

The following described lands were offered for oil and gas leasing through oral competitive bidding in the Department of Transportation auditorium, 2701 Prospect Avenue, Helena, Montana, 9:00 am, March 6, 2007

Tract	Stip	Twp	Rge	Sec	Description	Acres	Bid \$/Acr	Total Price	Lessee
Beaverhead									
1	1, 2, 3, 4, 5, 6, 7	13.S	9.W	28	W2NW4, SW4	240.00	\$1.50	\$360.00	BASELINE MINERALS, INC.
2	1, 2, 3, 4, 5, 6, 7	13.S	9.W	29	E2NW4, NE4, S2	560.00	\$1.50	\$840.00	BASELINE MINERALS, INC.
3	1, 2, 3, 4, 5, 6, 7	13.S	9.W	30	NW4SE4, S2SE4	120.00	\$2.50	\$300.00	BASELINE MINERALS, INC.
4	2, 3, 4, 5, 6, 16	13.S	9.W	31	E2	320.00	\$6.50	\$2,080.00	BASELINE MINERALS, INC.
5	2, 3, 4, 5, 6, 16	13.S	9.W	32	All	640.00	\$12.00	\$7,680.00	BASELINE MINERALS, INC.
6	2, 3, 4, 5, 6, 16	13.S	9.W	33	NW4, NW4NE4, S2NE4, S2	600.00	\$13.00	\$7,800.00	BASELINE MINERALS, INC.
7	1, 2, 3, 4, 5, 6, 7	14.S	8.W	19	Lots 5, 6, 7, SE4SW4	162.94	\$5.50	\$896.17	BASELINE MINERALS, INC.
8	1, 2, 3, 4, 5, 6, 7	14.S	8.W	29	SW4NW4, S2	360.00	\$6.00	\$2,160.00	BASELINE MINERALS, INC.
9	1, 2, 3, 4, 5, 6, 7	14.S	8.W	30	Lots 1, 2, 3, 4, SE4NW4, S2NE4, SE4, E2SW4	526.68	\$7.50	\$3,950.10	BASELINE MINERALS, INC.
10	1, 2, 3, 4, 5, 6, 7	14.S	8.W	31	Lots 1, 2, 3, NE4NW4	166.70	\$27.00	\$4,500.90	BASELINE MINERALS, INC.
11	1, 2, 3, 4, 5, 6, 7	14.S	8.W	32	NE4NW4, NW4NE4, E2E2	240.00	\$7.50	\$1,800.00	BASELINE MINERALS, INC.
12	2, 3, 4, 5, 6, 16	14.S	9.W	36	All	640.00	\$8.50	\$5,440.00	BASELINE MINERALS, INC.
13	2, 3, 4, 5, 6, 16	15.S	8.W	5	All	640.00	\$27.50	\$17,600.00	BASELINE MINERALS, INC.
14	2, 3, 4, 5, 6, 16	15.S	8.W	6	Lots 1, 2, 3, 4, E2W2, E2	651.04	\$10.50	\$6,835.92	BASELINE MINERALS, INC.
Big Horn									
15	1, 2, 3, 4, 5, 6, 18	8.S	40.E	25	W2SW4, part NW4SE4, part NE4SW4	119.25	\$110.00	\$13,117.50	PINNACLE GAS RESOURCES, INC.
16	1, 2, 3, 4, 5, 6, 18	9.S	40.E	2	Lots 3, 4, SW4NW4, W2SW4, SE4SW4	240.47	\$110.00	\$26,451.70	PINNACLE GAS RESOURCES, INC.
Blaine									
17	1, 2, 3, 4, 5, 6	32.N	18.E	2	Lots 1, 2, S2NE4	146.06	\$35.00	\$5,112.10	RETAMCO OPERATING, INC.
18	1, 2, 3, 4, 5, 6	32.N	18.E	3	Lots 2, 3, SE4NW4, SW4NE4	144.08	\$35.00	\$5,042.80	RETAMCO OPERATING, INC.
19	1, 2, 3, 4, 5, 6	32.N	18.E	7	E2NE4, NE4SE4, less .5 acre in NE4SE4	119.50	\$45.00	\$5,377.50	RETAMCO OPERATING, INC.
20	1, 2, 3, 4, 5, 6, 8	32.N	18.E	11	NE4SE4	40.00	\$50.00	\$2,000.00	RETAMCO OPERATING, INC.
21	1, 2, 3, 4, 5, 6, 8	32.N	18.E	13	N2NE4, SE4NE4	120.00	\$51.00	\$6,120.00	RETAMCO OPERATING, INC.
Chouteau									
22	1, 2, 3, 4, 5, 6	24.N	8.E	6	Lots 1 thru 7, SE4NW4, S2NE4, SE4, E2SW4	650.04	\$1.50	\$975.06	GLEN M. LANDRY
23	1, 2, 3, 4, 5, 6, 7	24.N	8.E	7	E2	320.00	\$13.00	\$4,160.00	GLEN M. LANDRY
24	1, 2, 3, 4, 5, 6	24.N	8.E	8	SE4SE4	40.00	\$21.00	\$840.00	GLEN M. LANDRY
25	1, 2, 3, 4, 5, 6, 10, 11	24.N	8.E	9	SE4NW4, SW4NE4, S2, Teton Riverbed and related acreage	403.00	\$15.00	\$6,045.00	TOMMY C. CRAIGHEAD
26	1, 2, 3, 4, 5, 6, 8, 9, 11	24.N	8.E	16	All	640.00	\$10.00	\$6,400.00	GLEN M. LANDRY
27	1, 2, 3, 4, 5, 6, 10, 11	24.N	8.E	17	NE4NE4, Teton Riverbed and related acreage	45.00	\$21.00	\$945.00	GLEN M. LANDRY

Tract	Stip	Twp	Rge	Sec	Description	Acres	Bid \$/Acr	Total Price	Lessee
28	1, 2, 3, 4, 5, 6, 8, 9, 11	26.N	10.E	36	Lots 1, 2, 3, W2, W2E2, SE4SE4, Missouri Riverbed and related acreage	640.00	\$10.00	\$6,400.00	GLEN M. LANDRY
Daniels									
29	1, 2, 3, 4, 5, 6	34.N	47.E	3	Lots 1, 2, S2NE4, S2	481.80	\$6.25	\$3,011.25	PRIMARY PETROLEUM COMPANY, LLC
30	1, 2, 3, 4, 5, 6, 10	34.N	47.E	10	NE4NE4, S2NE4, N2SE4	200.00	\$3.25	\$650.00	PRIMARY PETROLEUM COMPANY, LLC
31	1, 2, 3, 4, 5, 6, 10	34.N	47.E	12	S2SE4, SW4	240.00	\$1.75	\$420.00	PRIMARY PETROLEUM COMPANY, LLC
Dawson									
32	1, 2, 3, 4, 5, 6	13.N	57.E	6	Lot 7, E2SW4, SE4	290.54	\$2.00	\$581.08	RETAMCO OPERATING, INC.
Fallon									
33	1, 2, 3, 4, 5, 6, 7	4.N	61.E	36	All	640.00	\$5.00	\$3,200.00	ACCESS RESOURCES, INC.
34	1, 2, 3, 4, 5, 6	8.N	61.E	16	All	640.00	\$5.00	\$3,200.00	ACCESS RESOURCES, INC.
35	1, 2, 3, 4, 5, 6	8.N	61.E	36	Lots 1, 2, 3, 4	112.40	\$2.00	\$224.80	ACCESS RESOURCES, INC.
36	1, 2, 3, 4, 5, 6	9.N	60.E	16	All	640.00	\$6.00	\$3,840.00	ACCESS RESOURCES, INC.
37	1, 2, 3, 4, 5, 6	9.N	60.E	20	SE4	160.00	\$6.00	\$960.00	ACCESS RESOURCES, INC.
38	1, 2, 3, 4, 5, 6, 7	9.N	60.E	32	E2NW4, NE4, NE4SW4, NW4SE4	320.00	\$5.75	\$1,840.00	ACCESS RESOURCES, INC.
39	1, 2, 3, 4, 5, 6, 7	9.N	60.E	36	All	640.00	\$11.00	\$7,040.00	ACCESS RESOURCES, INC.
40	1, 2, 3, 4, 5, 6	9.N	61.E	16	Lots 1, 2, 3, 4, W2	461.60	\$3.00	\$1,384.80	ANDERSON OIL LTD.
Gallatin									
41	2, 3, 4, 5, 6, 16	3.N	5.E	16	Lots 1 thru 7, S2NW4, SW4NE4, W2SE4, NW4SW4, part NE4SW4, S2SW4	601.06	\$1.75	\$1,051.86	TOMMY C. CRAIGHEAD
Hill									
42	1, 2, 3, 4, 5, 6	35.N	16.E	13	S2	320.00	\$120.00	\$38,400.00	TOMMY C. CRAIGHEAD
43	1, 2, 3, 4, 5, 6	36.N	15.E	9	W2	320.00	\$60.00	\$19,200.00	RETAMCO OPERATING, INC.
Lewis and Clark									
44	1, 2, 3, 4, 5, 6, 7	11.N	4.W	16	All	640.00	\$1.50	\$960.00	ZONE EXPLORATION, INC.
45	1, 2, 3, 4, 5, 6, 15	11.N	4.W	36	E2	320.00	\$1.50	\$480.00	ZONE EXPLORATION, INC.
46	1, 2, 3, 4, 5, 6, 7	11.N	5.W	36	Lots 6, 7, N2, N2SW4	469.65	\$1.50	\$704.47	ZONE EXPLORATION, INC.
47	1, 2, 3, 4, 5, 6, 7	12.N	4.W	2	S2	320.00	\$1.50	\$480.00	ZONE EXPLORATION, INC.
48	1, 2, 3, 4, 5, 6, 7	12.N	4.W	10	E2E2	160.00	\$1.75	\$280.00	TOMMY C. CRAIGHEAD
49	1, 2, 3, 4, 5, 6, 7	12.N	4.W	16	N2, SE4, E2SW4	560.00	\$1.50	\$840.00	ZONE EXPLORATION, INC.
50	1, 2, 3, 4, 5, 6, 7	12.N	4.W	22	All	640.00	\$1.75	\$1,120.00	TOMMY C. CRAIGHEAD
51	1, 2, 3, 4, 5, 6, 7	12.N	4.W	28	S2NE4, SE4	240.00	\$1.50	\$360.00	ZONE EXPLORATION, INC.
52	2, 3, 4, 5, 6, 16	12.N	5.W	5	SW4NW4, N2SW4, SW4SW4	160.00	\$1.75	\$280.00	TOMMY C. CRAIGHEAD
53	2, 3, 4, 5, 6, 16	12.N	5.W	6	SE4	160.00	\$1.50	\$240.00	ZONE EXPLORATION, INC.
54	2, 3, 4, 5, 6, 16	12.N	5.W	7	N2NE4	80.00	\$1.50	\$120.00	ZONE EXPLORATION, INC.

Tract	Stip	Twp	Rge	Sec	Description	Acres	Bid \$/Acr	Total Price	Lessee
55	1, 2, 3, 4, 5, 6, 13	12.N	5.W	16	All	640.00	\$1.75	\$1,120.00	TOMMY C. CRAIGHEAD
56	1, 2, 3, 4, 5, 6, 15	12.N	5.W	36	All	640.00	\$1.50	\$960.00	ZONE EXPLORATION, INC.
57	1, 2, 3, 4, 5, 6	13.N	4.W	8	W2, N2NE4	400.00	\$1.75	\$700.00	TOMMY C. CRAIGHEAD
58	1, 2, 3, 4, 5, 6	13.N	4.W	14	NE4, S2	480.00	\$1.50	\$720.00	ZONE EXPLORATION, INC.
59	1, 2, 3, 4, 5, 6	13.N	4.W	16	NE4, S2, less 10 acre school site in NW4SE4, NE4SW4	470.00	\$1.75	\$822.50	TOMMY C. CRAIGHEAD
60	1, 2, 3, 4, 5, 6, 7	13.N	4.W	20	S2NW4, S2	400.00	\$1.50	\$600.00	ZONE EXPLORATION, INC.
61	1, 2, 3, 4, 5, 6, 7	13.N	4.W	21	SW4	160.00	\$1.75	\$280.00	TOMMY C. CRAIGHEAD
62	1, 2, 3, 4, 5, 6, 7	13.N	4.W	26	N2NE4, SE4NE4	120.00	\$1.50	\$180.00	ZONE EXPLORATION, INC.
63	1, 2, 3, 4, 5, 6, 7	13.N	4.W	28	N2SW4	80.00	\$1.75	\$140.00	TOMMY C. CRAIGHEAD
64	1, 2, 3, 4, 5, 6, 7	13.N	4.W	29	All	640.00	\$1.50	\$960.00	ZONE EXPLORATION, INC.
65	1, 2, 3, 4, 5, 6, 7	13.N	4.W	34	All	640.00	\$1.50	\$960.00	ZONE EXPLORATION, INC.
66	1, 2, 3, 4, 5, 6, 7	13.N	4.W	35	W2NW4	80.00	\$1.75	\$140.00	TOMMY C. CRAIGHEAD
67	1, 2, 3, 4, 5, 6, 7	13.N	4.W	36	All	640.00	\$1.75	\$1,120.00	TOMMY C. CRAIGHEAD
68	2, 3, 4, 5, 6, 16	13.N	5.W	10	SE4SE4	40.00	\$2.50	\$100.00	ZONE EXPLORATION, INC.
69	1, 2, 3, 4, 5, 6, 7	13.N	5.W	12	Lots 1, 2, NE4NW4, W2NE4	203.78	\$1.75	\$356.62	TOMMY C. CRAIGHEAD
70	2, 3, 4, 5, 6, 16	13.N	5.W	16	All	640.00	\$1.50	\$960.00	ZONE EXPLORATION, INC.
71	2, 3, 4, 5, 6, 16	13.N	5.W	22	NW4, W2NE4, N2SW4	320.00	\$1.50	\$480.00	ZONE EXPLORATION, INC.
72	2, 3, 4, 5, 6, 16	13.N	5.W	28	E2NW4, NE4, NE4SE4	280.00	\$1.50	\$420.00	ZONE EXPLORATION, INC.
73	1, 2, 3, 4, 5, 6, 7	13.N	5.W	36	All	640.00	\$1.50	\$960.00	ZONE EXPLORATION, INC.
74	2, 3, 4, 5, 6, 16	14.N	5.W	30	Lots 3, 4	75.60	\$1.50	\$113.40	ZONE EXPLORATION, INC.
75	2, 3, 4, 5, 6, 16	14.N	5.W	34	All	640.00	\$1.75	\$1,120.00	TOMMY C. CRAIGHEAD
76	2, 3, 4, 5, 6, 16	14.N	5.W	36	All	640.00	\$1.50	\$960.00	ZONE EXPLORATION, INC.
Musselshell									
77	1, 2, 3, 4, 5, 6, 7, 14	6.N	24.E	7	Lots 1, 2, 3, 4, E2W2, E2	635.24	\$1.50	\$952.86	HEWITT PRODUCING COMPANY
78	1, 2, 3, 4, 5, 6	6.N	24.E	8	SW4	160.00	\$2.50	\$400.00	HEWITT PRODUCING COMPANY
79	1, 2, 3, 4, 5, 6	6.N	24.E	16	All	640.00	\$1.50	\$960.00	HEWITT PRODUCING COMPANY
80	1, 2, 3, 4, 5, 6	7.N	23.E	36	All	640.00	\$1.50	\$960.00	HEWITT PRODUCING COMPANY
Petroleum									
81	1, 2, 3, 4, 5, 6	15.N	25.E	26	All	640.00	\$1.50	\$960.00	GREENFIELD OIL CO.
82	1, 2, 3, 4, 5, 6, 10	15.N	25.E	27	All	640.00	\$1.50	\$960.00	GREENFIELD OIL CO.
83	1, 2, 3, 4, 5, 6, 10	15.N	25.E	28	All	640.00	\$1.50	\$960.00	GREENFIELD OIL CO.
84	1, 2, 3, 4, 5, 6, 10	15.N	25.E	36	All	640.00	\$1.50	\$960.00	GREENFIELD OIL CO.
85	1, 2, 3, 4, 5, 6	15.N	26.E	36	All	640.00	\$1.50	\$960.00	GREENFIELD OIL CO.

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Pondera									
86	1, 2, 3, 4, 5, 6	26.N	1.E	20	W2E2, NE4NE4	200.00	\$8.00	\$1,600.00	RETAMCO OPERATING, INC.
87	1, 2, 3, 4, 5, 6, 8	26.N	1.E	24	All	640.00	\$13.00	\$8,320.00	RETAMCO OPERATING, INC.
88	1, 2, 3, 4, 5, 6	28.N	6.W	5	SW4NW4, SW4	200.00	\$20.25	\$4,050.00	PRIMARY PETROLEUM COMPANY, LLC
89	1, 2, 3, 4, 5, 6	28.N	6.W	6	SE4SW4	40.00	\$25.25	\$1,010.00	PRIMARY PETROLEUM COMPANY, LLC
90	1, 2, 3, 4, 5, 6, 8	28.N	6.W	7	Lot 2, E2NW4, SE4	* 278.41	\$30.25	\$8,421.90	PRIMARY PETROLEUM COMPANY, LLC
91	1, 2, 3, 4, 5, 6	28.N	6.W	8	NW4, SW4NE4, S2	* 520.00	\$30.00	\$15,600.00	TOMMY C. CRAIGHEAD
92	1, 2, 3, 4, 5, 6, 8	28.N	6.W	9	SE4, SW4SW4	200.00	\$19.00	\$3,800.00	PRIMARY PETROLEUM COMPANY, LLC
93	1, 2, 3, 4, 5, 6	28.N	6.W	10	S2S2	160.00	\$16.50	\$2,640.00	PRIMARY PETROLEUM COMPANY, LLC
94	1, 2, 3, 4, 5, 6	28.N	6.W	16	All	* 640.00	\$35.00	\$22,400.00	PRIMARY PETROLEUM COMPANY, LLC
95	1, 2, 3, 4, 5, 6	28.N	6.W	20	E2NE4	80.00	\$28.00	\$2,240.00	PRIMARY PETROLEUM COMPANY, LLC
96	1, 2, 3, 4, 5, 6	28.N	6.W	21	NW4, NW4NE4	200.00	\$27.00	\$5,400.00	PRIMARY PETROLEUM COMPANY, LLC
97	2, 3, 4, 5, 6, 17	28.N	8.W	29	NE4NE4	* 40.00	\$20.25	\$810.00	PRIMARY PETROLEUM COMPANY, LLC
98	2, 3, 4, 5, 6, 17	28.N	8.W	32	NW4NW4	* 40.00	\$3.00	\$120.00	PRIMARY PETROLEUM COMPANY, LLC
99	2, 3, 4, 5, 6, 17	28.N	8.W	36	All	* 640.00	\$16.00	\$10,240.00	PRIMARY PETROLEUM COMPANY, LLC
100	1, 2, 3, 4, 5, 6, 8	29.N	7.W	16	All	640.00	\$25.25	\$16,160.00	PRIMARY PETROLEUM COMPANY, LLC
101	1, 2, 3, 4, 5, 6, 8	29.N	7.W	22	NW4NW4, S2NW4, SW4NE4, NW4SE4, N2SW4	280.00	\$25.25	\$7,070.00	PRIMARY PETROLEUM COMPANY, LLC
102	1, 2, 3, 4, 5, 6	29.N	7.W	26	S2NE4	* 80.00	\$25.25	\$2,020.00	PRIMARY PETROLEUM COMPANY, LLC
103	1, 2, 3, 4, 5, 6	29.N	7.W	27	S2SE4	80.00	\$25.25	\$2,020.00	PRIMARY PETROLEUM COMPANY, LLC
104	1, 2, 3, 4, 5, 6	29.N	7.W	36	All	640.00	\$25.25	\$16,160.00	PRIMARY PETROLEUM COMPANY, LLC
Roosevelt									
105	1, 2, 3, 4, 5, 6, 10, 11	27.N	55.E	1	Lots 1, 2, Missouri Riverbed and related acreage	217.33	\$3.00	\$651.99	BRIGHAM OIL & GAS, LP
106	1, 2, 3, 4, 5, 6, 7, 9, 11	27.N	56.E	3	Lots 2, 7, Missouri Riverbed and related acreage	179.76	\$6.00	\$1,078.56	TOMMY C. CRAIGHEAD
107	1, 2, 3, 4, 5, 6, 10, 11	27.N	56.E	6	Lots 3, 4, Missouri Riverbed and related acreage	225.00	\$1.50	\$337.50	BRIGHAM OIL & GAS, LP
108	1, 2, 3, 4, 5, 6	27.N	57.E	6	Lots 1, 2, E2NW4, NE4	* 310.34	\$6.00	\$1,862.04	RETAMCO OPERATING, INC.
109	1, 2, 3, 4, 5, 6	27.N	57.E	15	E2E2	* 160.00	\$1.75	\$280.00	RETAMCO OPERATING, INC.
110	1, 2, 3, 4, 5, 6, 7	27.N	57.E	16	All	640.00	\$12.50	\$8,000.00	NANCE PETROLEUM CORPORATION
111	1, 2, 3, 4, 5, 6, 7	27.N	57.E	22	E2NE4, N2S2, SE4SE4	280.00	\$1.75	\$490.00	RETAMCO OPERATING, INC.
112	1, 2, 3, 4, 5, 6, 7, 10	27.N	57.E	27	E2, NW4SW4, S2SW4	440.00	\$2.25	\$990.00	RETAMCO OPERATING, INC.
113	1, 2, 3, 4, 5, 6, 7, 9, 10, 11	27.N	57.E	34	Lots 1 thru 8, NE4, E2NW4, Missouri Riverbed and related acreage	547.80	\$2.25	\$1,232.55	RETAMCO OPERATING, INC.
114	1, 2, 3, 4, 5, 6, 11	27.N	57.E	35	Missouri Riverbed and related acreage	208.00	\$1.50	\$312.00	BRIGHAM OIL & GAS, LP
115	1, 2, 3, 4, 5, 6, 9, 10, 11	27.N	57.E	36	Lots 1 thru 8, S2S2, Missouri Riverbed and related acreage	* 640.00	\$2.75	\$1,760.00	RETAMCO OPERATING, INC.
116	1, 2, 3, 4, 5, 6, 11	27.N	58.E	23	Missouri Riverbed and related acreage	4.00	\$25.00	\$100.00	BRIGHAM OIL & GAS, LP

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117	1, 2, 3, 4, 5, 6, 11	27.N	58.E	25	Missouri Riverbed and related acreage	2.00	\$50.00	\$100.00	BRIGHAM OIL & GAS, LP
118	1, 2, 3, 4, 5, 6, 11	27.N	58.E	27	Missouri Riverbed and related acreage	105.00	\$1.50	\$157.50	BRIGHAM OIL & GAS, LP
119	1, 2, 3, 4, 5, 6, 11	27.N	58.E	32	Missouri Riverbed and related acreage	3.00	\$33.33	\$100.00	BRIGHAM OIL & GAS, LP
120	1, 2, 3, 4, 5, 6, 11	27.N	58.E	34	Missouri Riverbed and related acreage	11.00	\$9.09	\$100.00	BRIGHAM OIL & GAS, LP
121	1, 2, 3, 4, 5, 6, 7	29.N	54.E	36	All	640.00	\$1.75	\$1,120.00	RETAMCO OPERATING, INC.
122	1, 2, 3, 4, 5, 6	29.N	57.E	16	All	640.00	\$40.00	\$25,600.00	SUNSHINE PACIFIC CORP.
123	2, 3, 4, 5, 6, 12, 16	30.N	54.E	36	Lots 1 thru 6, SE4NE4, SE4, NE4SW4, S2SW4	487.71	\$1.75	\$853.49	RETAMCO OPERATING, INC.
Rosebud									
124	1, 2, 3, 4, 5, 6	11.N	34.E	31	Lots 1, 2, 3, 4, E2, E2W2	629.08	\$1.50	\$943.62	BTC OIL PROPERTIES, LLC
Sheridan									
125	1, 2, 3, 4, 5, 6	31.N	55.E	36	E2	320.00	\$30.00	\$9,600.00	TOMMY C. CRAIGHEAD
126	2, 3, 4, 5, 6, 16	32.N	55.E	36	All	* 640.00	\$30.00	\$19,200.00	TOMMY C. CRAIGHEAD
127	1, 2, 3, 4, 5, 6, 8	34.N	56.E	16	E2	320.00	\$26.25	\$8,400.00	KODIAK OIL & GAS (USA) INC
128	1, 2, 3, 4, 5, 6	35.N	56.E	16	All	* 640.00	\$27.25	\$17,440.00	KODIAK OIL & GAS (USA) INC
129	1, 2, 3, 4, 5, 6	36.N	54.E	3	W2SW4	80.00	\$12.25	\$980.00	EMPIRE OIL COMPANY
130	1, 2, 3, 4, 5, 6	36.N	54.E	4	SE4NE4, E2SE4	120.00	\$26.25	\$3,150.00	EMPIRE OIL COMPANY
131	1, 2, 3, 4, 5, 6	36.N	54.E	10	W2NW4, NE4NW4	120.00	\$26.25	\$3,150.00	EMPIRE OIL COMPANY
132	1, 2, 3, 4, 5, 6	36.N	54.E	24	SE4	160.00	\$24.00	\$3,840.00	EMPIRE OIL COMPANY
133	1, 2, 3, 4, 5, 6	36.N	54.E	25	E2E2	160.00	\$16.00	\$2,560.00	EMPIRE OIL COMPANY
134	1, 2, 3, 4, 5, 6	37.N	53.E	36	All	* 640.00	\$30.25	\$19,360.00	EMPIRE OIL COMPANY
Stillwater									
135	1, 2, 3, 4, 5, 6, 12, 19	2.N	21.E	25	Lots 1, 2, 3, 4, 5, 6, part of Big Lake	636.00	\$5.00	\$3,180.00	SONALTA RESOURCES INC.
136	1, 2, 3, 4, 5, 6, 12, 19	2.N	21.E	26	Lots 1, 2, 3, 4, 5, 6, NE4NW4, part of Big Lake	480.00	\$5.00	\$2,400.00	SONALTA RESOURCES INC.
137	1, 2, 3, 4, 5, 6, 12, 19	2.N	21.E	35	Lots 1, 2, 3, part of Big Lake	160.00	\$1.75	\$280.00	SONALTA RESOURCES INC.
138	1, 2, 3, 4, 5, 6, 8	3.N	21.E	16	All	640.00	\$1.50	\$960.00	STEALTH ENERGY USA, INC.
139	1, 2, 3, 4, 5, 6	3.N	21.E	24	All	* 640.00	\$1.50	\$960.00	STEALTH ENERGY USA, INC.
140	1, 2, 3, 4, 5, 6, 8	3.N	22.E	16	All	* 640.00	\$1.50	\$960.00	BIG SNOWY RESOURCES LP
141	1, 2, 3, 4, 5, 6, 8	3.N	22.E	28	All	640.00	\$1.50	\$960.00	BIG SNOWY RESOURCES LP
Teton									
142	1, 2, 3, 4, 5, 6	25.N	1.E	1	Lots 1, 2, 3, 4, S2N2, S2	* 640.67	\$12.00	\$7,688.04	QUICKSILVER RESOURCES INC.
143	1, 2, 3, 4, 5, 6	25.N	1.E	2	Lots 1, 2, 3, 4, S2N2, S2	* 641.28	\$17.00	\$10,901.76	SWANSON PRODUCTION COMPANY, LLC
144	1, 2, 3, 4, 5, 6	25.N	1.E	3	Lots 1, 2, 3, 4, S2N2, S2	* 640.75	\$17.00	\$10,892.75	SWANSON PRODUCTION COMPANY, LLC

Tract	Stip	Twp	Rge	Sec	Description	Acres	Bid \$/Acr	Total Price	Lessee
145	1, 2, 3, 4, 5, 6, 11	25.N	1.E	9	N2, Teton Riverbed and related acreage	320.30	\$17.00	\$5,445.10	SWANSON PRODUCTION COMPANY, LLC
146	1, 2, 3, 4, 5, 6, 11	25.N	1.E	10	N2, Teton Riverbed and related acreage	322.00	\$17.50	\$5,635.00	SWANSON PRODUCTION COMPANY, LLC
147	1, 2, 3, 4, 5, 6, 7, 8, 10, 11	25.N	1.E	16	All	640.00	\$10.25	\$6,560.00	QUICKSILVER RESOURCES INC.
148	1, 2, 3, 4, 5, 6, 8	26.N	1.E	25	All	640.00	\$13.00	\$8,320.00	QUICKSILVER RESOURCES INC.
149	1, 2, 3, 4, 5, 6, 8, 10	26.N	1.E	26	NW4SE4, SW4	200.00	\$15.25	\$3,050.00	QUICKSILVER RESOURCES INC.
150	1, 2, 3, 4, 5, 6, 8	26.N	1.E	29	N2NE4	80.00	\$10.25	\$820.00	QUICKSILVER RESOURCES INC.
151	1, 2, 3, 4, 5, 6, 8	26.N	1.E	33	N2, SW4	480.00	\$17.00	\$8,160.00	SWANSON PRODUCTION COMPANY, LLC
152	1, 2, 3, 4, 5, 6	26.N	1.E	34	N2, SE4	480.00	\$17.00	\$8,160.00	SWANSON PRODUCTION COMPANY, LLC
153	1, 2, 3, 4, 5, 6	26.N	1.E	36	All	640.00	\$13.00	\$8,320.00	QUICKSILVER RESOURCES INC.
154	1, 2, 3, 4, 5, 6	24.N	1.W	1	S2S2	160.00	\$4.00	\$640.00	QUICKSILVER RESOURCES INC.
155	1, 2, 3, 4, 5, 6	24.N	1.W	12	NW4NW4	40.00	\$7.00	\$280.00	QUICKSILVER RESOURCES INC.
156	1, 2, 3, 4, 5, 6, 7	24.N	1.W	16	All	640.00	\$8.00	\$5,120.00	QUICKSILVER RESOURCES INC.
157	1, 2, 3, 4, 5, 6, 8	25.N	1.W	3	Lots 1, 2, 3, 4, S2N2, S2	640.30	\$16.75	\$10,725.02	GLENN LAND
158	1, 2, 3, 4, 5, 6, 8	25.N	1.W	4	Lots 1, 2, 3, 4, S2N2, S2	640.37	\$17.25	\$11,046.38	GLENN LAND
159	1, 2, 3, 4, 5, 6	25.N	1.W	5	Lot 1, S2N2, SW4	360.10	\$12.00	\$4,321.20	QUICKSILVER RESOURCES INC.
160	1, 2, 3, 4, 5, 6	25.N	1.W	6	Lot 2, S2NE4, SE4, less patented RR R/W	269.32	\$12.00	\$3,231.84	QUICKSILVER RESOURCES INC.
161	1, 2, 3, 4, 5, 6, 7, 11	25.N	1.W	7	NE4, Teton Riverbed and related acreage	162.00	\$11.00	\$1,782.00	QUICKSILVER RESOURCES INC.
162	1, 2, 3, 4, 5, 6, 7, 11	25.N	1.W	8	NW4, Teton Riverbed and related acreage	171.00	\$11.50	\$1,966.50	QUICKSILVER RESOURCES INC.
163	1, 2, 3, 4, 5, 6, 8, 11	25.N	1.W	9	N2, N2S2, Teton Riverbed and related acreage	481.00	\$16.00	\$7,696.00	QUICKSILVER RESOURCES INC.
164	1, 2, 3, 4, 5, 6, 8, 11	25.N	1.W	10	N2, N2S2, Teton Riverbed and related acreage	484.00	\$16.25	\$7,865.00	GLENN LAND
165	1, 2, 3, 4, 5, 6, 8	25.N	1.W	11	N2, N2S2	480.00	\$16.00	\$7,680.00	QUICKSILVER RESOURCES INC.
166	1, 2, 3, 4, 5, 6, 9, 11	25.N	1.W	16	All	640.00	\$10.00	\$6,400.00	QUICKSILVER RESOURCES INC.
167	1, 2, 3, 4, 5, 6	25.N	1.W	36	All	640.00	\$10.00	\$6,400.00	QUICKSILVER RESOURCES INC.
168	1, 2, 3, 4, 5, 6	25.N	2.W	4	Lots 1, 2, 3, 4, S2N2	331.35	\$7.00	\$2,319.45	QUICKSILVER RESOURCES INC.
169	1, 2, 3, 4, 5, 6	25.N	2.W	5	Lots 1, 2, 3, 4, S2N2	334.76	\$16.25	\$5,439.85	GLENN LAND
170	1, 2, 3, 4, 5, 6	25.N	2.W	6	Lots 1, 2, 3, 4, 5, SE4NW4, S2NE4	329.61	\$16.25	\$5,356.16	GLENN LAND
171	1, 2, 3, 4, 5, 6, 9, 11	25.N	2.W	16	All	640.00	\$16.25	\$10,400.00	GLENN LAND
172	1, 2, 3, 4, 5, 6, 7, 9, 11	25.N	2.W	19	Lot 4, SE4NW4, S2NE4, Teton Riverbed and related acreage	170.32	\$5.00	\$851.60	QUICKSILVER RESOURCES INC.
173	1, 2, 3, 4, 5, 6, 7, 10, 11	25.N	2.W	20	S2N2, S2SE4, Teton Riverbed and related acreage	248.00	\$5.00	\$1,240.00	QUICKSILVER RESOURCES INC.
174	1, 2, 3, 4, 5, 6, 7, 11	25.N	2.W	21	SW4NW4, Teton Riverbed and related acreage	51.00	\$5.00	\$255.00	QUICKSILVER RESOURCES INC.

Tract	Stip	Twp	Rge	Sec	Description	Acres	Bid \$/Acr	Total Price	Lessee	
175	1, 2, 3, 4, 5, 6, 7	25.N	2.W	28	NW4NW4	40.00	\$5.00	\$200.00	QUICKSILVER RESOURCES INC.	
176	1, 2, 3, 4, 5, 6, 7, 11	25.N	2.W	30	Lot 1	44.92	\$5.00	\$224.60	QUICKSILVER RESOURCES INC.	
177	1, 2, 3, 4, 5, 6	25.N	2.W	36	All	*	640.00	\$9.00	\$5,760.00	QUICKSILVER RESOURCES INC.
178	1, 2, 3, 4, 5, 6, 7, 11	25.N	3.W	25	N2N2, Teton Riverbed and related acreage	169.00	\$5.00	\$845.00	QUICKSILVER RESOURCES INC.	
179	1, 2, 3, 4, 5, 6, 7, 11	25.N	3.W	26	N2S2, Teton Riverbed and related acreage	167.00	\$5.00	\$835.00	QUICKSILVER RESOURCES INC.	
180	1, 2, 3, 4, 5, 6, 7, 11	25.N	3.W	27	N2SE4, SW4, Teton Riverbed and related acreage	247.00	\$5.00	\$1,235.00	QUICKSILVER RESOURCES INC.	
181	1, 2, 3, 4, 5, 6, 7, 11	25.N	3.W	34	NW4, N2SW4, SW4SW4	*	280.00	\$8.00	\$2,240.00	QUICKSILVER RESOURCES INC.
182	1, 2, 3, 4, 5, 6	25.N	3.W	36	All	*	640.00	\$8.00	\$5,120.00	QUICKSILVER RESOURCES INC.
183	2, 3, 4, 5, 6, 17	26.N	6.W	7	Lot 2	37.15	\$31.00	\$1,151.65	PRIMARY PETROLEUM COMPANY, LLC	
184	2, 3, 4, 5, 6, 17	26.N	7.W	2	Lot 2	42.08	\$32.00	\$1,346.56	PRIMARY PETROLEUM COMPANY, LLC	
185	2, 3, 4, 5, 6, 17	26.N	7.W	12	SE4NW4, S2NE4	120.00	\$32.25	\$3,870.00	PRIMARY PETROLEUM COMPANY, LLC	
186	2, 3, 4, 5, 6, 17	26.N	7.W	15	NE4NW4, S2NW4, SW4NE4	160.00	\$32.25	\$5,160.00	PRIMARY PETROLEUM COMPANY, LLC	
187	2, 3, 4, 5, 6, 17	27.N	7.W	9	E2SE4	*	80.00	\$7.00	\$560.00	PRIMARY PETROLEUM COMPANY, LLC
188	2, 3, 4, 5, 6, 17	27.N	7.W	10	SW4NW4, NW4SW4	*	80.00	\$3.00	\$240.00	PRIMARY PETROLEUM COMPANY, LLC
189	2, 3, 4, 5, 6, 17	27.N	7.W	13	NW4NW4, SE4SE4	*	80.00	\$3.00	\$240.00	PRIMARY PETROLEUM COMPANY, LLC
190	2, 3, 4, 5, 6, 17	27.N	7.W	14	NE4NE4, S2NE4, NW4SE4, SE4SE4, NE4SW4, SW4SW4	*	280.00	\$3.00	\$840.00	PRIMARY PETROLEUM COMPANY, LLC
191	2, 3, 4, 5, 6, 17	27.N	7.W	15	SE4NW4, NW4NE4, SW4SE4, E2SW4	*	200.00	\$3.50	\$700.00	PRIMARY PETROLEUM COMPANY, LLC
192	2, 3, 4, 5, 6, 17	27.N	7.W	16	All	640.00	\$7.25	\$4,640.00	PRIMARY PETROLEUM COMPANY, LLC	
193	2, 3, 4, 5, 6, 17	27.N	7.W	26	SW4SW4	40.00	\$3.25	\$130.00	PRIMARY PETROLEUM COMPANY, LLC	
194	2, 3, 4, 5, 6, 17	27.N	7.W	28	NE4NE4	*	40.00	\$3.25	\$130.00	PRIMARY PETROLEUM COMPANY, LLC
195	2, 3, 4, 5, 6, 17	27.N	7.W	29	NE4NW4, S2NW4, NW4NE4, NW4SW4	200.00	\$3.25	\$650.00	PRIMARY PETROLEUM COMPANY, LLC	
196	2, 3, 4, 5, 6, 17	27.N	7.W	33	SE4NE4	40.00	\$3.00	\$120.00	PRIMARY PETROLEUM COMPANY, LLC	
197	2, 3, 4, 5, 6, 17	27.N	7.W	34	S2NW4, N2NE4, SW4NE4	*	200.00	\$3.25	\$650.00	PRIMARY PETROLEUM COMPANY, LLC
198	2, 3, 4, 5, 6, 17	27.N	7.W	35	NW4SW4, S2SW4	120.00	\$3.25	\$390.00	PRIMARY PETROLEUM COMPANY, LLC	
Toole										
199	1, 2, 3, 4, 5, 6	35.N	4.W	14	E2	320.00	\$53.00	\$16,960.00	QUICKSILVER RESOURCES INC.	
200	1, 2, 3, 4, 5, 6	35.N	4.W	23	E2W2, W2E2	320.00	\$51.00	\$16,320.00	QUICKSILVER RESOURCES INC.	
201	1, 2, 3, 4, 5, 6	35.N	4.W	28	NE4NE4	40.00	\$52.00	\$2,080.00	DART OIL & GAS CORPORATION	
202	1, 2, 3, 4, 5, 6	35.N	4.W	34	SW4NE4, E2E2, NW4SE4	240.00	\$51.00	\$12,240.00	DART OIL & GAS CORPORATION	
203	1, 2, 3, 4, 5, 6	35.N	4.W	35	S2SW4	80.00	\$50.00	\$4,000.00	QUICKSILVER RESOURCES INC.	
Wibaux										
204	1, 2, 3, 4, 5, 6	11.N	59.E	16	All	640.00	\$1.75	\$1,120.00	RETAMCO OPERATING, INC.	
205	1, 2, 3, 4, 5, 6	12.N	58.E	16	W2, W2E2, SE4SE4	520.00	\$1.75	\$910.00	RETAMCO OPERATING, INC.	

Tract	Stip	Twp	Rge	Sec	Description	Acres	Bid \$/Acr	Total Price	Lessee
206	1, 2, 3, 4, 5, 6, 7	12.N	58.E	36	All	640.00	\$1.75	\$1,120.00	RETAMCO OPERATING, INC.
207	1, 2, 3, 4, 5, 6	13.N	57.E	36	All	640.00	\$1.75	\$1,120.00	RETAMCO OPERATING, INC.

Summary by Lessor

<i>Dept of Natural Resources & Conservation</i>	72890.14	204
<i>Dept Fish, Wildlife and Parks</i>	1276	3

* Part of all of tract is not state-owned surface

Oil and Gas Lease Sale Summary

Lease Sale Totals	Tracts	207
	Acres	74,166.14
	Total Bid Revenue	\$815,991.00
	Avg Bid Per Acre	\$11.00

Stipulations

1. Lessee shall notify and obtain approval from the Department's Trust Land Management Division (TLMD) prior to constructing well pads, roads, power lines, and related facilities that may require surface disturbance on the tract. Lessee shall comply with any mitigation measures stipulated in TLMD's approval.
2. Prior to the drilling of any well, lessee shall send one copy of the well prognosis, including Form 22 "Application for Permit" to the Department's Trust Land Management Division (TLMD). After a well is drilled and completed, lessee shall send one copy of all logs run, Form 4A "Completion Report", and geologic report to TLMD. A copy of Form 2 "Sundry Notice and Report of Wells" or other appropriate Board of Oil and Gas Conservation form shall be sent to TLMD whenever any subsequent change in well status or operator is intended or has occurred. Lessee shall also notify and obtain approval from the TLMD prior to plugging a well on the lease premises.

Issuance of this lease in no way commits the Land Board to approval of coal bed methane production on this lease. Any coal bed methane extraction wells would require subsequent review and approval by the board.
3. The TLMD will complete an initial review for cultural resources and, where applicable, paleontological resources of the area intended for disturbance and may require a resources inventory. Based on the results of the inventory, the TLMD may restrict surface activity for the purpose of protecting significant resources located on the lease premises.
4. The lessee shall be responsible for controlling any noxious weeds introduced by lessee's activity on State-owned land and shall prevent or eradicate the spread of those noxious weeds onto land adjoining the lease premises.
5. The definitions of "oil" and "gas" provided in 82-1-111, MCA, do not apply to this lease for royalty calculation purposes.
6. If the State does not own the surface, the lessee must contact the owner of the surface in writing at least 30 days prior to any surface activity. A copy of the correspondence shall be sent to TLMD.
7. Due to unstable soil conditions on this tract and/or topography that is rough and/or steep, surface use may be restricted or denied. Seismic activity may be restricted to poltershots.
8. The lessee is responsible to pay for all damages, including penalties and charges assessed by the USDA-CFSA on CRP lands, as a result of drilling and production on the tract.
9. Any activity within 1/8 mile of the river, flood plain, or lake/reservoir on or adjacent to this tract must be approved in writing by the TLMD prior to commencement. No surface occupancy is allowed within the bed of the river, abandoned channels, the bed of the lake/reservoir, or on islands and accretions associated with the river or lake/reservoir.
10. Due to the floodplain/wetlands area(s), surface use may be restricted or denied.
11. This tract contains navigable riverbeds. No surface occupancy is allowed within the bed of the navigable river, abandoned channels, or on islands and accretions. In addition, upon completion of a successful well, where river title is disputed, the lessee will file an interpleader action under Rule 22, M.R.Civ.P. in the Montana District Court, or other court having jurisdiction, in which the leased lands are located for all acreage within the lease in which the title is disputed. The lessee shall name all potential royalty claimants as defendants.
12. This tract contains non-navigable river/lake bed(s). The State, as a riparian owner, may have an ownership claim to adjacent river/lake bed(s) and related acreage in this tract. Upon completion of a successful well, where river or lake title or adjoining land title is disputed, the lessee will file an interpleader action under Rule 22, M.R.Civ.P. in the Montana District Court, or other court having jurisdiction, in which the leased lands are located for all acreage within the lease in which the title is disputed. The lessee shall name all potential royalty claimants as defendants.

Stipulations

13. No surface occupancy of the school area and/or related facilities is permitted without written approval of TLMD.
14. A critical weed problem exists on this tract. Additional mitigation measures will be required to prevent further spread of noxious weeds. The Department may require such measures as power washing of vehicles, car pooling, timing restrictions for seismic, etc. to facilitate this prevention.
15. Residential and/or commercial development exists on this tract. Surface utilization may be restricted.
16. This lease includes areas that may be environmentally sensitive. Therefore, if the lessee intends to conduct any activities on the lease premises, the lessee shall submit to TLMD one copy of an Operating Plan or Amendment to an existing Operating Plan, describing in detail the proposed activities. No activities shall occur on the tract until the Operating Plan or Amendments have been approved in writing by the Director of the Department. TLMD shall review the Operating Plan or Amendment and notify the lessee if the Plan or Amendment is approved or disapproved.

After an opportunity for an informal hearing with the lessee, surface activity may be denied or restricted on all or portions of any tract if the Director determines in writing that the proposed surface activity will be detrimental to trust resources and therefore not in the best interests of the trust.

17. This lease is located near the Rocky Mountain Front and includes areas that are environmentally sensitive. Therefore, except as otherwise provided below, the lessee shall not conduct any surface operations on the lease premises. If the lessee determines that surface operation on the lease premises may be required, the lessee shall submit a proposed Operating Plan or Amendment to an existing Operating Plan to the State Board of Land Commissioners describing in detail the proposed operations. No surface activities shall occur on the lease premises unless and until the Operating Plan or Amendment is approved by the Board. In determining whether to approve the proposed Operating Plan or Amendment, the following provisions shall apply:
 - 1) If the lessee proposes an activity that does not entail any significant surface disturbance, the Board may approve the same after completion of the appropriate environmental review in accordance with the Montana Environmental Policy Act (MEPA) and an opportunity for public comment on the proposed activity has been provided.
 - 2) Before the Board approves any proposed activity on the lease premises that entails a significant surface disturbance, an environmental impact statement (EIS) shall be completed in accordance with MEPA. The EIS shall analyze the potential impacts of alternative and future potential levels of oil and gas development and extraction on an ecosystem scale as the ecosystem is defined by the "Limits of Acceptable Change - Bob Marshall Wilderness Complex" adopted by the Montana Department of Fish, Wildlife and Parks in December 1991. The analysis shall consider all relevant information, which may include, but is not limited to, existing environmental reviews and management plans. Public involvement in the environmental review process shall be actively solicited by the preparer of the environmental review document and shall include, at minimum, adequately noticed public meetings in at least three communities including Great Falls and Helena.
 - 3) The proposed surface activity shall adhere to the "Interagency Rocky Mountain Front, Wildlife Monitoring/Evaluation Program, Management Guidelines for Selected Species" adopted by the Montana Department of Fish, Wildlife and Parks in September 1987, or any successor guidelines thereto.
 - 4) The Board may refuse to approve any proposed surface operations if it determines that they do not constitute the best use of trust resources or are not in the best interest of the State of Montana.
18. No surface occupancy shall be allowed on this tract unless otherwise approved in writing by the Administrator of Water Resources Division, DNRC.
19. No surface occupancy shall be allowed on this tract unless otherwise approved in writing by the Director of Montana Department of Fish, Wildlife and Parks.