

**State of Montana
Oil & Gas Lease Sale - June 3, 2014
Lease Sale Results**

The following described lands were offered for oil and gas leasing through oral competitive bidding in the Department of Transportation auditorium, 2701 Prospect Avenue, Helena, Montana, beginning at 9:00 am, June 3, 2014.

Tract	Stipulations	Twp	Rng	Sec	Description	Acres	Bid/Acre	Total Bid	Lessee
Fallon									
1	1, 2, 3, 4, 5, 6, 7, 9	7.N	61.E	16	All	640.00	\$26.00	\$16,640.00	EL TIGRE OIL & GAS, INC.
Lewis and Clark									
2	1, 2, 3, 4, 5, 6, 10	19.N	6.W	9	N2NE4, SW4NE4	120.00	\$3.50	\$420.00	KERMIT D. RULON
3	1, 2, 3, 4, 5, 6, 7, 10	19.N	6.W	10	NE4NE4	40.00	\$2.50	\$100.00	BIG HORN OIL & GAS, INC.
4	1, 2, 3, 4, 5, 6, 7	19.N	6.W	23	E2	320.00	\$4.25	\$1,360.00	JP FURLONG COMPANY
5	1, 2, 3, 4, 5, 6, 7	19.N	6.W	26	W2NW4, E2NE4, S2	* 480.00	\$5.00	\$2,400.00	JP FURLONG COMPANY
6	2, 3, 4, 5, 6, 12	20.N	7.W	28	W2	320.00	\$1.50	\$480.00	BIG HORN OIL & GAS, INC.
7	2, 3, 4, 5, 6, 12	20.N	7.W	29	All	640.00	\$1.50	\$960.00	BIG HORN OIL & GAS, INC.
8	2, 3, 4, 5, 6, 12	20.N	7.W	30	NE4	160.00	\$3.25	\$520.00	BIG HORN OIL & GAS, INC.
Richland									
9	1, 2, 3, 4, 5, 6, 7	27.N	53.E	36	All	640.00	\$475.00	\$304,000.00	IRISH OIL & GAS, INC.
Roosevelt									
10	1, 2, 3, 4, 5, 6	28.N	58.E	36	All, below the base of the Charles formation	640.00	\$1,500.00	\$960,000.00	OASIS PETROLEUM NORTH AMERICA LLC
Wheatland									
11	1, 2, 3, 4, 5, 6, 7, 11	6.N	14.E	16	All	640.00	\$3.25	\$2,080.00	HERCO, LLC
12	1, 2, 3, 4, 5, 6, 7	6.N	14.E	26	All	640.00	\$7.00	\$4,480.00	JP FURLONG COMPANY
13	1, 2, 3, 4, 5, 6	6.N	14.E	32	All	640.00	\$7.00	\$4,480.00	JP FURLONG COMPANY
14	1, 2, 3, 4, 5, 6, 7, 11	6.N	14.E	36	All	* 640.00	\$2.25	\$1,440.00	HERCO, LLC
15	1, 2, 3, 4, 5, 6, 8, 11	7.N	14.E	36	All	* 640.00	\$2.25	\$1,440.00	HERCO, LLC
16	1, 2, 3, 4, 5, 6, 7, 11	7.N	15.E	34	All	640.00	\$2.75	\$1,760.00	HERCO, LLC

* Part or all of tract is not state-owned surface

Summary by Lessor

	Total Acres	Total Tracts
Dept. of Natural Resources and Conservation	7,840.00	16

Oil and Gas Lease Sale Summary

Total Tracts	16
Total Acres	7,840.00
Total Bid Revenue	\$1,302,560.00
Average Bid Per Acre	\$166.14

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Stipulations

- 1 Lessee shall notify and obtain approval from the Department's Trust Land Management Division (TLMD) prior to constructing well pads, roads, power lines, and related facilities that may require surface disturbance on the tract. Lessee shall comply with any mitigation measures stipulated in TLMD's approval.
- 2 Prior to the drilling of any well on or into the lease premises, lessee shall send one copy of the well prognosis, including Form 22 "Application for Permit" to the Department's Trust Land Management Division (TLMD). After a well is drilled and completed, lessee shall send one copy of all logs run, Form 4A "Completion Report", and geologic report to TLMD. A copy of Form 2 "Sundry Notice and Report of Wells" or other appropriate Board of Oil and Gas Conservation form shall be sent to TLMD whenever any subsequent change in well status or operator is intended or has occurred. Lessee shall also notify and obtain approval from the TLMD prior to plugging a well on the lease premises.

Issuance of this lease in no way commits the Land Board to approval of coal bed methane production on this lease. Any coal bed methane extraction wells would require subsequent review and approval by the board.
- 3 The TLMD will complete an initial review for cultural resources and, where applicable, paleontological resources of the area intended for disturbance and may require a resources inventory. Based on the results of the inventory, the TLMD may restrict surface activity for the purpose of protecting significant resources located on the lease premises.
- 4 The lessee shall be responsible for controlling any noxious weeds introduced by lessee's activity on State-owned land and shall prevent or eradicate the spread of those noxious weeds onto land adjoining the lease premises.
- 5 The definitions of "oil" and "gas" provided in 82-1-111, MCA, do not apply to this lease for royalty calculation purposes.
- 6 If the State does not own the surface, the lessee must contact the owner of the surface in writing at least 30 days prior to any surface activity. A copy of the correspondence shall be sent to TLMD.
- 7 Due to unstable soil conditions on this tract and/or topography that is rough and/or steep, surface use may be restricted or denied. Seismic activity may be restricted to poltershots.
- 8 The lessee is responsible to pay for all damages, including penalties and charges assessed by the USDA-CFSA on CRP lands, as a result of drilling and production on the tract.
- 9 This lease is located within MT-DFWP sage-grouse general habitat. Active general area sage-grouse leks are currently known to exist on or within 2 miles of this lease. Proposed activities must comply with the Montana Greater Sage-Grouse Habitat Conservation Strategy and amendments thereto.
- 10 Unless otherwise approved by the Department in writing, wells and related surface infrastructure, including new road construction, are prohibited within 1/2 mile of the centerline of a navigable river, lake or reservoir, and within 1/4 mile of direct perennial tributary streams of navigable waterways, on or adjacent to the tract. No surface occupancy is allowed within the bed of a river, stream, lake or reservoir, islands and accretions or abandoned channels.
- 11 Any activity within 1/8 mile of the river, stream, floodplain, or lake/reservoir on or adjacent to this tract must be approved in writing by the TLMD prior to commencement. No surface occupancy is allowed within the bed of the river and/or stream, abandoned channels, the bed of the lake/reservoir, or on islands and accretions associated with the river, stream, or lake/reservoir.

- 12 This lease is located near the Rocky Mountain Front and includes areas that are environmentally sensitive. Therefore, except as otherwise provided below, the lessee shall not conduct any surface operations on the lease premises. If the lessee determines that surface operation on the lease premises may be required, the lessee shall submit a proposed Operating Plan or Amendment to an existing Operating Plan to the State Board of Land Commissioners describing in detail the proposed operations. No surface activities shall occur on the lease premises unless and until the Operating Plan or Amendment is approved by the Board. In determining whether to approve the proposed Operating Plan or Amendment, the following provisions shall apply:
- 1) If the lessee proposes an activity that does not entail any significant surface disturbance, the Board may approve the same after completion of the appropriate environmental review in accordance with the Montana Environmental Policy Act (MEPA) and an opportunity for public comment on the proposed activity has been provided.
 - 2) Before the Board approves any proposed activity on the lease premises that entails a significant surface disturbance, an environmental impact statement (EIS) shall be completed in accordance with MEPA. The EIS shall analyze the potential impacts of alternative and future potential levels of oil and gas development and extraction on an ecosystem scale as the ecosystem is defined by the "Limits of Acceptable Change - Bob Marshall Wilderness Complex" adopted by the Montana Department of Fish, Wildlife and Parks in December 1991. The analysis shall consider all relevant information, which may include, but is not limited to, existing environmental reviews and management plans. Public involvement in the environmental review process shall be actively solicited by the preparer of the environmental review document and shall include, at minimum, adequately noticed public meetings in at least three communities including Great Falls and Helena.
 - 3) The proposed surface activity shall adhere to the "Interagency Rocky Mountain Front, Wildlife Monitoring/Evaluation Program, Management Guidelines for Selected Species" adopted by the Montana Department of Fish, Wildlife and Parks in September 1987, or any successor guidelines thereto.
 - 4) The Board may refuse to approve any proposed surface operations if it determines that they do not constitute the best use of trust resources or are not in the best interest of the State of Montana.

NOTICE

Several tracts on this lease sale are located in sage-grouse general habitat, as mapped by the Montana Department of Fish, Wildlife & Parks (MT-DFWP). In early 2013, Governor Bullock created a citizen-based Greater Sage-Grouse Habitat Conservation Advisory Council. The Council has worked over the past 10 months to develop and provide to the Governor recommendations on policies and actions for a state-wide strategy to preclude the need to list the greater sage-grouse under the Federal Endangered Species Act. On January 29, 2014, the Council provided its recommendations to the Governor in the form of a proposed Greater Sage-Grouse Habitat Conservation Strategy (Strategy). This document is available from the MT-DFWP at the following website address:

<http://fwp.mt.gov/fishAndWildlife/management/sageGrouse/habitatConservation/>

The January 29, 2014 proposed Strategy recommends that the Governor consider several stipulations and mitigations (see pages 19 and 20) for development on tracts located in sage-grouse general habitat. The proposed Strategy also has recommended stipulations and mitigations for MT-DFWP mapped core habitat, but no tracts on this sale are located in core habitat.

Governor Bullock is currently reviewing the Council's recommendations. The Governor will accept, modify or reject the Council's recommendations to produce a final Greater Sage-Grouse Habitat Conservation Strategy. Therefore, applicable stipulations may differ from those included in the Council's January 29, 2014 proposed Strategy. Those tracts on this lease sale that include Lease Stipulation 9 will be subject to the final Strategy ultimately formulated and adopted by the Governor.

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Applicant List**

Tract	Twp	Rng	Sec	Description	Acres	Applicant
Fallon						
1	7.N	61.E	16	All	640.00	EL TIGRE OIL & GAS, INC.
Lewis and Clark						
2	19.N	6.W	9	N2NE4, SW4NE4	120.00	BIG HORN OIL & GAS, INC.
3	19.N	6.W	10	NE4NE4	40.00	BIG HORN OIL & GAS, INC.
4	19.N	6.W	23	E2	320.00	BIG HORN OIL & GAS, INC.
5	19.N	6.W	26	W2NW4, E2NE4, S2	480.00	BIG HORN OIL & GAS, INC.
6	20.N	7.W	28	W2	320.00	BIG HORN OIL & GAS, INC.
7	20.N	7.W	29	All	640.00	BIG HORN OIL & GAS, INC.
8	20.N	7.W	30	NE4	160.00	BIG HORN OIL & GAS, INC.
Richland						
9	27.N	53.E	36	All	640.00	BAKKEN OIL LLC
Roosevelt						
10	28.N	58.E	36	All, below the base of the Charles formation	640.00	DNRC/LAND BOARD
Wheatland						
11	6.N	14.E	16	All	640.00	HERCO, LLC
12	6.N	14.E	26	All	640.00	HERCO, LLC
13	6.N	14.E	32	All	640.00	HERCO, LLC
14	6.N	14.E	36	All	640.00	HERCO, LLC
15	7.N	14.E	36	All	640.00	HERCO, LLC
16	7.N	15.E	34	All	640.00	HERCO, LLC

DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION

P.O. Box 201601

Helena, Montana 59620-1601

The following is a list of oil and gas leases, which expired or terminated in March 2014.

COUNTY	TWP	RNG	SEC	DESCRIPTION	ACRES
Big Horn					
	1 N	30 E	16	All	640.00
	2 N	30 E	34	W2NE4, NW4	240.00
	2 N	30 E	36	All	640.00
Blaine					
	31 N	20 E	16	All	640.00
	31 N	20 E	21	All	640.00
	32 N	21 E	16	All	640.00
	34 N	19 E	30	Lots 1, 2, 3, 4, E2W2, E2	633.24
	34 N	19 E	32	All	640.00
	35 N	26 E	16	All	640.00
	36 N	17 E	14	All	640.00
	36 N	17 E	23	W2NW4, E2NE4, S2	480.00
	36 N	17 E	24	All	640.00
	36 N	17 E	25	N2, SE4, N2SW4	560.00
	36 N	17 E	26	N2N2, SW4NW4, SE4NE4, W2SW4, NE4SW4	360.00
	36 N	17 E	27	All	640.00
	36 N	17 E	36	All	640.00
	36 N	18 E	16	All	640.00
	36 N	18 E	24	SW4	160.00
	36 N	26 E	16	All	640.00
	36 N	26 E	36	All	640.00
	37 N	26 E	36	All	640.00
Daniels					
	34 N	44 E	4	Lots 3, 4, S2NW4	159.94
	34 N	44 E	5	Lots 1, 2, 3, 4, S2N2, S2	639.76
	34 N	44 E	6	SE4	160.00
	34 N	44 E	7	Lots 1, 2, E2NW4, NE4, N2SE4	393.82
	34 N	44 E	9	N2	320.00
	34 N	44 E	16	All	640.00
	34 N	44 E	19	Lots 1, 2, 3, 4, E2W2, E2	629.04
	34 N	44 E	21	S2	320.00
	34 N	44 E	28	NW4, SE4SE4, S2SW4	280.00
	34 N	44 E	29	S2NW4, NE4, S2	560.00
	34 N	44 E	30	Lots 1, 4, NE4NW4, E2, SE4SW4	475.00
	34 N	44 E	31	Lots 1, 2, 3, 4, E2W2, E2	631.20
	34 N	44 E	32	W2	320.00
	34 N	44 E	33	NE4NE4, NE4SE4, S2SE4	160.00
	35 N	44 E	5	Lots 1, 2, 3, 4, S2N2, SE4	480.00
	35 N	44 E	7	Lots 1, 2, 3, 4, E2W2, E2	627.80
	35 N	44 E	17	All	640.00

COUNTY	TWP	RNG	SEC	DESCRIPTION	ACRES
Daniels (cont.)					
	35 N	44 E	19	Lots 1, 2, 3, 4, E2W2, E2	628.24
	35 N	44 E	28	All	640.00
	35 N	44 E	29	All	640.00
	35 N	44 E	30	Lots 1, 2, 3, 4, E2W2, E2	628.64
	35 N	44 E	33	N2NW4, NE4, N2SE4	320.00
	36 N	43 E	1	Lots 1, 2, 3, 4, S2NW4	240.32
	36 N	43 E	4	Lots 1, 2, S2NE4, SE4	320.00
	36 N	43 E	6	Lots 4, 5, 6, 7, SE4NW4, W2SE4, E2SW4	330.56
	36 N	43 E	7	Lots 1, 2, 3, 4, E2W2, NE4, N2SE4, SE4SE4	572.32
	36 N	43 E	8	All	640.00
	36 N	43 E	10	N2, SW4	480.00
	36 N	43 E	11	NE4, W2SE4, SW4	400.00
	36 N	43 E	12	NW4	160.00
	36 N	43 E	14	All	640.00
	36 N	43 E	15	All	640.00
	36 N	43 E	16	All	640.00
	36 N	43 E	17	N2NW4, SE4NW4, NE4, S2	600.00
	36 N	43 E	18	Lots 1, 4, NE4NW4, NE4NE4, SE4, SE4SW4	346.46
	36 N	43 E	20	N2, SE4	480.00
	36 N	43 E	21	All	640.00
	36 N	43 E	22	All	640.00
	36 N	43 E	24	NW4, E2NE4, SW4SE4, NW4SW4, S2SW4	400.00
	36 N	43 E	26	S2NW4, S2	400.00
	36 N	43 E	27	All	640.00
	36 N	43 E	28	E2NW4, NE4, S2	560.00
	36 N	43 E	30	Lots 2, 3, 4, SE4NW4, SE4, E2SW4	380.62
	36 N	43 E	31	Lot 4, E2, SE4SW4	393.41
	36 N	43 E	32	All	640.00
	36 N	43 E	33	All	640.00
	36 N	43 E	35	All	640.00
	36 N	43 E	36	All	640.00
	36 N	44 E	4	Lots 1, 2, 3, 4, S2N2	321.20
	36 N	44 E	5	Lots 1, 2, 3, 4, S2N2, S2	640.64
	36 N	44 E	7	SE4	160.00
	36 N	44 E	8	All	640.00
	36 N	44 E	9	S2	320.00
	36 N	44 E	16	All	640.00
	36 N	44 E	17	N2, SE4, N2SW4	560.00
	36 N	44 E	18	Lots 1, 2, 3, 4, E2W2, E2	623.40
	36 N	44 E	19	Lots 1, 2, E2NW4, E2NE4	232.22
	36 N	44 E	20	E2	320.00
	36 N	44 E	21	W2	320.00
	36 N	44 E	28	All	640.00
	36 N	44 E	29	E2W2, E2	480.00
	36 N	44 E	31	Lots 1, 2, 3, 4, E2W2, E2	627.52
	36 N	44 E	32	W2, SE4	480.00
	36 N	44 E	33	N2, SE4	480.00
	37 N	43 E	1	Lots 5 thru 12, S2	640.00
	37 N	43 E	2	Lots 5 thru 12, S2	640.00

COUNTY	TWP	RNG	SEC	DESCRIPTION	ACRES
Daniels (cont.)					
	37 N	43 E	6	Lots 5, 6, 9, 10, 11, 12, SE4	398.67
	37 N	43 E	7	Lots 2, 3, 4, SE4NW4, SE4, E2SW4	398.44
	37 N	43 E	8	N2N2, W2SW4	240.00
	37 N	43 E	10	NW4, SE4, E2SW4	400.00
	37 N	43 E	11	N2, S2S2, NW4SW4	520.00
	37 N	43 E	12	NW4NW4, N2NE4, SE4NE4, S2S2	320.00
	37 N	43 E	13	NE4, N2SE4	240.00
	37 N	43 E	14	N2, N2SE4, SW4	560.00
	37 N	43 E	16	All	640.00
	37 N	43 E	17	All	640.00
	37 N	43 E	19	Lots 1, 4, NE4NW4, E2, SE4SW4	479.04
	37 N	43 E	20	All	640.00
	37 N	43 E	22	SW4	160.00
	37 N	43 E	23	W2NW4, SE4	240.00
	37 N	43 E	24	S2	320.00
	37 N	43 E	25	All	640.00
	37 N	43 E	26	All	640.00
	37 N	43 E	28	All	640.00
	37 N	43 E	30	Lots 3, 4, E2W2, E2	559.51
	37 N	43 E	31	NE4NW4, E2	360.00
	37 N	43 E	32	NW4, S2	480.00
	37 N	43 E	34	NW4, S2	480.00
	37 N	43 E	35	All	640.00
	37 N	43 E	36	All	640.00
Dawson					
	15 N	57 E	16	All	640.00
Fallon					
	4 N	61 E	36	All	640.00
	8 N	61 E	16	All	640.00
	8 N	61 E	36	Lots 1, 2, 3, 4	112.40
	9 N	60 E	16	All	640.00
	9 N	60 E	20	SE4	160.00
	9 N	60 E	32	E2NW4, NE4, NE4SW4, NW4SE4	320.00
	9 N	60 E	36	All	640.00
Fergus					
	11 N	16 E	16	All	640.00
	11 N	16 E	20	All, less 1.2 acres in the NW4NW4	638.80
	11 N	17 E	16	N2, N2SE4, E2SW4	480.00
	15 N	19 E	16	All	640.00
	15 N	19 E	36	All	640.00
Garfield					
	14 N	43 E	36	All	640.00
	14 N	44 E	16	All	640.00
	15 N	44 E	36	All	640.00
	16 N	44 E	30	Lots 3, 4, E2SW4, SE4	315.56
	16 N	44 E	36	All	640.00

COUNTY	TWP	RNG	SEC	DESCRIPTION	ACRES
Hill					
	35 N	14 E	15	W2	320.00
Judith Basin					
	11 N	15 E	3	S2SE4, SE4SW4	120.00
	11 N	15 E	10	NE4NW4, S2NW4, NE4, S2	600.00
	11 N	15 E	16	Lots 1, 2, 3, 4, W2E2	325.00
McCone					
	22 N	45 E	16	All	640.00
	22 N	45 E	36	E2W2, E2	480.00
	24 N	45 E	16	All	640.00
	25 N	45 E	36	All	640.00
Phillips					
	32 N	28 E	16	N2, SE4, N2SW4	560.00
	37 N	27 E	16	All	640.00
	37 N	27 E	36	All	640.00
Pondera					
	27 N	1 E	16	All	640.00
Prairie					
	14 N	45 E	16	All	640.00
	14 N	45 E	24	W2	320.00
	14 N	45 E	35	S2SW4	80.00
	14 N	45 E	36	All	640.00
	15 N	45 E	36	All	640.00
	16 N	45 E	16	All	640.00
	16 N	45 E	36	All	640.00
Rosebud					
	1 S	39 E	36	All	640.00
	1 S	40 E	36	Lots 1, 2, 3, 4, W2, W2E2	636.78
	1 S	41 E	36	All	640.00
Sheridan					
	33 N	57 E	16	All	640.00
Teton					
	25 N	1 E	1	Lots 1, 2, 3, 4, S2N2, S2	640.67
	25 N	1 E	16	All	640.00
	26 N	1 E	25	All	640.00
	26 N	1 E	26	NW4SE4, SW4	200.00
	26 N	1 E	29	N2NE4	80.00
	26 N	1 E	36	All	640.00
	24 N	1 W	1	S2S2	160.00
	24 N	1 W	12	NW4NW4	40.00
	24 N	1 W	16	All	640.00
	25 N	1 W	5	Lot 1, S2N2, SW4	360.10

COUNTY	TWP	RNG	SEC	DESCRIPTION	ACRES
Teton (cont.)					
	25 N	1 W	6	Lot 2, S2NE4, SE4, less patented RR R/W	269.32
	25 N	1 W	7	NE4, Teton Riverbed and related acreage	162.00
	25 N	1 W	8	NW4, Teton Riverbed and related acreage	171.00
	25 N	1 W	9	N2, N2S2, Teton Riverbed and related acreage	481.00
	25 N	1 W	11	N2, N2S2	480.00
	25 N	1 W	16	All	640.00
	25 N	1 W	36	All	640.00
	25 N	2 W	4	Lots 1, 2, 3, 4, S2N2	331.35
	25 N	2 W	19	Lot 4, SE4NW4, S2NE4, Teton Riverbed and related acreage	170.32
	25 N	2 W	20	S2N2, S2SE4, Teton Riverbed and related acreage	248.00
	25 N	2 W	21	SW4NW4, Teton Riverbed and related acreage	51.00
	25 N	2 W	28	NW4NW4	40.00
	25 N	2 W	30	Lot 1	44.92
	25 N	2 W	36	All	640.00
	25 N	3 W	25	N2N2, Teton Riverbed and related acreage	169.00
	25 N	3 W	26	N2S2, Teton Riverbed and related acreage	167.00
	25 N	3 W	27	N2SE4, SW4, Teton Riverbed and related acreage	247.00
	25 N	3 W	34	NW4, N2SW4, SW4SW4	280.00
	25 N	3 W	36	All	640.00
	25 N	4 W	36	All	640.00
Toole					
	33 N	1 E	16	All	640.00
	33 N	2 E	35	E2E2	160.00
Valley					
	30 N	38 E	22	E2	320.00
	31 N	38 E	36	All	640.00
	34 N	43 E	2	Lots 1, 2, 3, 4, S2N2, S2	639.12
	34 N	43 E	10	S2	320.00
	34 N	43 E	11	W2	320.00
	34 N	43 E	12	N2, SW4	480.00
	34 N	43 E	13	All	640.00
	34 N	43 E	14	All	640.00
	35 N	39 E	16	All	640.00
	35 N	40 E	16	All	640.00
	35 N	43 E	1	Lots 1, 2, 3, 4, S2N2, SE4, N2SW4, SW4SW4	600.00
	35 N	43 E	2	Lots 1, 2, 3, 4, S2N2, S2	640.04
	35 N	43 E	3	Lots 1, 2, 3, 4, S2N2, S2	640.04
	35 N	43 E	10	All	640.00
	35 N	43 E	11	N2, W2SE4, SW4	560.00
	35 N	43 E	12	E2, NE4SW4, S2SW4	440.00
	35 N	43 E	13	N2	320.00
	35 N	43 E	14	N2, W2SW4	400.00
	35 N	43 E	15	All	640.00
	35 N	43 E	22	All	640.00
	35 N	43 E	23	W2NW4, NE4, S2	560.00
	35 N	43 E	24	All	640.00
	35 N	43 E	25	All	640.00

COUNTY	TWP	RNG	SEC	DESCRIPTION	ACRES
Valley (cont.)					
	35 N	43 E	26	All	640.00
	35 N	43 E	27	N2	320.00
	36 N	38 E	36	All	640.00
	36 N	40 E	36	All	640.00
	37 N	39 E	36	All	640.00
Wheatland					
	10 N	16 E	2	Lots 3, 4, S2NW4	158.55
	10 N	16 E	16	All	640.00
	10 N	16 E	36	All	640.00
	10 N	17 E	16	All	640.00
	11 N	15 E	26	SE4	160.00
	11 N	15 E	36	All	640.00
	11 N	16 E	36	All	640.00
Yellowstone					
	1 N	29 E	28	N2	320.00
	1 N	29 E	29	E2	320.00
	1 N	29 E	36	All	640.00
	2 N	26 E	16	All	640.00
	2 N	26 E	24	E2NE4	80.00
	2 N	26 E	36	All	640.00
	2 N	27 E	16	All	640.00
	2 N	29 E	36	All	640.00

DEPARTMENT OF NATURAL RESOURCES
AND CONSERVATION

Trust Land Management Division



STEVE BULLOCK, GOVERNOR

1625 ELEVENTH AVENUE

DIRECTOR'S OFFICE (406) 444-2074
TELEFAX NUMBER (406) 444-2684

PO BOX 201601
HELENA, MONTANA 59620-1601

TO ALL INTERESTED PARTIES:

RE: September 3, 2014 Oil and Gas Lease Sale

In order to give as much advance notice as possible, please be advised that the date of the September 2014 Oil and Gas Lease Sale has been set for **WEDNESDAY, SEPTEMBER 3, 2014**, at 9:00 A.M. in the auditorium of the Department of Transportation building at 2701 Prospect Avenue, Helena, Montana, east of the interstate highway. Please call the Department of Natural Resources and Conservation for detailed directions, if necessary.

The deadline filing date for submitting applications on tracts to be nominated for the sale in September is 5:00pm on June 17, 2014. Applications must be received in this office by that date. If you have any questions, please contact me at jmason2@mt.gov or (406) 444-4576.

Julie Mason, Supervisor
Mineral Leasing Section
Minerals Management Bureau