APPLICATION TO SHUT-IN GAS WELL PRODUCTION ON STATE LAND

Please return the completed form to the

MONTANA DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION P. O. BOX 201601 1539 ELEVENTH AVENUE HELENA, MT 59620-1601

Montana State Well proposed to be shut-in:

	Operator:				Field	:			
	Lease No:				Unit	Unit or P.A.:			
	Well Name	:			API N	API No.:(E)			
					ie and			line.	
	Section _	Townsh	nip	Range _					
	In		Coun	ty. Produ	cing from _		form	nation.	
Reaso	on for this	request:							
Prese	nt Rate of The above			s capable	of producin	a	MCF of c	as per	
	month and		barr	els of wat	er per mont	h. The curi	rent posted	d field	price
	for the ga	as produced	on the	e above-de	escribed lea	se 1s \$	pe	er MCF.	
*Pres	ent Operat:		00000+		orro docarib	od roll in	ċ		
	(per month		operat	ing the ac	ove-describ	ed well is	۲		•
*Prov	en Recovera	able Reserv	res:						
					be recover				nni aa.
					MCF MCF.		rent posted	ı ileid	price;
	The curre	nt posted f	field p	rice for a	gas from thi	s well is S	ò	_	
T /F.T.								_	
					e <u>or</u> listed the last 24				
Initial Reservoir Pressure				PSI.	Initial Temperature			F.	
Current Reservoir Pressure				PSI.	Sales Line	Pressure	PSI.		
	Cumulative		Choke			Cumulative		Choke	
(MCF	Reservoir	Size	-	/	MCF	Reservoir	Size	
MO/YR		Pressure			MO/YR	of gas	Pressure	64ths	Cost
*Note	e- Attach ga	as analysis	5.						
					we have subr				
	ect to the land the data set			owledge an	nd belief and	d that I/we	have perso	onal kn	owledge of

Operator or Lessee Signature

INSTRUCTIONS

Present Rate of Production

Production must be from the well under application only. Data from monthly production reports as sent to the Board of Oil and Gas is satisfactory. If production reports are on a lease basis including other wells, individual well test data may be required.

Current Posted Field Price of Gas

The current posted field price of gas is defined as the price paid per MCF by the first purchaser.

Present Operating Cost

Present operating cost is the total direct cost of prudently operating the well over a 30-day period, whether paid or accrued. These direct costs are limited to labor, general supervision, water disposal, fuel, power, lubricants, chemicals, trucking, transportation, taxes, depreciation of equipment, license and permit fees, treating gas to make it marketable, maintenance and repair of the well, equipment, roads, entrance and gates, office maintenance, bookkeeping and accounting. Items not allowable under this part are drilling costs, lease acquisition fees and rentals, equipment purchases, seismic and other data acquisition.

Proven Reserves

Proven reserves is defined as the amount of gas in known deposits which is estimated to be recoverable under current economic and operating conditions. For the purposes of this application, the applicant must submit two estimates of the gas recoverable by means of equipment currently in use at the wellhead; one estimate of gas recoverable at current posted field prices and another estimate should the purchase price be equal to \$3.00 per MCF.