM E.
46	1, 2, 3, 4, 5, 6, 11	35.N	1.E	10	NE4	160.00	\$1.50	\$240.00	SWANSON, TOM E.
47	1, 2, 3, 4, 5, 6, 11	35.N	1.E	11	W2	320.00	\$1.50	\$480.00	SWANSON, TOM E.
48	1, 2, 3, 4, 5, 6, 11	35.N	1.E	14	E2	* 320.00	\$1.50	\$480.00	SWANSON, TOM E.
49	1, 2, 3, 4, 5, 6, 11	35.N	1.E	24	N2, SE4	480.00	\$1.50	\$720.00	SWANSON, TOM E.
50	1, 2, 3, 4, 5, 6	35.N	1.E	36	ALL	640.00	\$1.50	\$960.00	SWANSON, TOM E.
51	1, 2, 3, 4, 5, 6	32.N	1.W	10	SE4, BELOW THE BASE OF THE BLACKLEAF FORMATION	* 160.00	\$9.00	\$1,440.00	SWANSON, TOM E.
52	1, 2, 3, 4, 5, 6	32.N	1.W	11	NE4, S2, BELOW THE BASE OF THE BLACKLEAF FORMATION	* 480.00	\$9.00	\$4,320.00	SWANSON, TOM E.
53	1, 2, 3, 4, 5, 6	32.N	1.W	14	SW4, BELOW THE BASE OF THE BLACKLEAF FORMATION	* 160.00	\$9.00	\$1,440.00	SWANSON, TOM E.
54	1, 2, 3, 4, 5, 6	32.N	1.W	15	SE4, BELOW THE BASE OF THE BLACKLEAF FORMATION	* 160.00	\$9.00	\$1,440.00	SWANSON, TOM E.
55	1, 2, 3, 4, 5, 6	32.N	1.W	16	N2, N2S2, S2SE4, BELOW THE BASE OF THE KOOTENAI FORMATION	* 560.00	\$9.00	\$5,040.00	SWANSON, TOM E.
56	1, 2, 3, 4, 5, 6	32.N	1.W	16	S2SW4	* 80.00	\$9.00	\$720.00	SWANSON, TOM E.
57	1, 2, 3, 4, 5, 6	32.N	1.W	22	N2	* 320.00	\$9.00	\$2,880.00	SWANSON, TOM E.

Tract	Stipulations	Twp	Rng	Sec	Description	Acres	Bid/Acre	Total Bid	Lessee
Toole									
58	1, 2, 3, 4, 5, 6	32.N	1.W	23	S2SE4, BELOW THE BASE OF THE KOOTENAI FORMATION	80.00	\$9.00	\$720.00	SWANSON, TOM E.
59	1, 2, 3, 4, 5, 6	32.N	1.W	24	S2S2, BELOW THE BASE OF THE KOOTENAI FORMATION	* 160.00	\$9.00	\$1,440.00	SWANSON, TOM E.
60	1, 2, 3, 4, 5, 6	32.N	1.W	24	N2	* 320.00	\$4.00	\$1,280.00	SWANSON, TOM E.
61	1, 2, 3, 4, 5, 6	32.N	1.W	25	N2, BELOW THE BASE OF THE BLACKLEAF FORMATION	* 320.00	\$2.50	\$800.00	SWANSON, TOM E.
62	1, 2, 3, 4, 5, 6	32.N	1.W	26	E2, BELOW THE BASE OF THE BLACKLEAF FORMATION	* 320.00	\$2.50	\$800.00	SWANSON, TOM E.
63	1, 2, 3, 4, 5, 6	32.N	1.W	27	S2S2, BELOW THE BASE OF THE BLACKLEAF FORMATION	* 160.00	\$2.50	\$400.00	SWANSON, TOM E.
64	1, 2, 3, 4, 5, 6	32.N	1.W	28	SE4	* 160.00	\$1.50	\$240.00	SWANSON, TOM E.
65	1, 2, 3, 4, 5, 6, 11, 13	32.N	1.W	36	ALL, BELOW THE BASE OF THE BLACKLEAF FORMATION	* 640.00	\$1.50	\$960.00	SWANSON, TOM E.
66	1, 2, 3, 4, 5, 6, 15	32.N	2.W	21	SW4NE4, N2SE4, SE4SE4, NE4SW4	* 200.00	\$1.50	\$300.00	SWANSON, TOM E.
67	1, 2, 3, 4, 5, 6, 8	32.N	2.W	36	ALL	640.00	\$1.50	\$960.00	SWANSON, TOM E.
68	1, 2, 3, 4, 5, 6	33.N	1.W	16	ALL, BELOW THE BASE OF THE RIERDON FORMATION	640.00	\$3.50	\$2,240.00	SWANSON, TOM E.
69	1, 2, 3, 4, 5, 6	33.N	1.W	23	S2, BELOW THE BASE OF THE SWIFT FORMATION	* 320.00	\$1.50	\$480.00	SWANSON, TOM E.
70	1, 2, 3, 4, 5, 6	33.N	1.W	26	E2, BELOW THE BASE OF THE SWIFT FORMATION	* 320.00	\$1.50	\$480.00	SWANSON, TOM E.
71	1, 2, 3, 4, 5, 6	33.N	1.W	36	ALL, BELOW THE BASE OF THE BLACKLEAF FORMATION	* 640.00	\$1.50	\$960.00	SWANSON, TOM E.
72	1, 2, 3, 4, 5, 6	33.N	2.W	13	SE4, ALL BELOW THE BASE OF THE SWIFT FORMATION	160.00	\$1.50	\$240.00	SWANSON, TOM E.
73	1, 2, 3, 4, 5, 6	33.N	2.W	15	E2, BELOW THE BASE OF THE SWIFT FORMATION	320.00	\$9.00	\$2,880.00	SWANSON, TOM E.
74	1, 2, 3, 4, 5, 6, 8, 11	33.N	2.W	16	ALL, BELOW THE BASE OF THE DUPEROW FORMATION	640.00	\$10.00	\$6,400.00	SWANSON, TOM E.
75	1, 2, 3, 4, 5, 6	33.N	2.W	36	ALL, BELOW THE BASE OF THE KOOTENAI FORMATION	640.00	\$9.00	\$5,760.00	SWANSON, TOM E.
76	1, 2, 3, 4, 5, 6	34.N	2.W	16	ALL, BELOW THE BASE OF THE RIERDON FORMATION	* 640.00	\$10.00	\$6,400.00	SWANSON, TOM E.
77	1, 2, 3, 4, 5, 6, 7	34.N	2.W	21	SE4NW4, NW4NE4, N2S2, SE4SE4, SW4SW4, BELOW THE BASE OF THE RIERDON FORMATION	320.00	\$9.00	\$2,880.00	SOG RESOURCES
78	1, 2, 3, 4, 5, 6, 7	34.N	2.W	28	NW4NW4, S2NW4, E2NE4, N2SE4, NE4SW4, BELOW THE BASE OF THE RIERDON FORMATION	320.00	\$9.00	\$2,880.00	SOG RESOURCES
79	1, 2, 3, 4, 5, 6	35.N	1.W	16	ALL, BELOW THE BASE OF THE BLACKLEAF FORMATION	640.00	\$9.00	\$5,760.00	SWANSON, TOM E.
80	1, 2, 3, 4, 5, 6, 11	35.N	1.W	30	LOTS 1, 2, 3, 4, SE4SW4, BELOW THE BASE OF THE MISSION CANYON FORMATION	186.44	\$10.00	\$1,864.40	SWANSON, TOM E.
81	1, 2, 3, 4, 5, 6	35.N	2.W	36	N2NW4, BELOW THE BASE OF THE MISSION CANYON FORMATION	80.00	\$9.00	\$720.00	SWANSON, TOM E.
Wibaux									
82	1, 2, 3, 4, 5, 6, 7, 9	11.N	58.E	16	ALL	640.00	\$21.00	\$13,440.00	PRIMARY FUELS, LLC

Tract	Stipulations	Twp Rng Sec	Description	Acres	Bid/Acre	Total Bid	Lessee
83	1, 2, 3, 4, 5, 6, 7, 9	12.N 57.E	16 N2, SE4, N2SW4, SE4SW4	600.00	\$9.00	\$5,400.00	PRIMARY FUELS, LLC

* Part or all of tract is not state-owned surface

Summary by Lessor

	Total Acres	Total Tracts
Dept. of Natural Resources and Conservation	33,473.82	83

Oil and Gas Lease Sale Summary

Total Tracts	83
Total Acres	33,473.82
Total Bid Revenue	\$327,035.41
Average Bid Per Acre	\$9.77

State of Montana
Oil & Gas Lease Sale - December 3, 2019
Stipulations

- 1 Lessee shall notify and obtain approval from the Department's Trust Land Management Division (TLMD) prior to constructing well pads, roads, power lines, and related facilities that may require surface disturbance on the tract. Lessee shall comply with any mitigation measures stipulated in TLMD's approval.
- 2 Prior to the drilling of any well on or into the lease premises, lessee shall send one copy of the well prognosis, including Form 22 "Application for Permit" to the Department's Trust Land Management Division (TLMD). After a well is drilled and completed, lessee shall send one copy of all logs run, Form 4A "Completion Report", and geologic report to TLMD. A copy of Form 2 "Sundry Notice and Report of Wells" or other appropriate Board of Oil and Gas Conservation form shall be sent to TLMD whenever any subsequent change in well status or operator is intended or has occurred. Lessee shall also notify and obtain approval from the TLMD prior to plugging a well on the lease premises.

Issuance of this lease in no way commits the Land Board to approval of coal bed methane production on this lease. Any coal bed methane extraction wells would require subsequent review and approval by the board.
- 3 The TLMD will complete an initial review for cultural resources and, where applicable, paleontological resources of the area intended for disturbance and may require a resources inventory. Based on the results of the inventory, the TLMD may restrict surface activity for the purpose of protecting significant resources located on the lease premises.
- 4 The lessee shall be responsible for controlling any noxious weeds introduced by lessee's activity on State-owned land and shall prevent or eradicate the spread of those noxious weeds onto land adjoining the lease premises. The lessee's methods of control shall be reviewed and approved by the Department's Unit Office that has jurisdiction for that locale.
- 5 The definitions of "oil" and "gas" provided in 82-1-111, MCA, do not apply to this lease for royalty calculation purposes.
- 6 If the State does not own the surface, the lessee must contact the owner of the surface in writing at least 30 days prior to any surface activity. A copy of the correspondence shall be sent to TLMD.
- 7 Due to unstable soil conditions on this tract and/or topography that is rough and/or steep, surface use may be restricted or denied. Seismic activity may be restricted to poltershots.
- 8 The lessee is responsible to pay for all damages, including penalties and charges assessed by the USDA-CFSA on CRP lands, as a result of drilling and production on the tract.
- 9 This lease is located within designated sage grouse general habitat. Proposed activities are subject to, and shall comply with, all provisions, stipulations and mitigation requirements of the Montana Sage Grouse Habitat Conservation Strategy, as implemented by Governor's Executive Orders 10-2014, 12-2015, and amendments thereto. Contact the TLMD prior to preparing a project proposal.
- 10 This lease is located within designated sage grouse core habitat. Proposed activities are subject to, and shall comply with, all provisions, stipulations and mitigation requirements of the Montana Sage Grouse Habitat Conservation Strategy, as implemented by Governor's Executive Orders 10-2014, 12-2015, and amendments thereto. Contact the TLMD prior to preparing a project proposal.
- 11 Due to the floodplain/wetlands area(s), surface use may be restricted or denied.
- 12 This tract contains navigable riverbeds. No surface occupancy is allowed within the bed of the navigable river, abandoned channels, or on islands and accretions. In addition, upon completion of a successful well, where river title is disputed, the lessee will file an interpleader action under Rule 22, M.R.Civ.P. in the Montana District Court, or other court having jurisdiction, in which the leased lands are located for all acreage within the lease in which the title is disputed. The lessee shall name all potential royalty claimants as defendants.
- 13 No surface occupancy of the cemetery site is permitted without written approval of TLMD.

- 14 If the lessee completes a successful oil and/or gas well, and if land title is disputed, the lessee shall fund professional land surveys as needed to determine the location and acreage encompassed by the spacing and/or pooling unit and the state lease acreage within that unit. Surveys shall be conducted by a licensed land surveyor acceptable to the Department, and shall be prepared pursuant to survey requirements provided by the Department.
- 15 No surface occupancy shall be allowed on this tract.
- 16 Wildlife species of concern have been identified on or near this tract. Identified species will be avoided, unless otherwise authorized by the TLMD. Additional mitigation measures may also be required.

State of Montana
Oil & Gas Lease Sale - December 3, 2019
Applicant List

Tract	Twp	Rng	Sec	Description	Acres	Applicant
Fallon						
1	8.N	60.E	26	SE4, INCLUDING ALL FORMATIONS EXCEPT THE RED RIVER FORMATION	160.00	PRIMARY FUELS, LLC
2	8.N	60.E	36	W2, INCLUDING ALL FORMATIONS EXCEPT THE RED RIVER FORMATION	320.00	PRIMARY FUELS, LLC
3	8.N	60.E	36	E2	320.00	PRIMARY FUELS, LLC
4	8.N	61.E	16	ALL	640.00	PRIMARY FUELS, LLC
5	8.N	61.E	28	E2, INCLUDING ALL FORMATIONS EXCEPT THE RED RIVER FORMATION	320.00	PRIMARY FUELS, LLC
6	8.N	61.E	36	LOTS 1, 2, 3, 4	112.40	PRIMARY FUELS, LLC
7	10.N	58.E	2	LOTS 1, 2, S2NE4, SE4	319.54	PRIMARY FUELS, LLC
8	11.N	58.E	36	ALL	640.00	PRIMARY FUELS, LLC
Musselshell						
9	10.N	27.E	16	ALL	640.00	BTC OIL PROPERTIES, LLC
10	10.N	27.E	36	LOTS 1-7, NW4, W2NE4, NW4SE4, N2SW4	635.35	BTC OIL PROPERTIES, LLC
11	10.N	28.E	16	ALL	640.00	BTC OIL PROPERTIES, LLC
12	10.N	28.E	29	ALL	640.00	BTC OIL PROPERTIES, LLC
13	10.N	28.E	31	LOTS 1, 2, 3, 4, E2W2, E2	635.52	BTC OIL PROPERTIES, LLC
14	11.N	27.E	16	ALL	640.00	BTC OIL PROPERTIES, LLC
15	11.N	27.E	36	ALL	640.00	BTC OIL PROPERTIES, LLC
16	11.N	28.E	36	LOTS 1, 2, 3, 4, N2, N2S2	649.12	BTC OIL PROPERTIES, LLC
Petroleum						
17	12.N	27.E	2	LOTS 1, 2	64.95	BTC OIL PROPERTIES, LLC
18	12.N	27.E	16	ALL	640.00	BTC OIL PROPERTIES, LLC
19	12.N	27.E	36	ALL	640.00	BTC OIL PROPERTIES, LLC
20	12.N	28.E	16	ALL	640.00	BTC OIL PROPERTIES, LLC
Richland						
21	27.N	53.E	1	ANY AND ALL STATE INTEREST UNDER THE MISSOURI RIVERBED AND RELATED ACREAGE	78.00	LAO LAND SERVICES, LLC
22	27.N	53.E	2	ANY AND ALL STATE INTEREST UNDER THE MISSOURI RIVERBED AND RELATED ACREAGE	78.00	LAO LAND SERVICES, LLC
Rosebud						
23	10.N	36.E	6	LOTS 1, 2, 3, 4, 5, SE4NW4, S2NE4	311.60	BTC OIL PROPERTIES, LLC
24	10.N	36.E	9	ALL	640.00	BTC OIL PROPERTIES, LLC
25	10.N	36.E	16	ALL	640.00	BTC OIL PROPERTIES, LLC
26	11.N	35.E	16	ALL	640.00	BTC OIL PROPERTIES, LLC
27	11.N	36.E	16	ALL	640.00	BTC OIL PROPERTIES, LLC
28	11.N	36.E	36	ALL	640.00	BTC OIL PROPERTIES, LLC
29	12.N	35.E	16	ALL	640.00	BTC OIL PROPERTIES, LLC
30	12.N	35.E	36	ALL	640.00	BTC OIL PROPERTIES, LLC
31	12.N	36.E	10	N2NW4, NE4, N2SE4	320.00	BTC OIL PROPERTIES, LLC
32	12.N	36.E	16	ALL	640.00	BTC OIL PROPERTIES, LLC
33	12.N	36.E	36	ALL	640.00	BTC OIL PROPERTIES, LLC
Toole						
34	33.N	1.E	6	LOT 2, SW4NE4	79.80	SWANSON, TOM E.
35	33.N	1.E	16	ALL	640.00	SWANSON, TOM E.
36	33.N	1.E	21	SE4NW4, SW4NE4	80.00	SWANSON, TOM E.
37	34.N	1.E	3	SW4	160.00	SWANSON, TOM E.
38	34.N	1.E	10	NE4	160.00	SWANSON, TOM E.
39	34.N	1.E	11	SW4	160.00	SWANSON, TOM E.
40	34.N	1.E	13	NW4	160.00	SWANSON, TOM E.
41	34.N	1.E	14	NE4	160.00	SWANSON, TOM E.
42	34.N	1.E	30	W2	320.00	SWANSON, TOM E.
43	34.N	1.E	36	ALL, BELOW THE BASE OF THE KOOTENAI FORMATION	640.00	SWANSON, TOM E.
44	35.N	1.E	2	SW4	160.00	SWANSON, TOM E.

Tract	Twp	Rng	Sec	Description	Acres	Applicant
45	35.N	1.E	3	LOTS 1, 2, S2NE4, SE4	323.10	SWANSON, TOM E.
46	35.N	1.E	10	NE4	160.00	SWANSON, TOM E.
47	35.N	1.E	11	W2	320.00	SWANSON, TOM E.
48	35.N	1.E	14	E2	320.00	SWANSON, TOM E.
49	35.N	1.E	24	N2, SE4	480.00	SWANSON, TOM E.
50	35.N	1.E	36	ALL	640.00	SWANSON, TOM E.
51	32.N	1.W	10	SE4, BELOW THE BASE OF THE BLACKLEAF FORMATION	160.00	SWANSON, TOM E.
52	32.N	1.W	11	NE4, S2, BELOW THE BASE OF THE BLACKLEAF FORMATION	480.00	SWANSON, TOM E.
53	32.N	1.W	14	SW4, BELOW THE BASE OF THE BLACKLEAF FORMATION	160.00	SWANSON, TOM E.
54	32.N	1.W	15	SE4, BELOW THE BASE OF THE BLACKLEAF FORMATION	160.00	SWANSON, TOM E.
55	32.N	1.W	16	N2, N2S2, S2SE4, BELOW THE BASE OF THE KOOTENAI FORMATION	560.00	SWANSON, TOM E.
56	32.N	1.W	16	S2SW4	80.00	SWANSON, TOM E.
57	32.N	1.W	22	N2	320.00	SWANSON, TOM E.
58	32.N	1.W	23	S2SE4, BELOW THE BASE OF THE KOOTENAI FORMATION	80.00	SWANSON, TOM E.
59	32.N	1.W	24	S2S2, BELOW THE BASE OF THE KOOTENAI FORMATION	160.00	SWANSON, TOM E.
60	32.N	1.W	24	N2	320.00	SWANSON, TOM E.
61	32.N	1.W	25	N2, BELOW THE BASE OF THE BLACKLEAF FORMATION	320.00	SWANSON, TOM E.
62	32.N	1.W	26	E2, BELOW THE BASE OF THE BLACKLEAF FORMATION	320.00	SWANSON, TOM E.
63	32.N	1.W	27	S2S2, BELOW THE BASE OF THE BLACKLEAF FORMATION	160.00	SWANSON, TOM E.
64	32.N	1.W	28	SE4	160.00	SWANSON, TOM E.
65	32.N	1.W	36	ALL, BELOW THE BASE OF THE BLACKLEAF FORMATION	640.00	SWANSON, TOM E.
66	32.N	2.W	21	SW4NE4, N2SE4, SE4SE4, NE4SW4	200.00	SWANSON, TOM E.
67	32.N	2.W	36	ALL	640.00	SWANSON, TOM E.
68	33.N	1.W	16	ALL, BELOW THE BASE OF THE RIERDON FORMATION	640.00	SWANSON, TOM E.
69	33.N	1.W	23	S2, BELOW THE BASE OF THE SWIFT FORMATION	320.00	SWANSON, TOM E.
70	33.N	1.W	26	E2, BELOW THE BASE OF THE SWIFT FORMATION	320.00	SWANSON, TOM E.
71	33.N	1.W	36	ALL, BELOW THE BASE OF THE BLACKLEAF FORMATION	640.00	SWANSON, TOM E.
72	33.N	2.W	13	SE4, ALL BELOW THE BASE OF THE SWIFT FORMATION	160.00	SWANSON, TOM E.
73	33.N	2.W	15	E2, BELOW THE BASE OF THE SWIFT FORMATION	320.00	SOG RESOURCES
74	33.N	2.W	16	ALL, BELOW THE BASE OF THE DUPEROW FORMATION	640.00	SWANSON, TOM E.
75	33.N	2.W	36	ALL, BELOW THE BASE OF THE KOOTENAI FORMATION	640.00	SWANSON, TOM E.
76	34.N	2.W	16	ALL, BELOW THE BASE OF THE RIERDON FORMATION	640.00	SOG RESOURCES
77	34.N	2.W	21	SE4NW4, NW4NE4, N2S2, SE4SE4, SW4SW4, BELOW THE BASE OF THE RIERDON FORMATION	320.00	SOG RESOURCES
78	34.N	2.W	28	NW4NW4, S2NW4, E2NE4, N2SE4, NE4SW4, BELOW THE BASE OF THE RIERDON FORMATION	320.00	SOG RESOURCES
79	35.N	1.W	16	ALL, BELOW THE BASE OF THE BLACKLEAF FORMATION	640.00	SWANSON, TOM E.
80	35.N	1.W	30	LOTS 1, 2, 3, 4, SE4SW4, BELOW THE BASE OF THE MISSION CANYON FORMATION	186.44	SWANSON, TOM E.
81	35.N	2.W	36	N2NW4, BELOW THE BASE OF THE MISSION CANYON FORMATION	80.00	SWANSON, TOM E.
Wibaux						
82	11.N	58.E	16	ALL	640.00	PRIMARY FUELS, LLC
83	12.N	57.E	16	N2, SE4, N2SW4, SE4SW4	600.00	PRIMARY FUELS, LLC

DEPARTMENT OF NATURAL RESOURCES
AND CONSERVATION

Trust Land Management Division



STEVE BULLOCK, GOVERNOR

1539 ELEVENTH AVENUE

DIRECTOR'S OFFICE (406) 444-2074
TELEFAX NUMBER (406) 444-2684

PO BOX 201601
HELENA, MONTANA 59620-1601

TO ALL INTERESTED PARTIES:

RE: March 3, 2020 Oil and Gas Lease Sale

In order to give as much advance notice as possible, please be advised that the date of the March 2020 Oil and Gas Lease Sale has been set for **TUESDAY, MARCH 3, 2020**, at 9:00 a.m. in the Montana Room of the Department of Natural Resources and Conservation building at 1539 Eleventh Avenue, Helena, Montana. Please call the Department of Natural Resources and Conservation for detailed directions, if necessary.

The deadline filing date for submitting applications on tracts to be nominated for the sale in March is 5:00pm on December 17, 2019. Applications must be received in this office by that date. If you have any questions, please contact me at thossfeld@mt.gov or (406) 444-4986.

Theresa Hossfeld
Senior Accounting Tech
Mineral Leasing Section
Minerals Management Bureau